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7.3.1.1a.1.1	Network Identification
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7.3.1.1a.1.5.2	Equipment Design
7.3.1.1a.1.5.3	Initiating Circuits
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7.3.1.1a.2.4.1.1.3	Subsystem Initiating Circuits
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7.3.1.1a.2.4.1.2.8	Environmental Considerations
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7.3.1.1a.2.4.1.3.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.3.7	Subsystem Testability
7.3.1.1a.2.4.1.4	Main Steamline High Flow
7.3.1.1a.2.4.1.4.1	Subsystem Identification
7.3.1.1a.2.4.1.4.2	Subsystem Power Supplies
7.3.1.1a.2.4.1.4.3	Subsystem Initiating Circuits
7.3.1.1a.2.4.1.4.4	Subsystem Logic and Sequencing
7.3.1.1a.2.4.1.4.5	Subsystem Redundancy and Diversity
7.3.1.1a.2.4.1.4.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.4.7	Subsystem Testability
7.3.1.1a.2.4.1.5	Main Turbine Inlet - Low Steam Pressure
7.3.1.1a.2.4.1.5.1	Subsystem Identification
7.3.1.1a.2.4.1.5.2	Subsystem Power Supplies
7.3.1.1a.2.4.1.5.3	Subsystem Initiating Circuits
7.3.1.1a.2.4.1.5.4	Subsystem Logic and Sequencing
7.3.1.1a.2.4.1.5.5	Subsystem Redundancy and Diversity
7.3.1.1a.2.4.1.5.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.5.7	Subsystem Testability
7.3.1.1a.2.4.1.6	Containment Drywell-High Pressure
7.3.1.1a.2.4.1.6.1	Subsystem Identification
7.3.1.1a.2.4.1.6.2	Subsystem Power Supplies
7.3.1.1a.2.4.1.6.3	Subsystem Initiating Circuits
7.3.1.1a.2.4.1.6.4	Subsystem Logic and Sequencing
7.3.1.1a.2.4.1.6.5	Subsystem Redundancy and Diversity
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7.3.1.1a.2.4.1.6.7	Subsystem Testability
7.3.1.1a.2.4.1.7	This Subsection is not used
7.3.1.1a.2.4.1.8	This Subsection is not used
7.3.1.1a.2.4.1.9	Reactor Water Cleanup (RWCU) System - High Differential Flow and High Flow
7.3.1.1a.2.4.1.9.1	Subsystem Identification
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7.3.1.1a.2.4.1.9.4	Subsystem Logic and Sequencing
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7.3.1.1a.2.4.1.10	Reactor Water Cleanup (RWCU) System-Area High Temperature and Differential Temperature
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7.3.1.1a.2.4.1.10.4	Subsystem Logic and Sequencing
7.3.1.1a.2.4.1.10.5	Subsystem Redundancy and Diversity
7.3.1.1a.2.4.1.10.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.10.7	Subsystem Testability
7.3.1.1a.2.4.1.11	This subsection has been deleted
7.3.1.1a.2.4.1.12	Main Steamline-Leak Detection
7.3.1.1a.2.4.1.12.1	Subsystem Identification
7.3.1.1a.2.4.1.13	Main Condenser Vacuum Trip
7.3.1.1a.2.4.1.13.1	Subsystem Identification
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7.3.1.1a.2.4.1.13.4	Subsystem Logic and Sequencing
7.3.1.1a.2.4.1.13.5	Subsystem Redundancy and Diversity
7.3.1.1a.2.4.1.13.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.13.7	Subsystem Testability
7.3.1.1a.2.4.1.14	RHR System High Flow
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7.3.1.1a.2.4.1.14.3	Subsystem Initiating Circuits
7.3.1.1a.2.4.1.14.4	Subsystem Logic and Sequencing
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7.3.1.1a.2.4.1.14.6	Subsystem Bypasses and Interlocks
7.3.1.1a.2.4.1.14.7	Subsystem Testability
7.3.1.1a.2.4.2	System Instrumentation
7.3.1.1a.2.5	System Logic
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7.3.1.1a.2.13.2	Reactor Operator Information
7.3.1.1a.2.13.3	Setpoints
7.3.1.1a.3	This Subsection is Not Used
7.3.1.1a.4	RHRS/Containment Spray Cooling System - Instrumentation and Controls
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7.3.1.1a.4.3	Equipment Design
7.3.1.1a.4.4	Initiating Circuits
7.3.1.1a.4.5	Logic and Sequencing
7.3.1.1a.4.6	Bypasses and Interlocks
7.3.1.1a.4.7	Redundancy and Diversity
7.3.1.1a.4.8	Actuated Devices
7.3.1.1a.4.9	Separation
7.3.1.1a.4.10	Testability
7.3.1.1a.4.11	Environmental Considerations
7.3.1.1a.4.12	Operational Considerations
7.3.1.1a.4.12.1	General Information
7.3.1.1a.4.12.2	Reactor Operator Information
7.3.1.1a.4.12.3	Setpoints
7.3.1.1a.5	RHRS/Suppression Pool Cooling Mode - Instrumentation and Controls
7.3.1.1a.5.1	System Identification
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7.3.1.1a.5.7	Redundancy and Diversity
7.3.1.1a.5.8	Actuated Devices
7.3.1.1a.5.9	Separation
7.3.1.1a.5.10	Testability
7.3.1.1a.5.11	Environmental Considerations
7.3.1.1a.5.12	Operational Considerations
7.3.1.1a.5.12.1	General Information
7.3.1.1a.5.12.2	Reactor Operator Information
7.3.1.1a.5.12.3	Setpoints
7.3.1.1b	System Description (Non-NSSS)
7.3.1.1b.1	Primary Containment Isolation Control System for Non-NSSS - Instrumentation and Control
7.3.1.1b.1.1	System Description
7.3.1.1b.1.2	Initiating Circuits and Logic
7.3.1.1b.1.3	Bypasses, Interlocks and Sequencing
7.3.1.1b.1.4	Redundancy and Diversity
7.3.1.1b.1.5	Actuated Devices
7.3.1.1b.1.6	Supporting Systems
7.3.1.1b.1.7	Instrument Sensing Lines

