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 FACIL:50-250 Turkey Point Plant, Unit 3, Florida Power and Light C 05000250
 50-251 Turkey Point Plant, Unit 4, Florida Power and Light C 05000251
 AUTH NAME: AUTHOR AFFILIATION
 UHRIG, R.E. Florida Power & Light Co.
 RECIP NAME: RECIPIENT AFFILIATION
 O'REILLY, J.P. Region 2, Atlanta, Office of the Director

SUBJECT: Forwards response to Item 5 of IE Bulletin 79-13 re action required for feedwater sys.

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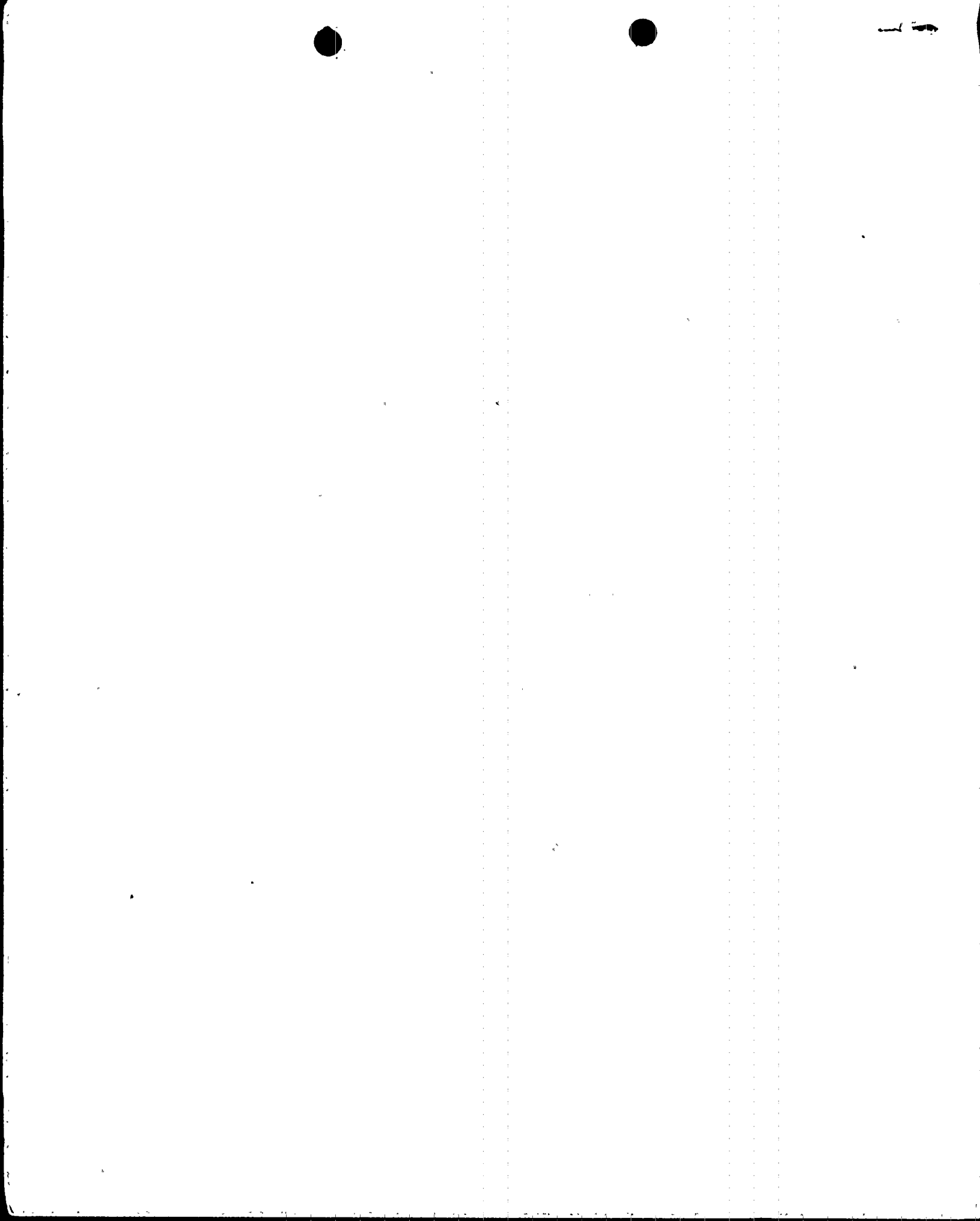
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July 17, 1979
L-79-195


Mr. James P. O'Reilly, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: RII:JPO
50-250, 50-251
IE Bulletin 79-13

We have reviewed IE Bulletin 79-13, which requires action associated with the feedwater system at Turkey Point Units 3 and 4. A response to Item 5 of the Bulletin is attached.

