

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---------------|---|---|---|---|---|----|----|----------------|---|---|---|---|---|---|---|---|---|----|----|--------------|---|---|---|--|----|----|-----|----|
| 0 | 1 | M | I | D | C | C | 2 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | | | 5 | | |
| 7 | 8 | LICENSEE CODE | | | | | | 14 | 15 | LICENSE NUMBER | | | | | | | | | | 25 | 26 | LICENSE TYPE | | | | | 30 | 57 | CAT | 58 |

CON'T

REPORT SOURCE 0 1 7 8 L 6 0 5 0 0 0 3 1 6 7 0 7 1 5 7 9 8 0 9 1 3 7 9 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 ON JULY 15, IT WAS DISCOVERED THAT AFTER COMPLETING REPAIRS TO
03 THE APDMS ON JULY 13, AN APDMS DETECTOR F₂ LIMIT SETPOINT WAS
04 SET AT THE T.S. VALUE. THIS WAS RESET TO THE PROPER VALUE. THIS
05 IS NON-CONSERVATIVE IN RESPECT TO A PREVIOUS COMMITMENT STATED IN
06 RO-316/78-68. THIS EVENT IS NON-CONSERVATIVE IN RESPECT TO
07 T.S. 3.3.3.7.b.

0 8 | _____ 80

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------|--|----------------------|--|--------------------|-----------------|----|----|--------------------|--|----|-------------------------------|--------------------------------|--|----|--|------------------------|----|----------------------|--|----|--------------------|------------------|----|------------------|--|----|--|---------------------------|--|----|--|----|--|-----------------------|--|----|--|----|--|---------------------------|--|----|--|----|--|-----------------------------------|--|----|--|----|--|----|--|
| 09 | | SYSTEM CODE I B | | 11 | CAUSE CODE A | | 12 | CAUSE SUBCODE C | | 13 | COMPONENT CODE I N S T R U | | | | | | 14 | COMP. SUBCODE S | | 15 | VALVE SUBCODE Z | | 16 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17 | | LER/RO REPORT NUMBER | | EVENT YEAR 7 9 | | 21 | | 22 | | 23 | | SEQUENTIAL REPORT NO. 0 2 9 | | 26 | | OCCURRENCE CODE 0 3 | | 28 | | 29 | | REPORT TYPE L | | 30 | | 31 | | REVISION NO. 0 | | 32 | | | | | | | | | | | | | | | | | | | | | | | |
| ACTION TAKEN E | | 18 | | FUTURE ACTION G | | 19 | | 33 | | 34 | | EFFECT ON PLANT Z | | 20 | | 35 | | SHUTDOWN METHOD Z | | 21 | | 36 | | HOURS 0 0 0 0 | | 22 | | ATTACHMENT SUBMITTED Y | | 23 | | 41 | | NPRD-4 FORM SUB. N | | 24 | | 42 | | PRIME COMP. SUPPLIER N | | 25 | | 43 | | COMPONENT MANUFACTURER W 1 2 0 | | 26 | | 44 | | 47 | |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 THIS CONDITION EXISTED SINCE JULY 13, WHEN REPAIRS WERE COMPLETED TO

1 1 THE APDMS. THE REPAIR TECHNICIAN WAS GIVEN THE CORRECT SETPOINT

1 2 VALUES. HOWEVER, AS A SHIFT CHANGE OCCURRED, THE NEW INDIVIDUAL DID

1 3 NOT RECEIVE THESE VALUES. THE TRACES DURING THIS EVENT HAVE BEEN

1 4 REVIEWED AND THERE WAS SUFFICIENT MARGIN SO THAT (SEE SUPPLEMENT)

FACILITY STATUS (1) 5 (E) (28) % POWER (1) 0 (0) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (B) (31) DATA REVIEW DISCOVERY DESCRIPTION (32)

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 10 Z 34

7 8 9 10 11

AMOUNT OF ACTIVITY NA

35

44

45

NA

LOCATION OF RELEASE

36

80

| PERSONNEL EXPOSURES | | | | | | | | | |
|---------------------|---|---|------|-------------|---------------------|------------|--|--|--|
| NUMBER | | | TYPE | DESCRIPTION | | | | | |
| 1 | 7 | 0 | 0 | 0 | (37) Z (38) NA (39) | 7909190431 | | | |

| PERSONNEL INJURIES | | DESCRIPTION | |
|--------------------|---|-------------|----|
| NUMBER | | | |
| 1 | 8 | 0 | 0 |
| 0 | 0 | 0 | 40 |
| | | NA | |

