

PRIORITY 1

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RECIP. NAME RECIPIENT AFFILIATION.

SUBJECT: Monthly operating rept for Jul 1995 for DC Cook Nuclear
Plant Unit 2.W/950808 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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Indiana Michigan
Power Company
Cook Nuclear Plant
One Cook Place
Bridgman, MI 49106
616 465 5901



August 8, 1995

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear
Plant Unit 2 Technical Specification 6.9.1.10, the
attached Monthly Operating Report for the month of July
1995 is submitted.

Respectfully,

A. Allen Blind
A.A. Blind
Plant Manager

Attachment

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N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
 DATE 02/Aug/95
 COMPLETED BY DG Turner
 TELEPHONE 616-465-5901

OPERATING STATUS

1. Unit Name D. C. Cook Unit 2
 2. Reporting Period July, 1995 notes
 3. Licensed Thermal Power (MWt) 3411
 4. Name Plate Rating (Gross MWe) 1133
 5. Design Electrical Rating (Net MWe) 1090
 6. Maximum Dependable Capacity (GROSS MWe) 1100
 7. Maximum Dependable Capacity (Net MWe) 1060
 8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons _____

9. Power Level To Which Restricted. If Any (Net MWe) _____
 10. Reasons For Restrictions. If Any: _____

	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	744.0	5088.0	154104.0
12. No. of Hrs. Reactor Was Critical	744.0	4952.7	104969.2
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	744.0	4948.2	101483.3
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Therm. Energy Gen. (MWH)	2523793	16453665	310551847
17. Gross Elect. Energy Gen. (MWH)	786380	5321730	100628720
18. Net Elect. Energy Gen. (MWH)	759411	5143799	96901234
19. Unit Service Factor	100.0	97.3	66.9
20. Unit Availability Factor	100.0	97.3	66.9
21. Unit Capacity Factor (MDC Net)	96.3	95.4	60.1
22. Unit Capacity Factor (DER Net)	93.6	92.7	58.6
23. Unit Forced Outage Rate	0.0	2.7	15.3
24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration): None			

25. If Shut Down At End of Report Period, Estimated Date of Startup: _____

26. Units in Test Status (Prior to Commercial Operation):
 Forecast Achieved
 INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
 UNIT TWO
 DATE 02/Aug/95
 COMPLETED BY DG Turner
 TELEPHONE 616-465-5901

MONTH July 1995

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
95/07/01	1053	95/07/17	1010
95/07/02	1044	95/07/18	1009
95/07/03	1040	95/07/19	999
95/07/04	1037	95/07/20	940
95/07/05	1038	95/07/21	950
95/07/06	1041	95/07/22	1011
95/07/07	1039	95/07/23	1028
95/07/08	1037	95/07/24	1021
95/07/09	1040	95/07/25	1016
95/07/10	1038	95/07/26	1017
95/07/11	1040	95/07/27	1021
95/07/12	1041	95/07/28	1012
95/07/13	1027	95/07/29	1014
95/07/14	1018	95/07/30	1012
95/07/15	1011	95/07/31	1025
95/07/16	1013		

DOCKET NO: 50-316
UNIT NAME: D.C. Cook Unit 2
COMPLETED BY: G.F. Bussone
TELEPHONE: 616-465-5901
DATE: August 8, 1995
PAGE: Page 1 of 1

MONTHLY OPERATING ACTIVITIES - JULY 1995

HIGHLIGHTS

The unit entered this reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross electrical generation for the month of July was 786380 MWH.

DETAILS

No details to report.



11/11/11

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JULY 1995

UNIT NAME: D.C. COOK UNIT^{1,2}
DATE: August 8, 1995
COMPLETED BY: G.F. Bussone.
TELEPHONE: 616-465-5901
PAGE: Page 1 OF 1

NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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There were no unit shutdowns or significant power reductions from 100% RTP this month.

1	2	3	4	5
F: Forced	Reason:	Method:	Exhibit G - Instructions	Exhibit I: Same
S: Scheduled	A: Equipment Failure (Explain)	1: Manual	for preparation of data	Source
	B: Maintenance or Test	2: Manual Scram	entry sheets for Licensee	
	C: Refueling	3: Automatic Scram	Event Report (LER) File	
	D: Regulatory Restriction	4: Other (Explain)	(NUREG 0161)	
	E: Operator Training and License Examination			
	F: Administrative			
	G: Operational Error (Explain)			
	H: Other (Explain)			

