

# REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8001220420 DOC. DATE: 80/01/18 NOTARIZED: NO DOCKET #  
 PACIC: 50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250  
 AUTH. NAME AUTHOR AFFILIATION  
 UHRIG, R.E. Florida Power & Light Co.  
 RECIP. NAME RECIPIENT AFFILIATION  
 EISENHUT, D.G. Division of Operating Reactors

SUBJECT: Supplements results of util steam generator insp & preventive tube plugging. Tube R 22 C in 3A steam generator & R 12 C 80 in 3B steam generator were inadvertently omitted from insp. Tubes will be inspected during next insp.

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January 18, 1980  
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Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut  
Acting Director  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Eisenhut:

Re: Turkey Point Unit 3  
Docket No. 50-250  
Steam Generator Inspection

On January 11, 1980 (L-80-10), Florida Power & Light Company submitted the results of the recent Turkey Point steam generator inspection and preventive tube plugging. This letter supplements the information submitted in that report.

As discussed with Messrs. Grotenhuis, Liao, and Murphy of your Staff, two tubes were inadvertently omitted from the recent inspection program -- tube R 22 C 13 in 3A steam generator, and tube R 12 C 80 in 3B steam generator.

These tubes, which are in areas that have not exhibited generalized denting to date, should have been inspected because they failed to pass an 0.650" probe during the previous inspection. The tubes surrounding the R 22 C 13 tube in 3A steam generator all were inspected and all passed a 0.650" probe. The R 12 C 80 tube in 3A steam generator and surrounding tubes were mistakenly inspected also with acceptable results (in lieu of the R 12 C 80 tube in 3B steam generator as required).

By the time that this oversight had been determined, the steam generators had been closed up and the inspection and plugging equipment had been removed from the site. Florida Power & Light Company along with its NSSS vendor evaluated these omissions. We concluded, based on the locations of the tubes and the inspection results from tubes in the general vicinity of the omitted tubes, that these restricted tubes were isolated occurrences and not part of an area experiencing general denting, and that the probability of these tubes developing a leak in the anticipated operating period prior to the next steam generator inspection was remote. We also concluded that existing license conditions regarding steam generator operations assure the protection of the health and safety of the public in the unlikely event that a tube leak should develop. Based on the foregoing, and the additional 10-15 man-rem required to open the steam generators and inspect the omitted tubes, along with schedular

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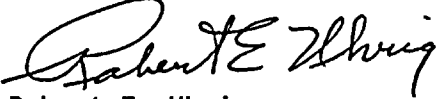


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considerations, we concluded that inspection of the omitted tubes is not warranted at this time. These tubes will be inspected during the next scheduled inspection.

We understand that your Staff concurs with our evaluation. Please feel free to contact me if you should have any question in this matter.

Very truly yours,



Robert E. Uhrig  
Vice President  
Advanced Systems & Technology

REU/GDW/ah

cc: J. P. O'Reilly, Region II  
Harold F. Reis, Esquire