| 7 | | 8 | 9 | 11 | | 12 | 80 |
|---|---|-------------------------------|-------------|----|--|----|----|
| | | LOSS OF OR DAMAGE TO FACILITY | | | | | |
| | | TYPE | DESCRIPTION | | | | |
| 1 | 9 | Z | (42) | NA | | | |

| | | | | | | | | | | | | | | | | | | | | | |
|-----|--|-----------|---|----|-------------|--|--|------|--|--|--------------|--|--|--|----|--|--|--|--|--|--|
| 7 | | 8 | 9 | 10 | | | | | | | | | | | 80 | | | | | | |
| | | PUBLICITY | | | | | | | | | | | | | | | | | | | |
| | | ISSUED | | | DESCRIPTION | | | (45) | | | | | | | | | | | | | |
| 2 0 | | N | | | (44) | | | NA | | | | | | | | | | | | | |
| | | | | | | | | | | | NRC USE ONLY | | | | | | | | | | |

NRC USE ONLY

NAME OF PREPARER J. L. Rischling

PHONE: 616-465-5901

SUPPLEMENT TO LER # 79-029/03L-0

SUPPLEMENT TO CAUSE DESCRIPTION

THERE WOULD HAVE BEEN NO F_z VIOLATIONS, TO PREVENT RECURRENCE
THE POWER LEVEL F_z ALARM ACTUATION SETPOINT VALUES ARE NOW POSTED
NEXT TO THE APDMS. ADMINISTRATIVE CHANGES WERE ALSO MADE TO
UPDATE THESE VALUES AS NEW DATA IS OBTAINED. THIS EVENT WAS
DETERMINED TO BE REPORTABLE ON AUGUST 14, 1979.



INDIANA & MICHIGAN POWER COMPANY

DONALD C. COOK NUCLEAR PLANT
P.O. Box 458, Bridgman, Michigan 49106

September 13, 1979

Mr. J.G. Keppler, Regional Director
Office of Inspection and Enforcement
United States Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

Operating License DPR-74
Docket No. 50-316

Dear Mr. Keppler:

Pursuant to the requirements of the Appendix A Technical Specifications
the following report/s are submitted:

RO 79-029/03L-0.

Sincerely,

for D.V. Shaller
Plant Manager

/bab

cc: J.E. Dolan
R.W. Jurgensen
R.F. Kroeger
R. Kilburn
R.J. Vollen BPI
R.E. Masse RO:III
R.C. Callen MPSC
P.W. Steketee, Esq.
R. Walsh, Esq.
G. Charnoff, Esq.
J.M. Hennigan
G. Olson
J.F. Stietzel
PNSRC
E.L. Townley
Dir., IE (30 copies)
Dir., MIPC (3 copies)

SEP 17 1979

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 M I D C C 2 2 0 0 0 0 0 0 0 0 0 0 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 3 1 6 7 0 7 1 5 7 9 8 0 9 1 3 7 9 9
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

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0 9 SYSTEM CODE I B (11) CAUSE CODE A (12) CAUSE SUBCODE C (13) COMPONENT CODE I N S T R U (14) COMP. SUBCODE S (15) VALVE SUBCODE Z (16)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(17) LER/RO REPORT NUMBER 7 9 EVENT YEAR 7 9 SEQUENTIAL REPORT NO. 0 2 9 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

ACTION TAKEN E (18) FUTURE ACTION G (19) EFFECT ON PLANT Z (20) SHUTDOWN METHOD Z (21) HOURS 0 0 0 0 ATTACHMENT SUBMITTED Y (23) NPRD-4 FORM SUB. N (24) PRIME COMP. SUPPLIER N (25) COMPONENT MANUFACTURER W 1 2 0 (26)
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 5 FACILITY STATUS E (28) % POWER 1 0 0 (29) OTHER STATUS NA (30) METHOD OF DISCOVERY B (31) DATA REVIEW (32) DISCOVERY DESCRIPTION
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 6 ACTIVITY RELEASED Z (33) CONTENT OF RELEASE Z (34) AMOUNT OF ACTIVITY NA (35) LOCATION OF RELEASE NA (36)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 (37) TYPE Z (38) DESCRIPTION NA (39)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 8 PERSONNEL INJURIES NUMBER 0 0 0 (40) DESCRIPTION NA (41)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION NA (43)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

2 0 PUBLICITY ISSUED N (44) DESCRIPTION NA (45)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

NAME OF PREPARER J. L. Rischling

PHONE: 616-465-5901

NRC USE ONLY

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