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50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
AUTH.NAME AUTHOR AFFILIATION
ALEXICH,M.P. Indiana & Michigan Electric Co.
RECIP.NAME RECIPIENT AFFILIATION
DENTON,H.R. Office of Nuclear Reactor Regulation, Director

SUBJECT: Provides commitment dates re emergency operating procedures upgrade program.Table 1 of AEP:NRC:0773D modified to reflect dates.Revised table encl.

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INDIANA & MICHIGAN ELECTRIC COMPANY

P.O. BOX 16631
COLUMBUS, OHIO 43216

February 10, 1984

AEP:NRC:0773E

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74
Status Report on Emergency Operating Procedures Upgrade

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Dear Mr. Denton:

Pursuant to our conversation with members of your staff regarding our submittal of AEP:NRC:0773D, American Electric Power Service Corporation agrees to the following commitment dates regarding our Emergency Operating Procedures Upgrade Program.

1. We commit to have a procedure generation package completed by the end of September, 1984, and

2. We commit to having our EOP's completed and implemented by the end of 1985.

We have modified Table 1 to AEP:NRC:0773D to reflect these two commitment dates. The revised Table is attached to this letter.

This document has been prepared following Corporate Procedures which incorporate a reasonable set of controls to ensure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,

M. P. Alexich
Vice President

RK 2/10/84

MPA/th

Attachment

cc: John E. Dolan
W. G. Smith, Jr. - Bridgman
R. C. Callen
G. Charnoff
E. R. Swanson, NRC Resident Inspector - Bridgman

A045
1/1

TABLE 1

COMMITMENT AND TARGET DATES FOR EMERGENCY RESPONSE ACTIVITIES

I.	Safety Parameter Display System, Emergency Operating Facility, and Technical Support Center	
	A. Status Report	Commitment: April 1985
	B. SPDS, EOF and TSC Functional (Operational)	Target: September 1985
II.	Detailed Control Room Design Review	
	A. Program Plan Report	Commitment: December 1983
	B. Status Report	Commitment: September 1984
	C. Final Summary Report	Target: December 1985
III.	Regulatory Guide 1.97, Post-Accident Instrumentation	
	A. Status Report on how we intend to meet Regulatory Guide 1.97 requirements	Commitment: February 1985
	B. Complete implementation phase of Regulatory Guide 1.97 work (MIDAS)	Target: November 1985
IV.	Emergency Operating Procedures (upgrade)	
	A. Status Report	Commitment: January 1984
	B. Procedures Generation Package	Target: July 1984
	C. Procedures Generation Package	Commitment: September 1984
	D. Validation & Verification	Target: September 1984
	E. EOP's Complete and Implemented	Target: Training started October 1984 Training finished October 1985
	F. EOP's Complete and Implemented	Commitment: December 1985

UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137

NRR DOCKET FILE

Docket No. 50-315
Docket No. 50-316

FEB 10 1984

Mr. John Dolan, Vice President
Indiana and Michigan Electric Company
C/o American Electric Power Service Corp.
1 Riverside Plaza
Columbus, OH 43216

Dear Mr. Dolan:

The NRC is in the process of conducting safeguards regulatory effectiveness reviews at certain nuclear power reactors. I wish to inform you that the D. C. Cook facility has been chosen for such a review tentatively scheduled for the week of August 13-17, 1984. An NRC Region III representative will contact Mr. Milioti of your staff to ascertain anticipated plant availability and to provide more detailed information concerning team composition.

The prime purpose of the review program is to evaluate the overall effectiveness of the D. C. Cook safeguards program and to determine whether existing safeguards regulations yield the level of protection intended by NRC. The team performing the review supports NRC's quality assurance program for safeguards, both as it applies to the D. C. Cook security system and to NRC's regulations. The review will complement but will be independent of the licensing and inspection functions.

The review at D. C. Cook will be conducted by a team with representatives from the Division of Safeguards, Region III, and U. S. Army Special Forces personnel from Fort Bragg, NC. The review team will be comprised of two groups. One group will look at the facility's safeguards from the perspective of an insider, while the other will look at it through the eyes of an external adversary group.

The overall plan of action will be initiated by an entrance briefing. You may wish to have a representative of your corporate staff present during this briefing as it will provide, in a capsulized form, an overview of the team's objectives and anticipated activities for the entire period of the visit. Any questions that may arise concerning the team's review technique or other matters will be addressed at that time. For the remainder of the first day, the team would like to have a plant orientation tour, with emphasis on safeguards areas and systems and begin our examination of plant vital areas. The second through fourth days will be dedicated to completing the review of vital areas and components, and reviewing the security force, access control system, and physical security systems. The last (fifth day) is reserved for any activities the team has been unable to accomplish earlier in the week and for a briefing of plant and corporate personnel on the preliminary results of the review.

Please provide appropriate plant personnel support for the team during the scheduled review. Those chosen for this purpose should include a reactor operator, an instrument technician, an electrician, and a security officer. The team will make every effort to schedule its activities so as to minimize disruption of normal plant operations. The time that various team members will spend on site will vary, but generally will range from four to seven hours per day.

If you have any questions regarding the conduct of these regulatory effectiveness reviews, which you wish to have answered prior to the team's visit, please contact Liz Ten Eyck, SGPR, at (301) 427-4191 or James R. Creed, (312) 790-5643, of the Region staff.

Sincerely,

Carl J Paperiello

for J. A. Hind, Director
Division of Radiological and Materials
Safety Programs

cc: R. F. Burnett, NMSS
NRR Docket File