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7.3.1.1b.2	Combustible Gas Control System
7.3.1.1b.2.1	System Description
7.3.1.1b.2.1.1	Initiating Circuits, Logic, Bypasses, Interlocks and Sequencing
7.3.1.1b.2.1.2	Redundancy and Diversity
7.3.1.1b.2.1.3	Supporting Systems
7.3.1.1b.3	Primary Containment Vacuum Relief - Instrumentation and Control
7.3.1.1b.3.1	System Description
7.3.1.1b.3.2	Initiating Circuits, Logic, Bypasses, Interlocks and Sequencing
7.3.1.1b.3.3	Redundancy and Diversity
7.3.1.1b.3.4	Actuated Devices
7.3.1.1b.4	Standby Gas Treatment System (SGTS)
7.3.1.1b.4.1	Initiating Circuits
7.3.1.1b.4.2	Logic and Sequencing
7.3.1.1b.4.3	Interlocks
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7.3.1.1b.4.5	Redundancy
7.3.1.1b.4.6	Diversity
7.3.1.1b.4.7	Actuated Devices
7.3.1.1b.4.8	Separation
7.3.1.1b.4.9	Supporting Systems
7.3.1.1b.4.10	System Parts Not Required for Safety
7.3.1.1b.5	Reactor Building Recirculation System
7.3.1.1b.5.1	Initiating Circuits
7.3.1.1b.5.2	Logic and Sequencing
7.3.1.1b.5.3	Interlocks
7.3.1.1b.5.4	Bypasses
7.3.1.1b.5.5	Redundancy
7.3.1.1b.5.6	Diversity
7.3.1.1b.5.7	Actuated Devices
7.3.1.1b.5.8	Separation
7.3.1.1b.5.9	Supporting Systems
7.3.1.1b.5.10	System Parts Not Required for Safety
7.3.1.1b.6	Reactor Building Isolation and HVAC Support
7.3.1.1b.6.1	Initiating Circuits
7.3.1.1b.6.2	Logic and Sequencing
7.3.1.1b.6.3	Interlocks
7.3.1.1b.6.4	Bypasses
7.3.1.1b.6.5	Redundancy
7.3.1.1b.6.6	Diversity
7.3.1.1b.6.7	Actuated Devices
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7.3.1.1b.6.10	System Parts Not Required for Safety
7.3.1.1b.7	Habitability, Control Room Isolation
7.3.1.1b.7.1	Initiation
7.3.1.1b.7.2	Logic and Sequencing
7.3.1.1b.7.3	Interlocks
7.3.1.1b.7.4	Bypasses
7.3.1.1b.7.5	Redundancy
7.3.1.1b.7.6	Diversity
7.3.1.1b.7.7	Actuated Devices
7.3.1.1b.7.8	Separation
7.3.1.1b.7.9	Supporting Systems
7.3.1.1b.7.10	System Parts Not Required for Safety
7.3.1.1b.8	Auxiliary Support Systems
7.3.1.1b.8.1	Emergency Service Water System - Instrumentation and Control
7.3.1.1b.8.1.1	Initiating Circuits
7.3.1.1b.8.1.2	Logic, Bypasses, Interlocks, and Sequencing
7.3.1.1b.8.1.2.1	Logic Power Source
7.3.1.1b.8.1.2.2	Pump Logic
7.3.1.1b.8.1.2.3	Bypasses
7.3.1.1b.8.1.2.4	Interlocks
7.3.1.1b.8.1.2.5	Sequencing
7.3.1.1b.8.1.3	Redundancy
7.3.1.1b.8.1.4	Actuated Devices
7.3.1.1b.8.1.5	Supporting Systems
7.3.1.1b.8.1.6	ESW Instrumentation Not Required for Safety
7.3.1.1b.8.2	RHR Service Water System - Instrumentation and Controls
7.3.1.1b.8.2.1	Initiation Circuits
7.3.1.1b.8.2.2	Logic, Bypasses, Interlocks, and Sequencing
7.3.1.1b.8.2.2.1	Logic Power Source
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7.3.1.1b.8.2.2.3	Bypasses
7.3.1.1b.8.2.2.4	Valve Control Logic
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7.3.1.1b.8.2.3	Actuated Devices
7.3.1.1b.8.2.4	Redundancy and Diversity
7.3.1.1b.8.2.5	Supporting Systems
7.3.1.1b.8.2.6	RHR Service Water Instrumentation Not Required for Safety
7.3.1.1b.8.3	Containment Instrument Gas System - Instrumentation and Control
7.3.1.1b.8.3.1	Initiating Logic and Interlocks
7.3.1.1b.8.3.2	Bypasses, Interlocks and Sequencing

