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DENTON,H.R. Office of Nuclear Reactor Regulation, Director

SUBJECT: Responds to Generic Ltr 83-37 re containment pressure monitor Tech Specs required by NUREG-0737,Item II.F.1.4. Current Tech Specs 3.3-11,3.3-10,4.3-7 & 4.3-10 adequately meet NUREG-0737 requirements.

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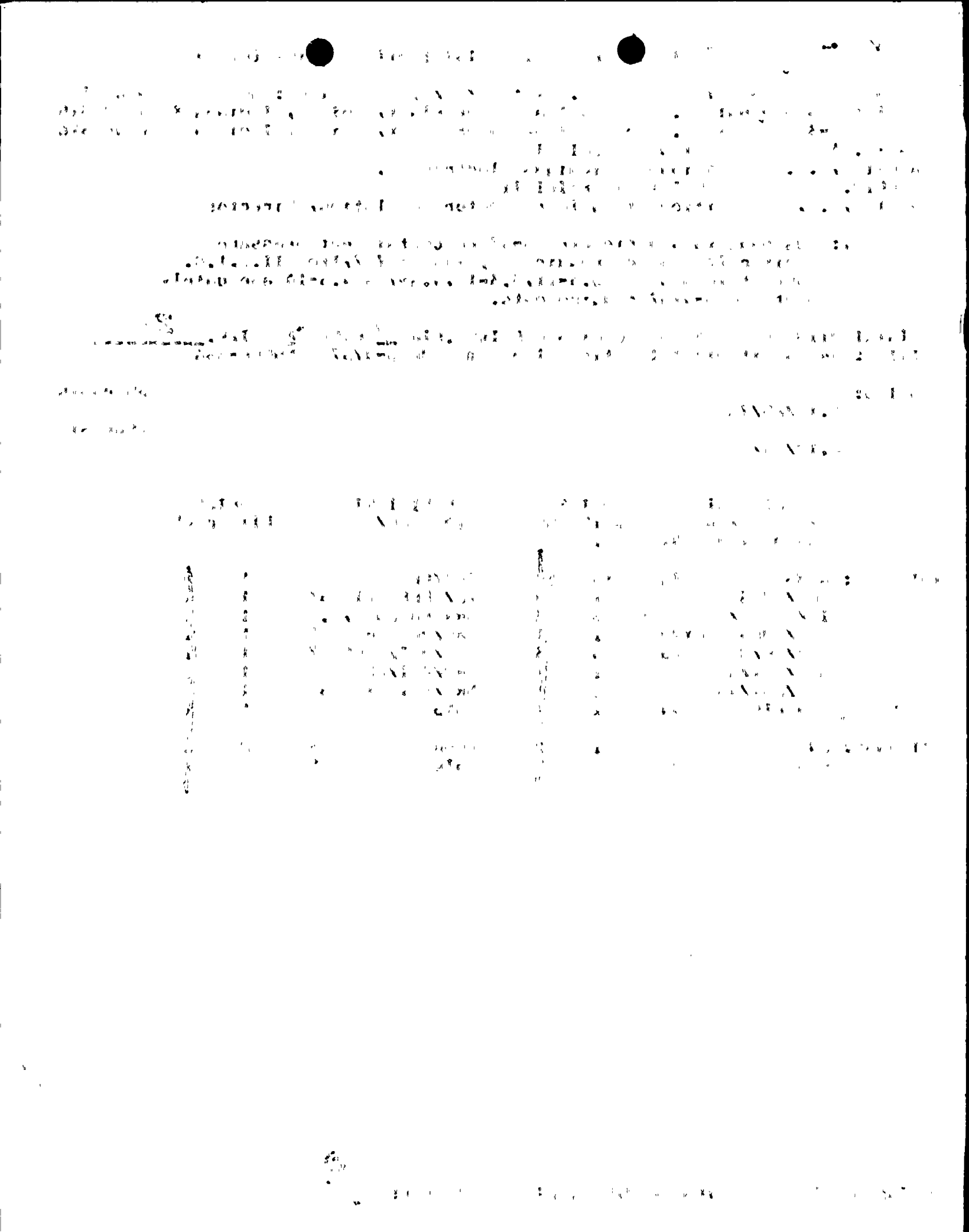

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October 1, 1985
AEP:NRC:0856M

Donald C. Cook Nuclear Plant Unit Nos. 1 and 2
Docket Nos. 50-315 and 50-316
License Nos. DPR-58 and DPR-74
CONTAINMENT PRESSURE MONITOR TECHNICAL SPECIFICATION
NUREG-0737 ITEM II.F.1.4

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

This letter constitutes our response on the issue of Containment Pressure Monitor Technical Specifications required by NUREG-0737 Item II.F.1.4, as described in Generic Letter 83-37. The guidance given in Generic Letter No. 83-37 states that: "Containment pressure should be continuously indicated in the control room of each operating reactor during Power Operation, Startup, and Hot Standby modes of operation. Two channels should be operable at all times when the reactor is operating in any of the above mentioned modes. Technical Specifications for these monitors should be included with other accident monitoring instrumentation in the present Technical Specifications. Limiting conditions for operation (including the required Actions) for the containment pressure monitor should be similar to other accident monitoring instrumentation included in the present Technical Specifications. Typical acceptable LCO and surveillance requirements for accident monitoring instrumentation are included in Enclosure 3."

Presently, our T/S Tables 3.3-11 and 3.3-10 for Units 1 and 2, respectively, contain the requirement to have a minimum of two containment pressure channels operable, where the sample T/Ss require only one channel to be operable. Our T/S Tables 4.3-7 and 4.3-10 for Units 1 and 2, respectively, contain surveillance requirements equivalent to those in the sample T/Ss. Therefore, we believe our current Containment Pressure Monitor T/Ss adequately meet the requirements of NUREG-0737.

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This document has been prepared following Corporate procedures which incorporate a reasonable set of controls to insure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,

M. P. Alexich
Vice President

RBK 10/1/85

cm

cc: John E. Dolan
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