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ACCESSION NBR: 8811160419 DOC. DATE: 88/11/02 NOTARIZED: NO DOCKET #
 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315
 AUTH. NAME AUTHOR AFFILIATION
 BEILMAN, T.P. Indiana Michigan Power Co. (formerly Indiana & Michigan Ele
 SMITH, W.G. Indiana Michigan Power Co. (formerly Indiana & Michigan Ele
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: LER 85-072-01: on 850731, calibr mis-scheduling during outage
 planning results in exceeding TS time interval limits.
 W/8 ltr.

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 TITLE: 50.73 Licensee Event Report (LER), Incident Rpt, etc.

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	NUDOCS-ABSTRACT	1 1	REG FILE 02	1 1
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	RGN3 FILE 01	1 1		
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AG

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) D. C. COOK NUCLEAR PLANT - UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 3 1 5 1										PAGE (3) 1 OF 0 3										
TITLE (4) CALIBRATION MIS-SCHEDULING DURING OUTAGE PLANNING RESULTS IN EXCEEDING TECHNICAL SPECIFICATION TIME INTERVAL LIMITS BETWEEN CALIBRATIONS OF SEISMIC INSTRUMENTS																														
EVENT DATE (5)			LER NUMBER (6)					REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBER(S)															
0	7	3	1	8	5	8	5	0	7	2	0	1	1	1	0	2	8	8	D.C. COOK PLANT-UNIT 2						0 5 0 0 0 3 1 6					
OPERATING MODE (9) 5			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																											
POWER LEVEL (10) 0 0 0			20.402(b)					20.406(c)					50.73(a)(2)(iv)					73.71(b)												
			20.406(a)(1)(i)					50.38(c)(1)					50.73(a)(2)(v)					73.71(c)												
			20.406(a)(1)(ii)					50.38(c)(2)					50.73(a)(2)(vi)					OTHER (Specify in Abstract below and in Text, NRC Form 366A)												
			20.406(a)(1)(iii)					X 50.73(a)(2)(i)					50.73(a)(2)(viii)(A)																	
			20.406(a)(1)(iv)					50.73(a)(2)(ii)					50.73(a)(2)(vii)(B)																	
			20.406(a)(1)(v)					50.73(a)(2)(iii)					50.73(a)(2)(ix)																	
LICENSEE CONTACT FOR THIS LER (12)																														
NAME T. P. BEILMAN										TELEPHONE NUMBER																				
INSTRUMENTATION AND CONTROL DEPARTMENT SUPERINTENDENT										AREA CODE																				
										6 1 6		4 6 5 - 5 9 0 1																		
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																														
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC																				
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)					MONTH		DAY		YEAR											
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)										<input checked="" type="checkbox"/> NO																				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

Following the submittal of the original Licensee Event Report (50-315/85-72-00), it was determined (as a result of additional review activities) that the report did not specifically identify/reference all applicable instrumentation locations as listed in the Technical Specifications. This revision is being submitted to include proper reference to the instruments/Technical Specifications involved and make corresponding minor changes.

During a routine QA audit, completed on October 5, 1988 it was discovered that Technical Specification time limits had been exceeded between September 13, 1983 and September 4, 1985 on the intervals between calibrations of the Seismic Monitoring Instrumentation Strong Motion Triaxial Accelerograph and the Time History Recorder. The calibration is scheduled to coincide with unit outage due to inaccessibility of one of the sensors during unit operation. Due to a scheduling problem (personnel error), the calibration was not performed until near the end of the outage, past the deadline date. The calibration should have been scheduled prior to the deadline date because of the constant monitoring requirements of Technical Specifications.

The calibration was completed on September 4, 1985. The appropriate administrative controls are now in place to prevent recurrence. No adverse conditions were detected due to the extended interval.

8811160419 881102
PDR ADOCK 05000315
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
D. C. COOK NUCLEAR PLANT - UNIT 1	0 5 0 0 0 3 1 5	8 5	- 0 7 2	- 0 1	0 2	OF	0 3

TEXT (If more space is required, use additional NRC Form 368A's) (17)

Following the submittal of the original Licensee Event Report (50-315/85-72-00), it was determined (as a result of additional review activities) that the report did not specifically identify/reference all applicable instrumentation locations as listed in the Technical Specifications. This revision is being submitted to include proper reference to the instruments/Technical Specifications involved and make corresponding minor changes.

Conditions Prior To Occurrence

Unit One in Mode 5 (0 percent power).

Unit Two in Mode 5 (0 percent power).

Description of Event

During a routine QA audit, completed on October 5, 1988 at approximately 1130 hours, it was discovered that the grace period requirement of twenty-five percent of the surveillance interval for T.S. Table 4.3-4, Item 1 was exceeded between September 13, 1983 and September 4, 1985 for calibrations of the Seismic Monitoring Instrumentation Strong Motion Triaxial Accelerograph (EIIS/IN-TD), Time History Recorder (EIIS/IN-XR), and Seismic Trigger (EIIS/IN-33) for the reactor pit floor, top of crane wall and free field.

There were no inoperable systems, components or structures which contributed to this event.

Cause of the Event

As one of the instruments is located at the reactor pit floor, access can not be obtained until unit shutdown. The unit shut down prior to the deadline date, but the calibration was mistakenly scheduled to be done prior to unit startup (cognitive personnel error by instrument and controls engineer). The calibration should have been scheduled prior to the deadline date because of the constant monitoring requirements of Technical Specifications.

Analysis of Event

This report is being submitted under 10CFR50.73 (a)(2)(i) as a condition prohibited by the plant's T.S. 4.0.2a. The calibration was completed 35 days after the grace period had expired. The results of the calibration had shown no adverse affects to the instrument due to the extended time interval and that the instrument remained within specifications during this time frame. Based on the above, it has been concluded that the event had no impact on public health and safety.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) D. C. COOK NUCLEAR PLANT - UNIT 1	DOCKET NUMBER (2) 0 5 0 0 0 3 1 5 8 5 - 0 7 2 - 0 1	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Corrective Action

The calibration was completed on September 4, 1985. The appropriate administrative controls are now in place to prevent reoccurrence.

Failed Component Identification

None.

Previous Similar Events

LER 315/86-029, Missed Calibration Checks Due to Scheduler Software Problems.

Indiana Michigan
Power Company
Cook Nuclear Plant
P.O. Box 458
Bridgman, MI 49106
616 465 5901



November 4, 1988

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

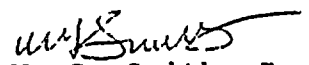
Operating License DPR-58
Docket No. 50-315

Document Control Manager:

In accordance with the criteria established by 10 CFR 50.73
entitled Licensee Event Reporting System, the following
report is being submitted:

85-072-01

Sincerely,


W. G. Smith, Jr.
Plant Manager

WGS:clw

Attachment

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