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7.3.1.1b.8.3.3	Redundancy
7.3.1.1b.8.3.4	Containment Instrument Gas Instrumentation Not Required for Safety
7.3.1.1b.8.3.5	Containment Instrument Gas Safety-Related Instrumentation
7.3.1.1b.8.4	Standby Power System
7.3.1.1b.8.5	Heating, Ventilating and Air Conditioning Systems for ESF Areas
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9.3-6	River Intake Structure Compressed Air System Design Parameters (Common for Units 1 & 2)
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9.4-8	Unit 1 and 2 Primary Containment Unit Coolers and Ventilation Fans' Design Parameters
9.4-8a	This table has been deleted

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9.4-9	Drywell Unit Coolers' and Recirculation Fans' Operating Modes
9.4-10	Primary Containment Atmosphere Recirculation and Cooling System Failure Mode and Effect Analysis
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9.4-11B	Diesel Generator 'E' Building Ventilation System Design Temperature Parameters
9.4-12	Diesel Generator Building H&V Failure Mode and Effect Analysis
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9.4-16	Control Room and Control Structure HVAC Systems Control Room Floor Cooling Systems Failure Mode and Effect Analysis
9.4-17	Control Room and Control Structure HVAC Systems Computer Room Floor Cooling Systems Failure Mode and Effect Analysis
9.4-18	Control Room and Control Structure HVAC Systems Control Structure H&V Systems Failure Mode and Effect Analysis
9.4-19	Control Room and Control Structure HVAC Systems Emergency Outside Air Supply Systems Failure Mode and Effect Analysis
9.4-20	Control Room and Control Structure HVAC Systems SGTS Equipment Room H&V Systems Failure Mode and Effect Analysis
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Number	Title
9.5-1	Table Has Been Deleted
9.5-2	Table Has Been Deleted
9.5-3	Emergency Lighting System in Susquehanna SES
9.5-4	Communication Systems
9A-1	Results of Boiling Spent Fuel Pool Analysis
9A-2	This Table Has Been Deleted
9B-1	Comparison of Unit 1 Reactor Building Crane Design with BTP ASB 9-1

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M-153, Sh. 1	P&ID Fuel Pool Cooling and Clean-Up
M-153, Sh. 2	P&ID Fuel Pool Cooling and Clean-Up
M-154, Sh. 1	P&ID Fuel Pool Filter Demineralizer
M-109, Sh. 1	Unit 1 – P&ID Service Water
M-109, Sh. 2	Unit 1 – P&ID Service Water
M-109, Sh. 3	Common P&ID Chemical Addition System
M-110, Sh. 1	Unit 1 - P&ID Service Water
M-2110, Sh. 1	Unit 2 - P&ID Service Water
M-113, Sh. 1	P&ID Reactor Building Closed Cooling Water
M-114, Sh. 1	P&ID Turbine Building Closed Cooling Water
M-131, Sh. 1	P&ID Gaseous Radwaste Recombiner Closed Cooling Water
M-111, Sh. 1	P&ID Emergency Service Water System
M-111, Sh. 2	P&ID Emergency Service Water System
M-111, Sh. 3	P&ID Emergency Service Water System Diesel Generator E
M-111, Sh. 4	Common P&ID Emergency Service Water System
M-112, Sh. 1	P&ID RHR Service Water System
M-117, Sh. 1	P&ID Raw Water Treatment
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M-117, Sh. 3	P&ID Domestic Water Distribution
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M-118, Sh. 1	P&ID Makeup Demineralizer
M-118, Sh. 2	P&ID Makeup Demineralizer
M-118, Sh. 3	P&ID Demin. Water Distribution
M-108, Sh. 1	P&ID Condensate and Refueling Water Storage
M-186, Sh. 1	P&ID Control Structure Chilled Water
M-186, Sh. 3	P&ID Control Structure Chilled Water
M-188, Sh. 1	P&ID Turbine Building Chilled Water
M-187, Sh. 1	P&ID Reactor Building Chilled Water
M-187, Sh. 2	P&ID Reactor Building Chilled Water System
M-189, Sh. 1	P&ID Radwaste Building Chilled Water
M-189, Sh. 2	P&ID Radwaste Building Chilled Water
M-189, Sh. 3	P&ID Radwaste Building Chilled Water
M-189, Sh. 4	Common P&ID Radwaste Building Chilled Water Chiller OK325B
M-125, Sh. 1	P&ID Compressed Air System (Instrument Air)
M-125, Sh. 2	P&ID Compressed Air System (Service Air)
M-125, Sh. 6	P&ID Compressed Air System – Diesel Generator E Building
M-125, Sh. 30	P&ID Unit 2 Compressed Air System (Service Air)
M-2125, Sh. 16	P&ID Unit 2 Compressed Air System (Service Air)
M-125, Sh. 5	P&ID Compressed Air System – River Intake Air – Low Pressure Air
M-126, Sh. 1	P&ID Containment Instrument Gas
M-126, Sh. 2	P&ID Containment Instrument Gas

