

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 7901090237 DOC. DATE: 79/01/05 NOTARIZED: NO  
 FACILITY: 50-250 TURKEY POINT #3, FLORIDA POWER AND LIGHT CO.  
 50-251 Turkey Point #4, Florida Power & Light Co.  
 AUTH. NAME: UHRIG, R.E. AUTHOR AFFILIATION: FLORIDA POWER & LIGHT CO.  
 RECIP. NAME: SCHWENCER, A. RECIPIENT AFFILIATION: \*\*\*OPERATING REACTORS BRANCH 1

DOCKET #  
 05000250  
 05000251

SUBJECT: Responds to 781129 ltr. Containment purging during operation is under study & co will notify NRC of progress by 790201. Safety actuation signal circuits which w/manual override feature were reviewed. Administrative control is adequate.

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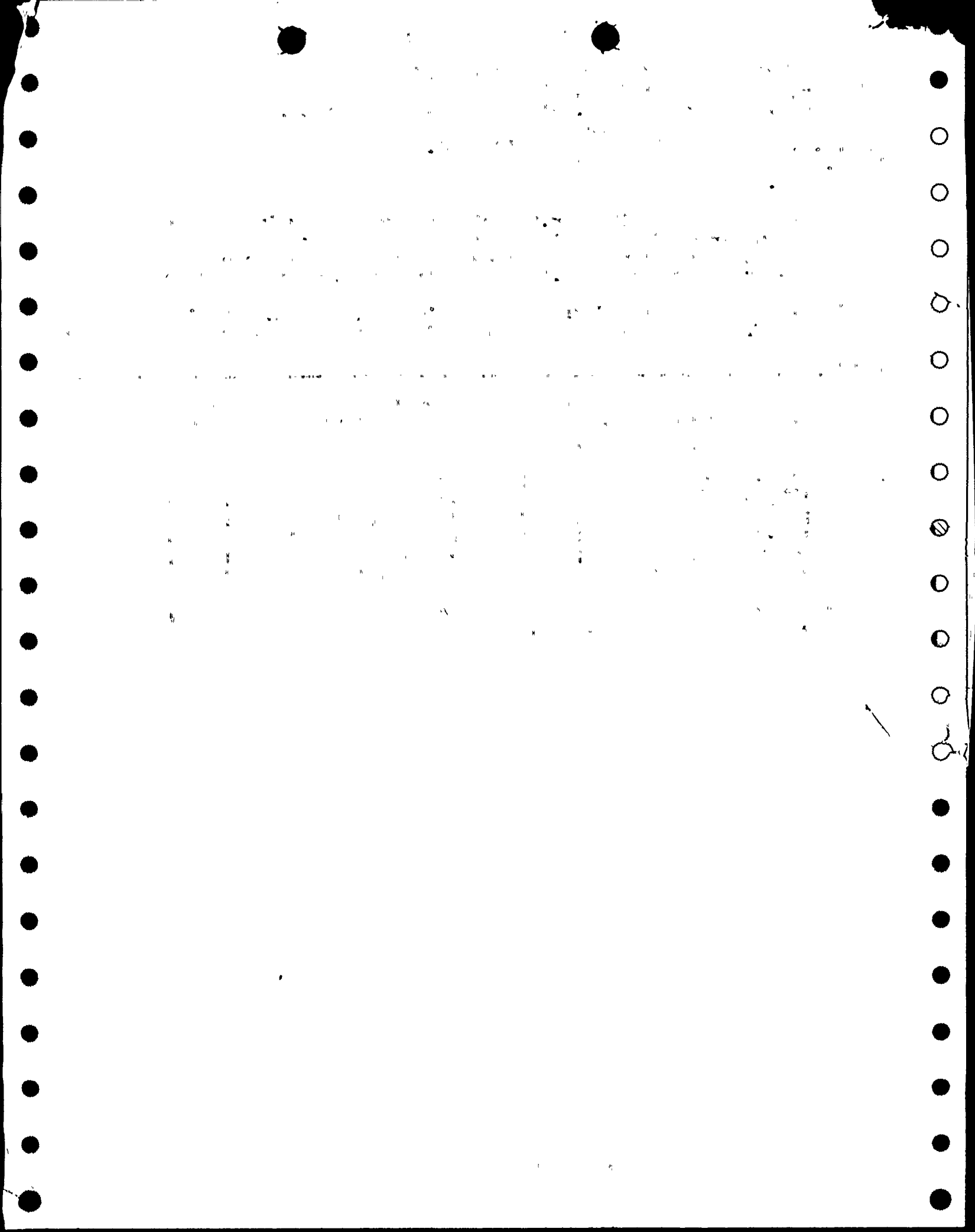
## NOTES:

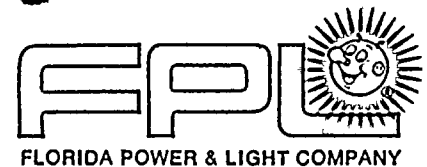
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	17 ENGR BR	1	18 REAC SFTY BR	1
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JAN 10 1979

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MA-4





January 5, 1979  
L-79-4

Office of Nuclear Reactor Regulation  
Attention: Mr. A. Schwencer, Chief  
Operating Reactors Branch #1  
Division of Operating Reactors  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Schwencer:

Re: Turkey Point Units 3 & 4  
Docket Nos. 50-250 & 50-251  
Containment Purging

We have received your letter of November 28, 1978. Our engineering review is in progress but we have not yet determined which option to pursue with respect to containment purging during operation. We are proceeding with the determination and will inform you of our progress by February 1, 1978.

We have also reviewed the design of safety actuation signal circuits that incorporate a manual override feature. The review confirmed that existing physical features adequately facilitate administrative control. Override actuations are annunciated at the system level, and overriding one safety actuation signal does not also cause the bypass of any other safety actuation signal. Override conditions are monitored in the Control Room, the switches are designed to prevent accidental actuation, and automatic resets are used whenever possible to remove overrides.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems and Technology

REGULATORY DOCKET FILE COPY

REU/MAS/cpc

Attachment

cc: Mr. James P. O'Reilly, Region II  
Robert Lowenstein, Esquire

Acc  
3/10

79010902374



Central File

Mr. Jack Damastre  
Manager of Licensing  
Florida Power and Light Company  
P.O. Box 529100  
Miami, FL 33152

DEC 28 1978

Dear Mr. Damastre:

Please accept our thanks for arranging the visit of Messrs Sam Ekholm and Will Hassleng of the Swedish State Power Board and Wolfgang Jeschki of the Swiss Federal Office for Energy to your Turkey Point Nuclear Power Plant during November. The program you arranged greatly contributed to meeting the objectives of these visitors and to the cooperation we enjoy with Sweden and Switzerland in nuclear safety matters.

Sincerely,

JD

Joseph D. Lafleur, Jr., Deputy Director  
Office of International Programs

cc: James O'Reilly, Region II

MA-4

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DATE>	12/27/78	12/27/78	12/27/78	12/28/78	12/28/78	

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