

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-315
 DATE 06/Jan/95
 COMPLETED BY JD Janisse
 TELEPHONE 616-465-5901

OPERATING STATUS

1. Unit Name D. C. Cook Unit 1
 2. Reporting Period Dec 1994
 3. Licensed Thermal Power (MWt) 3250
 4. Name Plate Rating (Gross MWe) 1152
 5. Design Electrical Rating (Net MWe) 1020
 6. Maximum Dependable Capacity (GROSS MWe) 1056
 7. Maximum Dependable Capacity (Net MWe) 1000
 8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons _____

notes

9. Power Level To Which Restricted. If Any (Net MWe) _____
 10. Reasons For Restrictions. If Any: _____

	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	744.0	8760.0	175320.0
12. No. of Hrs. Reactor Was Critical	744.0	6256.5	131910.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	463.0
14. Hours Generator on Line	744.0	6215.0	129823.6
15. Unit Reserve Shutdown Hours	0.0	0.0	321.0
16. Gross Therm. Energy Gen. (MWH)	2414279	18594802	382120577
17. Gross Elect. Energy Gen. (MWH)	790390	5982780	124005440
18. Net Elect. Energy Gen. (MWH)	763062	5759517	119281315
19. Unit Service Factor	100.0	70.9	75.0
20. Unit Availability Factor	100.0	70.9	75.0
21. Unit Capacity Factor (MDC Net)	102.6	65.7	67.8
22. Unit Capacity Factor (DER Net)	100.6	64.5	66.0
23. Unit Forced Outage Rate	0.0	0.0	5.8

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration):

None

25. If Shut Down At End of Report Period, Estimated Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

9501190163 950111
 PDR ADOCK 05000315
 R PDR

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-315
UNIT ONE
DATE 06/Jan/95
COMPLETED BY JD Janisse
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MONTH Dec 1994

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
94/12/01	1023	94/12/17	1026
94/12/02	1030	94/12/18	1031
94/12/03	1022	94/12/19	1029
94/12/04	1024	94/12/20	1027
94/12/05	1019	94/12/21	1028
94/12/06	1024	94/12/22	1027
94/12/07	1019	94/12/23	1029
94/12/08	1025	94/12/24	1027
94/12/09	1023	94/12/25	1033
94/12/10	1025	94/12/26	1031
94/12/11	1021	94/12/27	1029
94/12/12	1024	94/12/28	1030
94/12/13	1024	94/12/29	1030
94/12/14	1025	94/12/30	1017
94/12/15	1024	94/12/31	1023
94/12/16	1025		

DOCKET NO.: 50-315
UNIT NAME: D.C. Cook Unit 1
COMPLETED BY: D. L. Bublick
TELEPHONE: (616) 465-5901
DATE: Jan 5, 1995
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MONTHLY OPERATING ACTIVITIES - DECEMBER 1994

HIGHLIGHTS

The unit entered this reporting period in Mode 1 at 100% RTP.

The unit exited this reporting period in Mode 1 at 100% RTP.

There were no challenges to the pressurizer safety valves or power operated relief valves.

Gross Electrical generation for the month of December was 790390 MWH.

DETAILS

There were no significant items to report.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: DECEMBER 1994

UNIT NAME: D. C. COOK.UNIT 1
DATE: Jan 5, 1995
COMPLETED BY: D. L. Bublick
TELEPHONE: (616) 465-5901
PAGE: Page 1 of 1

NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
None									There were no unit shutdown or significant power reductions from 100% RTP this month.

1	2	3	4	5
F: Forced S: Scheduled	Reason: A: Equipment Failure (Explain) B: Maintenance or Test C: Refueling D: Regulatory Restriction E: Operator Training and License Examination F: Administrative G: Operational Error (Explain) H: Other (Explain)	Method: 1: Manual 2: Manual Scram 3: Automatic Scram 4: Other (Explain)	Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 1061)	Exhibit I: Same Source