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Number	Title
M-123, Sh. 1	P&ID Process Sampling
M-123, Sh. 2	P&ID Process Sampling
M-123, Sh. 3	P&ID Process Sampling
M-123, Sh. 4	P&ID Process Sampling
M-123, Sh. 5	P&ID Process Sampling
M-123, Sh. 6	P&ID Process Sampling
M-123, Sh. 7	P&ID Process Sampling
M-123, Sh. 8	P&ID Process Sampling
M-123, Sh. 9	P&ID Process Sampling
M-123, Sh. 12	P&ID Unit 1 Process Sampling
M-123, Sh. 10	P&ID Process Sampling
M-123, Sh. 11	P&ID Process Sampling
M-123, Sh. 13	P&ID Process Sampling
M-161, Sh. 1	P&ID Liquid Radwaste Collection
M-161, Sh. 2	P&ID Liquid Radwaste Collection
M-161, Sh. 3	P&ID Liquid Radwaste Collection
M-160, Sh. 1	P&ID Miscellaneous Drainage Systems
M-160, Sh. 2	P&ID Miscellaneous Drainage Systems
M-178, Sh. 1	P&ID Control Structure Air Flow Diagram
M-178, Sh. 2	P&ID Control Diagram Structure
VC-178, Sh. 1	P&ID HVAC Control Diagram Control Structure

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VC-178, Sh. 2	P&ID HVAC Control Diagram Control Structure
VC-178, Sh. 3	P&ID HVAC Control Diagram Control Structure
VC-178, Sh. 4	P&ID HVAC Control Diagram Control Structure
M-176, Sh. 1	P&ID Reactor Building Air Flow Diagram - Zone I
M-2176, Sh. 1	P&ID Reactor Building Air Flow Diagram – Zone II
M-175, Sh. 1	P&ID Reactor Building Air Flow Diagram - Zone III
M-175, Sh. 2	P&ID Reactor Building Air Flow Diagram - Zone III
M-2175, Sh. 1	P&ID Reactor Building Air Flow Diagram - Zone III
VC-176, Sh. 1	HVAC Control Diagram Reactor Bldg. Zone I
VC-2176, Sh. 1	P&ID Unit 2 HVAC Control Diagram Reactor Bldg. Zone II
VC-175, Sh. 1	P&ID HVAC Control Diagram Reactor Building - Zone III
VC-175, Sh. 2	P&ID HVAC Control Diagram Reactor Building - Zone III
VC-175, Sh. 3	P&ID HVAC Control Diagram Reactor Building Standby Gas Treatment System
M-179, Sh. 1	P&ID Radwaste Building Air Flow Diagram
M-179, Sh. 2	P&ID Radwaste Building Air Flow Diagram
VC-179, Sh. 1	P&ID HVAC Control Diagram Radwaste Building
M-174, Sh. 1	P&ID Turbine Building Air Flow Diagram
M-174, Sh. 2	P&ID Turbine Building Air Flow Diagram
VC-174, Sh. 1	P&ID HVAC Control Diagram Turbine Building
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VC-177, Sh. 1	P&ID-Unit 1-Drywell HVAC Control Diagram
VC-177, Sh. 2	P&ID-Unit 2-Drywell HVAC Control Diagram
VC-182, Sh. 1	HVAC Control Diagram-Diesel Generator A-D Building and ESSW Pumphouse
V-182, Sh. 8	HVAC Control Diagram-Diesel Generator E Building
V-182, Sh. 8A	HVAC Control Diagram-Diesel Generator E Building
M-182, Sh. 1	P&ID Diesel Generator and ESSW Pumphouse Air Flow Diagram
M-182, Sh. 2	P&ID Diesel Generator E Building Air Flow Diagram
M-173, Sh. 1	P&ID Circulating Water Pumphouse Air Flow Diagram
VC-173, Sh. 1	HVAC Control Diagram Circulating Water Pumphouse
V-26-2, Sh. 1	Drywell Cooling System Layout
V-26-3, Sh. 1	Drywell Cooling System Layout
V-26-4, Sh. 1	Drywell Cooling System Layout
V-26-5, Sh. 1	Drywell Cooling System Layout
V-26-6, Sh. 1	Drywell Cooling System Layout
V-26-10, Sh. 1	Drywell Cooling System Layout
V-26-11, Sh. 1	Drywell Cooling System Layout
V-26-12, Sh. 1	Drywell Cooling System Layout
V-26-13, Sh. 1	Drywell Cooling System Layout
V-26-14, Sh. 1	Drywell Cooling System Layout
V-26-15, Sh. 1	Drywell Cooling System Layout

