

# PRIORITY 1

(ACCELERATED RIDS PROCESSING)

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9507140142 DOC.DATE: 95/06/30 NOTARIZED: NO DOCKET #  
FACIL:50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana M 05000315 P  
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RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1995 for Donald C Cook  
Nuclear Plant Unit 1.W/950706 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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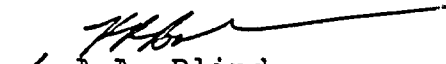
July 6, 1995

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
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Gentlemen:

Pursuant to the requirements of Donald C. Cook Nuclear  
Plant Unit 1 Technical Specification 6.9.1.10, the  
attached Monthly Operating Report for the month of June  
1995 is submitted.

Respectfully,

  
A.A. Blind  
Plant Manager

Attachment

c: NRC Region III  
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# N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-315  
 DATE 03/Jul/95  
 COMPLETED BY Janisse/Turner  
 TELEPHONE 616-465-5901

## OPERATING STATUS

1. Unit Name D. C. Cook Unit 1
2. Reporting Period June 1995
3. Licensed Thermal Power (MWt) 3250
4. Name Plate Rating (Gross MWe) 1152
5. Design Electrical Rating (Net MWe) 1020
6. Maximum Dependable Capacity (GROSS MWe) 1056
7. Maximum Dependable Capacity (Net MWe) 1000
8. If Changes Occur in Capacity Ratings (Items no. 3 through 7). Since Last Report Give Reasons

notes

9. Power Level To Which Restricted. If Any (Net MWe)
10. Reasons For Restrictions. If Any:

	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	720.0	4344.0	179664.0
12. No. of Hrs. Reactor Was Critical	720.0	4344.0	136254.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	463.0
14. Hours Generator on Line	720.0	4344.0	134167.6
15. Unit Reserve Shutdown Hours	0.0	0.0	321.0
16. Gross Therm. Energy Gen. (MWH)	1868061	13551283	395671861
17. Gross Elect. Energy Gen. (MWH)	596760	4418510	128423950
18. Net Elect. Energy Gen. (MWH)	571230	4261814	123543129
19. Unit Service Factor	100.0	100.0	75.6
20. Unit Availability Factor	100.0	100.0	75.6
21. Unit Capacity Factor (MDC Net)	79.3	98.1	68.6
22. Unit Capacity Factor (DER Net)	77.8	96.2	66.8
23. Unit Forced Outage Rate	0.0	0.0	5.6

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):  
Refueling outage to begin September 15, 1995 for an estimated duration of 50 days.
25. If Shut Down At End of Report Period, Estimated Date of Startup:
26. Units in Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

# AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-315  
 UNIT ONE  
 DATE 03/Jul/95  
 COMPLETED BY Janisse/Turner  
 TELEPHONE 616-465-5901

MONTH June 1995

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
95/06/01	1019	95/06/17	569
95/06/02	1002	95/06/18	514
95/06/03	1018	95/06/19	519
95/06/04	1021	95/06/20	536
95/06/05	1018	95/06/21	543
95/06/06	1017	95/06/22	543
95/06/07	1013	95/06/23	544
95/06/08	1021	95/06/24	544
95/06/09	1021	95/06/25	543
95/06/10	1017	95/06/26	546
95/06/11	1013	95/06/27	550
95/06/12	1016	95/06/28	540
95/06/13	1022	95/06/29	541
95/06/14	1017	95/06/30	540
95/06/15	1006		
95/06/16	990		



DOCKET NO: 50-315  
UNIT NAME: D.C. Cook Unit 1  
COMPLETED BY: G.F. Bussone  
TELEPHONE: 616-465-5901  
DATE: July 6, 1995  
PAGE: Page 1 of 1

MONTHLY OPERATING ACTIVITIES - JUNE 1995

HIGHLIGHTS

The unit entered this reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 57% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross electrical generation for the month of June was 596760 MWH.

DETAILS

06-02-95	1915	Commenced Reactor power reduction to 92% RTP to conduct Main Turbine control valve testing.
	2154	Reactor power stabilized at 92% RTP.
06-03-95	0047	Turbine control valve testing completed. Commenced Reactor power ascension to 100% RTP.
	0227	Reactor power stabilized at 100% RTP.
06-16-95	1900	Commenced Reactor power reduction to 55% RTP for a planned West Main Feed Pump outage.
06-17-95	1017	Reactor power stabilized at 55% RTP.
06-19-95	1417	Commenced Reactor power ascension to 57% RTP to meet increased grid demand.
	1600	Reactor power stabilized at 57% RTP.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JUNE 1995

UNIT NAME: D.C. COOK UNIT.1  
DATE: July 6, 1995  
COMPLETED BY: G.F. Bussone  
TELEPHONE: 616-465-5901  
PAGE: Page 1 of 1

NO.	DATE	TYPE <sup>1</sup>	DURATION HOURS	REASON <sup>2</sup>	METHOD OF SHUTTING DOWN REACTOR <sup>3</sup>	LICENSEE EVENT REPORT NO.	SYSTEM CODE <sup>4</sup>	COMPONENT CODE <sup>5</sup>	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
316	950617	S	325.7	B	1	N/A	N/A	N/A	Reactor power was decreased to 55% RTP on 950617 at 1017 in support of a planned West Main Feed Pump outage. Reactor power was increased to 57% RTP on 950619 to meet increased grid demand.

1	2	3	4	5
F: Forced S: Scheduled	Reason: A: Equipment Failure (Explain) B: Maintenance or Test C: Refueling D: Regulatory Restriction E: Operator Training and License Examination F: Administrative G: Operational Error (Explain) H: Other (Explain)	Method: 1: Manual 2: Manual Scram 3: Automatic Scram 4: Other (Explain)	Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 0161)	Exhibit I: Same Source