

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316
DATE 07/Feb/95
COMPLETED BY JD Janisse
TELEPHONE 616-465-5901

OPERATING STATUS

1. Unit Name D. C. Cook Unit 2
2. Reporting Period Jan 1995 notes
3. Licensed Thermal Power (Mwt) 3411
4. Name Plate Rating (Gross MWe) 1133
5. Design Electrical Rating (Net MWe) 1090
6. Maximum Dependable Capacity (GROSS MWe) 1100
7. Maximum Dependable Capacity (Net MWe) 1060
8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons

9. Power Level To Which Restricted. If Any (Net MWe)
10. Reasons For Restrictions. If Any:

	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	744.0	744.0	149760.0
12. No. of Hrs. Reactor Was Critical	744.0	744.0	100760.5
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	744.0	744.0	97279.1
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Therm. Energy Gen. (MWH)	2533412	2533412	296631594
17. Gross Elect. Energy Gen. (MWH)	833510	833510	96140500
18. Net Elect. Energy Gen. (MWH)	807133	807133	92564568
19. Unit Service Factor	100.0	100.0	66.0
20. Unit Availability Factor	100.0	100.0	66.0
21. Unit Capacity Factor (MDC Net)	102.3	102.3	59.1
22. Unit Capacity Factor (DER Net)	99.5	99.5	57.6
23. Unit Forced Outage Rate	0.0	0.0	15.7
24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):	None		

25. If Shut Down At End of Report Period, Estimated Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-316
UNIT TWO
DATE 07/Feb/95
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MONTH Jan 1995

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
95/01/01	1083	95/01/17	1084
95/01/02	1085	95/01/18	1084
95/01/03	1082	95/01/19	1081
95/01/04	1079	95/01/20	1085
95/01/05	1090	95/01/21	1081
95/01/06	1086	95/01/22	1090
95/01/07	1086	95/01/23	1089
95/01/08	1089	95/01/24	1083
95/01/09	1081	95/01/25	1087
95/01/10	1083	95/01/26	1085
95/01/11	1089	95/01/27	1083
95/01/12	1089	95/01/28	1086
95/01/13	1080	95/01/29	1084
95/01/14	1083	95/01/30	1086
95/01/15	1088	95/01/31	1087
95/01/16	1084		

DOCKET NO.: 50-316
UNIT NAME: D.C. Cook Unit 2
COMPLETED BY: D. L. Bublick
TELEPHONE: (616) 465-5901
DATE: Feb 2, 1995
PAGE: Page 1 of 1

MONTHLY OPERATING ACTIVITIES - JANUARY 1995

HIGHLIGHTS

The unit entered this reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of January was 833510 MWH.

DETAILS

No details to report.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JANUARY 1995

UNIT NAME: D. C. COOK UNIT, 2
DATE: Feb 2, 1995
COMPLETED BY: D. L. Bublick
TELEPHONE: (616) 465-5901
PAGE: Page 1 of 1

NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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None

There were no unit shutdowns or significant power reductions from 100% RTP this month.

1	2	3	4	5
F: Forced S: Scheduled	Reason: A: Equipment Failure (Explain) B: Maintenance or Test C: Refueling D: Regulatory Restriction E: Operator Training and License Examination F: Administrative G: Operational Error (Explain) H: Other (Explain)	Method: 1: Manual 2: Manual Scram 3: Automatic Scram 4: Other (Explain)	Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 1061)	Exhibit I: Same Source