Very truly yours,


Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/MAS/mal

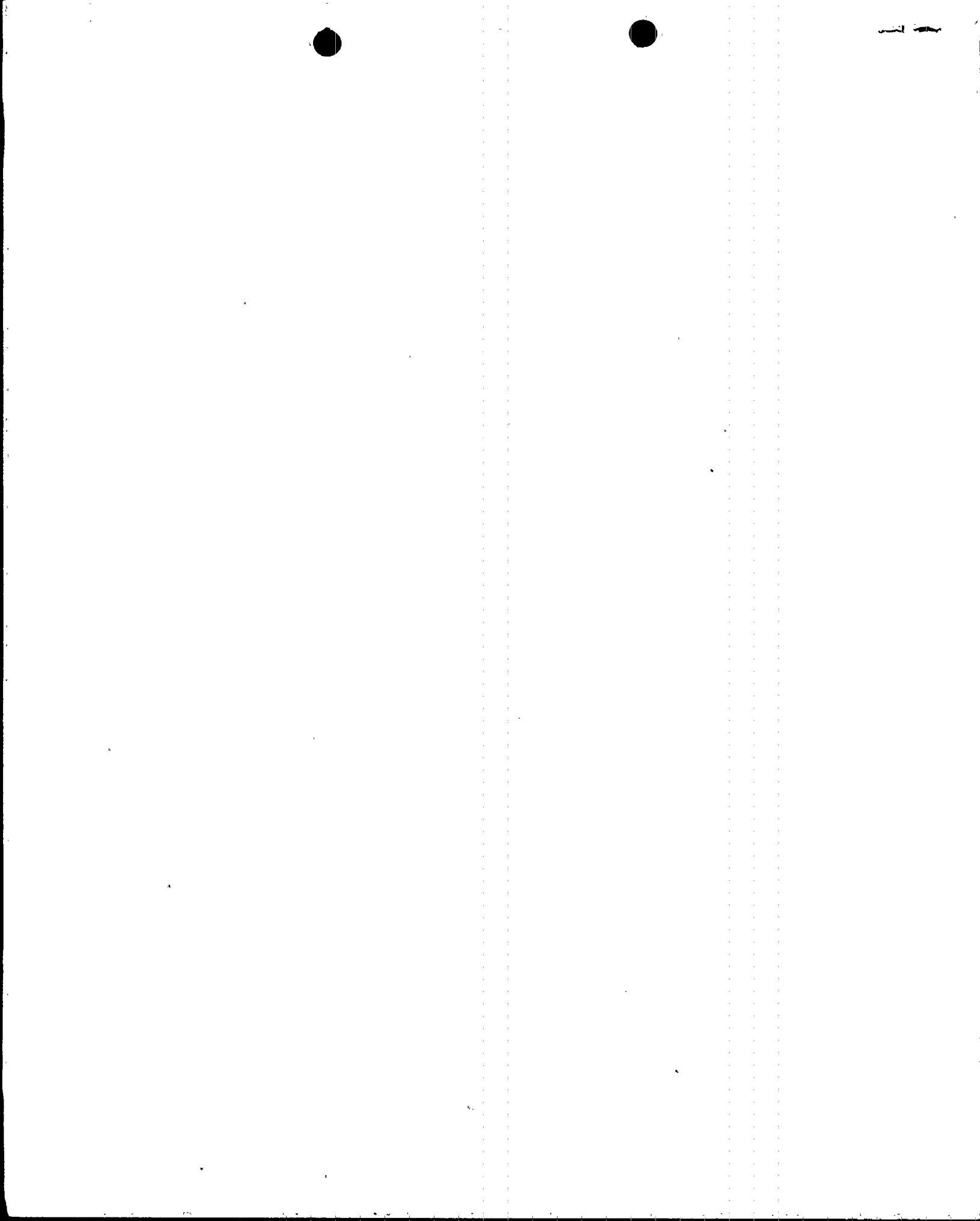
Attachment

cc: Robert Lownestein, Esquire
NRC Office of Inspection and Enforcement,
Division of Reactor Operations Inspection

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ATTACHMENT

Re: RII:JPO
50-250, 50-251
IE Bulletin 79-13

This attachment provides the 20-day response required by Item 5 of the subject Bulletin:

a. Schedule for inspection of feedwater nozzle areas:

The Turkey Point Unit 3 nozzle area inspections were completed on June 22, 1979. The inspections were performed in accordance with IE Bulletin 79-13. The inspections included all feedwater line welds up to the first piping support, even though no cracking was identified during examination of the nozzle-to-piping welds. The additional piping was inspected based on preliminary information received from the Region II Office of Inspection and Enforcement before IE Bulletin 79-13 was officially transmitted. The preliminary information indicated that inspection to the first support would be required regardless of the results of the nozzle area inspections.

The Turkey Point Unit 4 nozzle area inspections were completed on June 7, 1979, which was before IE Bulletin 79-13 was issued. Only the nozzle areas were inspected, and no cracking was identified. The Bulletin inspections for Unit 4 will be performed at the next outage of sufficient duration.

b. Adequacy of operating and emergency procedures:

We have reviewed Emergency Procedure 20005, "Main Steam Line Break or Feedwater Line Break", and have found that it includes the necessary elements for recognizing and responding to a feedwater line break. In addition, we are in the process of reviewing generic operating guidelines recently recommended by our NSSS vendor. These guidelines may have relevance to the feedwater line break accident. Changes to our procedures, if necessary, will be processed pursuant to commitments made in response to IE Bulletin 79-06A.

c. Detection of feedwater leaks:

We have reviewed the methods of detection of feedwater leakage in containment. Our threshold for detection of leakage in containment is 1 gpm. Once this rate is reached, an investigation is begun to determine the source. If the leakage source is the feedwater system, diagnostics and troubleshooting will eliminate the other potential sources, i.e., component cooling water, reactor coolant, or primary water.