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V-34-2, Sh. 1	Drywell Cooling System Layout
V-34-3, Sh. 1	Drywell Cooling System Layout
E-408, Sh. 1	Riser Diagram Telephone System Unit 1
E-408, Sh. 2	Riser Diagram Telephone System Unit 2
E-409, Sh. 1	Riser Diagram Public Address System Unit 1
E-409, Sh. 2	Riser Diagram Public Address System Unit 2
E-409, Sh. 3	Diesel Generator E Building Communication System Diagram
E-409, Sh. 4	Units 1 & 2 Riser Diagram Appendix "R" Communication System
E-409, Sh. 5	Units 1 & 2 Riser Diagram Appendix "R" Communication System
E-409, Sh. 6	Units 1 & 2 Riser Diagram Appendix "R" Communication System
E-409, Sh. 7	Units 1 & 2 Riser Diagram Appendix "R" Communication System
E-411, Sh. 1	Riser Diagram Plant Maintenance Telephone Jacks Unit 1
E-411, Sh. 2	Riser Diagram Plant Maintenance Telephone Jacks Unit 2
M-120, Sh. 1	P&ID Units 1 & 2 Diesel Oil Storage and Transfer
M-120, Sh. 2	P&ID Units 1 & 2 Diesel Oil Storage and Transfer Diesel Generator 'E' Building
M-134, Sh. 1	P&ID Diesel A-D Diesel Auxiliaries (Fuel Oil, Lube Oil, Air Intake & Exhaust & Jacket Water Cooling Systems)
M-134, Sh. 5	Common P&ID 'E' Diesel Auxiliaries (Starting Air and Jacket Water Systems)
M-134, Sh. 6	P&ID Diesel Generator E Fuel Oil, Lube Oil and Intake/Exhaust Systems

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Number	Title
M-134, Sh. 7	Common P&ID 'E' Diesel Auxiliaries (Fuel Oil System, Lube Oil System and Air Intake & Exhaust System)
M30-69, Sh. 1	Jacket Water Schematic
M30-71, Sh. 1	Cooling Water Schematic
FF61604, Sh. 7	Cooling Water Schematic
M-738, Sh. 1	Starting Air System Flow Path
FF61604, Sh. 3	Lube Oil Schematic for Diesel Generators 'A-D'
C-1006, Sh. 1	Site and Yard Development Finished Grades & Yard Piping Diesel Fuel Tanks Area
C-1007, Sh. 1	Sites and Yard Development Fuel Tanks Sections & Details
C-1007, Sh. 2	Diesel Fuel Tanks Sections & Details
C-1032, Sh. 1	Seismic Category I Instrumentation Pit and Valve Vault Details
C-5028, Sh. 1	Diesel Fuel Oil Storage Tank Foundation & Details
EC-1, Sh. 1	Communication System EI 645'-0" & 656'-0"
EC-2, Sh. 1	Communication System EI 668' & 676'
EC-3, Sh. 1	Communication System EI 683' & 699'
EC-4, Sh. 1	Communication System EI 719' & 729'
EC-5, Sh. 1	Communication System EI 749'-1", 754', 762', 771', 783'
EC-6, Sh. 1	Communication System EI 779'-1", 789'-1", & 806'
EC-7, Sh. 1	Communication System EI 818'-1"
EC-8, Sh. 1	Communication System Service & Administration Bldg.
C-46, Sh. 1	Finish Grades and Yard Piping – Reactor Bldg. Area

