

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9109190038 DOC. DATE: 91/09/10 NOTARIZED: NO DOCKET #  
 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315  
 AUTH. NAME AUTHOR AFFILIATION  
 SAMPSON, J.R. Indiana Michigan Power Co. (formerly Indiana & Michigan Ele  
 BLIND, A.A. Indiana Michigan Power Co. (formerly Indiana & Michigan Ele  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: LER 88-008-02: on 880907, noted that four hydrogen skimming dampers mispositioned. Caused by personnel improperly verifying lineup on 870827. Dampers repositioned & sys lineup procedures revised. W/910910 ltr.

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EXTERNAL:	EG&G BRYCE, J.H	3 3	L ST LOBBY WARD	1 1
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September 10, 1991

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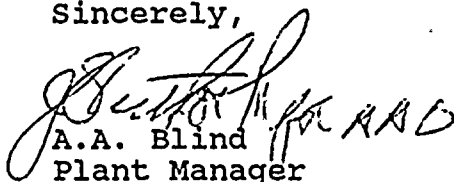
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Document Control Manager:

In accordance with the criteria established by  
10 CFR 50.73 entitled Licensee Event Report System,  
the following report is being submitted:

88-008-02

Sincerely,

  
A.A. Blind  
Plant Manager

AAB:sb

Attachment

c: D.H. Williams, Jr.  
A.B. Davis, Region III  
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P.A. Barrett  
B.F. Henderson  
R.F. Kroeger  
B. Walters - Ft. Wayne  
NRC Resident Inspector  
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M.R. Padgett  
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D. Hahn  
INPO  
S.J. Brewer/B.P. Lauzau  
B.A. Svensson

## LICENSEE EVENT REPORT (LER)

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1) D. C. Cook Nuclear Plant - Unit One										DOCKET NUMBER (2) 0 5 0 0 0 3 1 5					PAGE (3) 1 OF 0 3	
TITLE (4) Hydrogen Skimming Dampers Mispositioned for Unknown Reasons Presenting the Potential for Restricting the System's Ability to Mitigate the Consequences of an Accident																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
0 9	0 7	8 8	8 8	0 0 8	0 2	0 9	1 0	9 1					0 5 0 0 0			
OPERATING MODE (9) 3		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)														
POWER LEVEL (10) 0 0 0		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)		
		20.405(a)(1)(i)				50.38(c)(1)				<input checked="" type="checkbox"/> 50.73(a)(2)(v)				73.71(c)		
		20.405(a)(1)(ii)				50.38(c)(2)				50.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME J. R. Sampson, Operations Superintendent										TELEPHONE NUMBER 6 1 6 4 6 5 1 5 9 0 1						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS						
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

This revision is being submitted to update corrective action of the original LER. Abstract revised to fit in the space provided.

Four containment air recirculation (CEQ) fans hydrogen skimming dampers were found to be mispositioned such that flow would have been less than required. Analysis has shown that at no time was the flow reduced to a point where hydrogen buildup would exceed the 4% limit specified in Reg. Guide 1.7. This condition did not constitute a significant safety problem nor inoperability of the system. The condition did create a potential for inoperability, therefore the event is considered reportable under the provisions of 10CFR50.73.

On 9/7/88 at approximately 1130 hours with Unit One in mode 3 (hot standby) and cooling down, it was identified that three hydrogen skimming dampers were mispositioned. At 2300 hours 9/7/88, while conducting a damper lineup and verification, a fourth damper was identified as mispositioned. All four dampers were found to be one or two notches (on a 10-notch position plate) more closed than required. The previous lineup verification of this system had been conducted 8/27/87 and showed all dampers correctly positioned.

All dampers were returned to their correct position and verified.

Administrative controls have been implemented to prevent recurrence of this event. This event was caused by personnel error compounded by equipment design and location.



LICENSEE EVENT REPORT (LER)  
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 60.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
D. C. Cook Nuclear Plant - Unit One	0 5 0 0 0 3 1 5	8 8	— 0 0 8	— 0 2	0 2	OF	0 3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This revision is being submitted to update corrective action of original LER.

Conditions Prior to Occurrence

Unit One was in mode 3 (hot standby) with cooldown in progress toward mode 4 (hot shutdown).

Description of Event

At approximately 1130 hours on September 7, 1988, while conducting a cooldown of Unit One, three containment air recirculation (CEQ) fan hydrogen skimming dampers (EIIS/BB-DMP) were found to be mispositioned. Upon discovery, Plant personnel began a damper lineup and verification of the CEQ system. At 2300 hours a fourth damper (EIIS/BB-DMP) was identified as being out of position during this lineup verification. The last previous lineup verification had been conducted August 27, 1987 and showed that all dampers were correctly positioned.

All four dampers were found in a position one or two notches more closed than required by the damper lineup sheet. The required damper positions were established based on flow rate tests conducted in 1985 to ensure adequate flow to prevent excessive hydrogen buildup in containment subcompartments following a loss of coolant accident. The two dampers, in the line from the containment dome to the suction of the CEQ fans, were in notch five rather than notch four (10 notches from full open to full closed). The other two dampers, which were in the lines from the #2 steam generator enclosure and the west containment ventilation fan room, were in notch nine rather than notch seven. This resulted in less flow from the affected areas than assumed during an accident and may have resulted in a higher-than-predicted hydrogen buildup in those areas.

There were no systems or components inoperable at the beginning of this event which contributed to the event.

No manual or automatic actuations of the safety systems occurred.

LICENSEE EVENT REPORT (LER)  
TEXT CONTINUATION

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST: 50.0 HRS. FORWARD COMMENTS REGARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANAGEMENT BRANCH (P-530), U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 20555, AND TO THE PAPERWORK REDUCTION PROJECT (3150-0104), OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON, DC 20503.

FACILITY NAME (1)  D. C. Cook Nuclear Plant - Unit One	DOCKET NUMBER (2)  0 5 0 0 0 3 1 5	LER NUMBER (6)			PAGE (3)		
		YEAR 8 8	SEQUENTIAL NUMBER 0 0 8	REVISION NUMBER 0 2			

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Cause of Event

The cause of this event was personnel error in that the involved nonlicensed personnel did not properly verify the position of these dampers when conducting the lineup on August 27, 1987. This error was induced by the ambiguous position indicator on the dampers and their difficult location. In addition, the procedure did not contain provisions for independent verification.

Analysis of Event

A sensitivity analysis was conducted using skimmer flow rates corrected for this "as found" damper position. This analysis showed that the hydrogen concentrations remained at or below the 4% limit for each affected area. Since the concentration did not exceed the limit specified in Regulatory Guide 1.7, this condition did not constitute a significant safety problem nor inoperability of the system. However, since the condition created a potential for inoperability of the hydrogen skimmer system, the event is considered reportable under the provisions of 10 CFR 50.73.

Corrective Action

The dampers were repositioned to their correct position and verified. The CEQ system lineup procedures for Unit One and Unit Two have been revised to include independent verification of each damper/valve position. To verify the correct CEQ system alignment following a refueling outage, the standby lineup of the CEQ system will be completed.

Plant personnel have developed a device to fix the dampers in position and also indicate if the damper has been moved since the previous position check. This device will be installed in Unit Two prior to proceeding to mode 4. The device will be installed in Unit One while conducting the CEQ system lineup following refueling.

Failed Component Identification

There were no failed components.

Previous Similar Events

None