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 FACIL: 50-315 Donald C. Cook Nuclear Power Plant, Unit 1, Indiana & 05000315  
 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316  
 AUTH. NAME: AUTH. AFFILIATION:  
 MALONEY, G.P. Indiana & Michigan Electric Co.  
 RECIPIENT NAME: RECIPIENT AFFILIATION:  
 DENTON, H.R. Office of Nuclear Reactor Regulation

SUBJECT: Forwards 1979 projection of internal cash flow for facility  
 in response to NRC 800107 request.

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# INDIANA & MICHIGAN ELECTRIC COMPANY

P. O. BOX 18  
BOWLING GREEN STATION  
NEW YORK, N. Y. 10004

January 24, 1980  
AEP:NRC:00335A

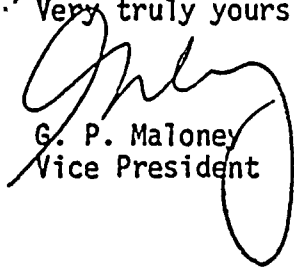
Donald C. Cook Nuclear Plant Unit Nos. 1 and 2  
Docket Nos. 50-315 and 50-316  
License Nos. DPR-58 and DPR-74

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Mr. Denton:

In response to the request for additional information in Mr. Jerome Salzman's letter of January 7, 1980, we enclose three copies of the 1979 projection of internal cash flow for the Donald C. Cook Nuclear Plant. This information is submitted pursuant to 10 CFR 140.21(e) and conforms to the format of Regulatory Guide 9.4.

Very truly yours,

  
G. P. Maloney  
Vice President

GPM/emc  
Enclosure

cc: Jerome Salzman - NRC  
R. C. Callen  
G. Charnoff  
D. V. Shaller - Bridgman  
John E. Dolan  
R. S. Hunter  
R. W. Jurgensen

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ATTACHMENT TO AEP:NRC:00335A

1979 Internal Cash Flow Projection  
for Donald C. Cook Nuclear Plant  
(Millions)

Net income after taxes	\$ 98.0
Less dividends paid	<u>(97.1)</u>
Retained earnings	\$ 0.9
Adjustments:	
Depreciation and amortization	\$ 74.0
Deferred income taxes and investment tax credits.	49.0
AFUDC	<u>(37.0)</u>
Total adjustments	\$ 86.0
Internal cash flow	<u>\$ 86.9</u>
Average quarterly cash flow	<u>\$ 21.7</u>
% Ownership in all operating nuclear units: Unit 1 and Unit 2 - 100%	
Maximum Total Contingent Liability (2 units)	<u><u>\$ 20.0</u></u>