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Number	Title
C-901, Sh. 1	Diesel Generator A-D Building Foundations Mat Plan El. 660'-0" – Areas 43 & 44
C-5012, Sh. 1	Diesel Generator E Building Foundation Mat Plan - El. 656'-6", Area 81
C-904, Sh. 1	Diesel Generator A-D Building Floor Plan El. 710'-91' Areas 43 & 44
C-5013, Sh. 1	Diesel Generator E Building Floor Plan El. 675'-6"
C-905, Sh. 1	Diesel Generator Building Sections & Details – Areas 43 & 44
C-5014, Sh. 1	Diesel Generator E Building Floor Plan El. 708'
C-5015, Sh. 1	Diesel Generator E Building Roof Plan at El. 726' and 741'
C-1029, Sh. 1	Finish Grades and Area Paving – Reactor Bldg. Area.
C-1029, Sh. 2	Finish Grades and Area Paving – Reactor Bldg. Area.
E-412, Sh. 1	Perimeter Fence & Yard Lighting

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9.1-1	New Fuel Storage
9.1-2	New Fuel Vault Cover Details
9.1-3	Spent Fuel Rack Isometric
9.1-4	Spent Fuel Rack Arrangement
9.1-5	Spent Fuel Rack Detail
9.1-6	Reference Case Fuel Storage Poison Can
9.1-7-1	This Figure Has Been Replaced by Drawing M-153, Sh. 1
9.1-7-2	This Figure Has Been Replaced by Drawing M-153, Sh. 2
9.1-8	This Figure Has Been Replaced by Drawing M-154, Sh. 1
9.1-9	Fuel Preparation Machine
9.1-10	New Fuel Inspection Stand
9.1-11	Channel Bolt Wrench
9.1-12	Channel Handling Tool
9.1-13	Fuel Pool Sipper
9.1-14	Fuel Inspection Fixture
9.1-15	Channel Gauging Fixture
9.1-16	General Purpose Grapple
9.1-17-1	Figure Deleted
9.1-17-2	Figure Deleted
9.1-17a-1	Figure Deleted
9.1-17a-2	Figure Deleted

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Number	Title
9.1-17b-1	Figure Deleted
9.1-17b-2	Figure Deleted
9.1-18	Reactor Building – Unit 1 Plan of Refueling Floor Laydown Area El. 818'-1"
9.1-19	Reactor Building Unit 2 - Plan of Refueling Floor Laydown Area - El. 818'-1"
9.1-20	Simplified Section of New Fuel Handling Facilities (Section X-X, Figure 9.1-18)
9.1-21	Simplified Section of Refueling Facilities (Section Y-Y, Figure 9.1-18)
9.1-22	Simplified Section of Fuel Shipping Facilities (Section Z-Z, Figure 9.1-19)
9.1-23	Unit 2 Refueling Mast and Grapple Outline
9.1-23-1	Unit 1 Refueling Mast and Grapple Outline
9.1-24	Fuel Transfer Stand
9.1-25	Air Operated General Purpose Grapple BWR 6
9.1-26	New Fuel Channel Up Ender
9.1-27	New Fuel Up Ending Stand
9.1-28	New Fuel Inspection Equipment General Arrangement
9.2-1A	Figure Renumbered from 9.2-1A to 9.2-1A-1
9.2-1A-1	This Figure Has Been Replaced by Drawing M-109, Sh. 1
9.2.1A-2	This Figure Has Been Replaced by Drawing M-109, Sh. 2
9.2.1A-3	This Figure Has Been Replaced by Drawing M-109, Sh. 3
9.2-1B	This Figure Has Been Replaced by Drawing M-110, Sh. 1

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9.2-1C	This Figure Has Been Replaced by Drawing M-2110, Sh. 1
9.2-2	This Figure Has Been Replaced by Drawing M-113, Sh. 1
9.2-3	This Figure Has Been Replaced by Drawing M-114, Sh. 1
9.2-4	This Figure Has Been Replaced by Drawing M-131, Sh. 1
9.2-5a	This Figure Has Been Replaced by Drawing M-111, Sh. 1
9.2-5b	This Figure Has Been Replaced by Drawing M-111, Sh. 2
9.2-5c	This Figure Has Been Replaced by Drawing M-111, Sh. 3
9.2-5d	This Figure Has Been Replaced by Drawing M-111, Sh. 4
9.2-6	This Figure Has Been Replaced by Drawing M-112, Sh. 1
9.2-7a	This Figure Has Been Renumbered to 9.2-7-1
9.2-7b	This Figure Has Been Renumbered to 9.2-7-2
9.2-7-1	This Figure Has Been Replaced by Drawing M-117, Sh. 1
9.2-7-2	This Figure Has Been Replaced by Drawing M-117, Sh. 2
9.2-7-3	This Figure Has Been Replaced by Drawing M-117, Sh. 3
9.2-7-4	This Figure Has Been Replaced by Drawing M-117, Sh. 4
9.2-7-5	This Figure Has Been Replaced by Drawing M-117, Sh. 5
9.2-8	This Figure Has Been Renumbered to 9.2-8-1
9.2-8-1	This Figure Has Been Replaced by Drawing M-118, Sh. 1
9.2-8-2	This Figure Has Been Replaced by Drawing M-118, Sh. 2
9.2-8-3	This Figure Has Been Replaced by Drawing M-118, Sh. 3
9.2-9	This Figure Has Been Replaced by Drawing M-108, Sh. 1

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9.2-10	Sewage Treatment Plant Flowsheet
9.2-11	This Figure Has Been Renumbered to 9.2-11-1
9.2-11-1	This Figure Has Been Replaced by Drawing M-186, Sh. 1
9.2-11-2	This Figure Has Been Replaced by Drawing M-186, Sh. 3
9.2-12	This Figure Has Been Replaced by Drawing M-188, Sh. 1
9.2-13a	This Figure Has Been Replaced by Drawing M-187, Sh. 1
9.2-13b	This Figure Has Been Replaced by Drawing M-187, Sh. 2
9.2-14	This Figure Has Been Renumbered to 9.2-14-1
9.2-14-1	This Figure Has Been Replaced by Drawing M-189, Sh. 1
9.2-14-2	This Figure Has Been Replaced by Drawing M-189, Sh. 2
9.2-14-3	Common P&ID Radwaste\Building – Chilled Water Chiller OK325A
9.2-14-4	This Figure Has Been Replaced by Drawing M-189, Sh. 3
9.2-14-4	This Figure Has Been Replaced by Drawing M-189, Sh. 4
9.2-15	Drift Loss vs. Wind Speed
9.2-16	Drift Loss vs. Perimeter Distance
9.2-17	Spray Pond Incremental Mass and Energy Flow Schematic
9.2-18	Spray Pond Droplet Trajectory Parameters
9.2-19	This figure has been intentionally left blank
9.2-20	This figure has been intentionally left blank
9.2-21	Spray Pond Temperature Transient Minimum Heat Transfer Case

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Number	Title
9.2-22	Spray Pond Water Inventory Maximum Water Loss Case
9.2-23	Spray Pond Spray Nozzle
9.2-24-1	Spray Pond Plan
9.2-24-2	ESSW Spray Pond Network A1 & B1 Plan, Section & Details
9.2-24-3	ESSW Spray Pond Network A2 & B2 Plan, Section & Details
9.2-25	This figure has been intentionally left blank
9.3-1	This Figure Has Been Replaced by Drawing M-125, Sh. 1
9.3-2	This Figure Has Been Replaced by Drawing M-125, Sh. 2
9.3-2A	This Figure Has Been Replaced by Drawing M-125, Sh. 6
9.3-3	This Figure Has Been Replaced by Drawing M-125, Sh. 30
9.3-3a	This Figure Has Been Deleted
9.3-3b	This Figure Has Been Deleted
9.3-3-4	This Figure Has Been Replaced by Drawing M-2125, Sh. 16
9.3-4	This Figure Has Been Replaced by Drawing M-125, Sh. 5
9.3-5-1	This Figure Has Been Replaced by Drawing M-126, Sh. 1
9.3-5-2	This Figure Has Been Replaced by Drawing M-126, Sh. 2
9.3-6-1	This Figure Has Been Replaced by Drawing M-123, Sh. 1
9.3-6-2	This Figure Has Been Replaced by Drawing M-123, Sh. 2
9.3-6-3	This Figure Has Been Replaced by Drawing M-123, Sh. 3
9.3-6-4	This Figure Has Been Replaced by Drawing M-123, Sh. 4
9.3-6-5	This Figure Has Been Replaced by Drawing M-123, Sh. 5

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Number	Title
9.3-6-6	This Figure Has Been Replaced by Drawing M-123, Sh. 6
9.3-6-7	This Figure Has Been Replaced by Drawing M-123, Sh. 7
9.3-6-8	This Figure Has Been Replaced by Drawing M-123, Sh. 8
9.3-6-9	This Figure Has Been Replaced by Drawing M-123, Sh. 9
9.3-6-9A	This Figure Has Been Replaced by Drawing M-123, Sh. 12
9.3-6-10	This Figure Has Been Replaced by Drawing M-123, Sh. 10
9.3-6-11	This Figure Has Been Replaced by Drawing M-123, Sh. 11
9.3-6-12	This Figure Has Been Replaced by Drawing M-123, Sh. 13
9.3-7	This Figure Has Been Renumbered to 9.3-6-2
9.3-8	This Figure Has Been Renumbered to 9.3-6-3
9.3-9	This Figure Has Been Renumbered to 9.3-6-4
9.3-9a	This Figure Has Been Renumbered to 9.3-6-5
9.3-10	Figure renumbered from 9.3-10 to 9.3-10-1
9.3-10-1	This Figure Has Been Replaced by Drawing M-161, Sh. 1
9.3-10-2	This Figure Has Been Replaced by Drawing M-161, Sh. 2
9.3-10-3	This Figure Has Been Replaced by Drawing M-161, Sh. 3
9.3-11	Figure renumbered from 9.3-11 to 9.3-10-2
9.3-12	This Figure Has Been Replaced by Drawing M-160, Sh. 1
9.3-12A	This Figure Has Been Replaced by Drawing M-160, Sh. 2

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Number	Title
9.3-13	This Figure Has Been Deleted Because of Duplication – See Figure 7.4-3
9.3-14	Sodium Pentaborate ($\text{Na}_2\text{B}_{10}\text{O}_{16}10\text{H}_2\text{O}$) Volume-Concentration Requirements
9.3-15	Saturation Temperature of Sodium Pentaborate Solution
9.3-16	This Figure Has Been Deleted
9.4-1-1	This Figure Has Been Replaced by Drawing M-178, Sh. 1
9.4-1-2	This Figure Has Been Replaced by Drawing M-178, Sh. 2
9.4-2	This Figure Has Been Renumbered to 9.4-2-1
9.4-2-1	This Figure Has Been Replaced by Drawing VC-178, Sh. 1
9.4-2-2	This Figure Has Been Replaced by Drawing VC-178, Sh. 2
9.4-2-3	This Figure Has Been Replaced by Drawing VC-178, Sh. 3
9.4-2-4	This Figure Has Been Replaced by Drawing VC-178, Sh. 4
9.4-3	This Figure Has Been Renumbered to 9.4-2-2
9.4-4	This Figure Has Been Renumbered to 9.4-4a
9.4-4a	This Figure Has Been Replaced by Drawing M-176, Sh. 1
9.4-4b	This Figure Has Been Replaced by Drawing M-2176, Sh. 1
9.4-5	This Figure Has Been Renumbered to 9.4-5a
9.4-5a	This Figure Has Been Replaced by Drawing M-175, Sh. 1
9.4-5b	This Figure Has Been Replaced by Drawing M-175, Sh. 2
9.4-5c	This Figure Has Been Replaced by Drawing M-2175, Sh. 1
9.4-6	This Figure Has Been Renumbered to 9.4-6a

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9.4-6a	This Figure Has Been Replaced by Drawing VC-176, Sh. 1
9.4-6b	This Figure Has Been Replaced by Drawing VC-2176, Sh. 1
9.4-7	This Figure Has Been Replaced by Drawing VC-175, Sh. 1
9.4-8	This Figure Has Been Replaced by Drawing VC-175, Sh. 2
9.4-9	This Figure Has Been Replaced by Drawing VC-175, Sh. 3
9.4-10	This Figure Has Been Replaced by Drawing M-179, Sh. 1
9.4-11	This Figure Has Been Replaced by Drawing M-179, Sh. 2
9.4-12	This Figure Has Been Replaced by Drawing VC-179, Sh. 1
9.4-13	This Figure Has Been Renumbered to 9.4-13a
9.4-13a	This Figure Has Been Replaced by Drawing M-174, Sh. 1
9.4-13b	This Figure Has Been Replaced by Drawing M-174, Sh. 2
9.4-14	This Figure Has Been Replaced by Drawing VC-174, Sh. 1
9.4-15	This Figure Has Been Replaced by Drawing M-177, Sh. 1
9.4-15a	Figure renumbered from 9.4-15a to 94-15
9.5-15b	Figure Deleted
9.4-16a-1	This Figure Has Been Replaced by Drawing VC-177, Sh. 1
9.4-16a-2	This Figure Has Been Replaced by Drawing VC-177, Sh. 2
9.4-16b	Figure Deleted
9.4-17	Exhaust Registers Refueling Floor
9.4-18	This Figure Has Been Replaced by Drawing VC-182, Sh. 1
9.4-18A	This Figure Has Been Replaced by Drawing V-182, Sh. 8

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15C.3.3-3	This Table Has Been Deleted
15C.3.3-4	This Table Has Been Deleted
15C.3.3-5	This Table Has Been Deleted
15C.3.3-6	This Table Has Been Deleted
15C.3.3-7	This Table Has Been Deleted
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15C.4.9-5	This Table Has Been Deleted
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15D.3.3-3	This table has been deleted
15D.3.3-4	This table has been deleted
15D.3.3-5	This table has been deleted
15D.3.3-6	This table has been deleted
15D.3.3-7	This table has been deleted
15D.3.3-8	This table has been deleted
15D.4.2-1	Sequence of Events – RWE Drift in Power Range Unit 2
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15D.4.9-3	This Table Has Been Deleted
15D.4.9-4	This Table Has Been Deleted
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15E.2.4-2	This table has been deleted
15E.2.4-3	This table has been deleted
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15.1-1 15.1-2 15.1-3 15.1-4	SECTION 15.1 – All Figures have been moved to Appendix 15C and 15D and/or 15E
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15.3-1 15.3-2 15.3-3	SECTION 15.3 – All Figures have been moved to Appendix 15C and 15D and/or 15E
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