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 FACIL: 50-316 Donald C. Cook Nuclear Power Plant, Unit 2, Indiana & 05000316
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 ALEXICH, M. P. Indiana & Michigan Electric Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H. R. Office of Nuclear Reactor Regulation, Director

SUBJECT: Advises that PTS-PWR2 code mods, benchmarking documents & methodology & applications documentation for Westinghouse PWR will be submitted to provide acceptable plant transient analyses.

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in the accounting process, from the initial entry of data into the system to the final review and approval of the records.

3. The third part of the document addresses the challenges associated with maintaining accurate records. It identifies common sources of error and provides strategies for minimizing these errors, such as implementing strict controls and regular audits.

4. The fourth part of the document discusses the role of technology in improving record-keeping. It highlights the benefits of using automated systems to process transactions and generate reports, and provides examples of how these systems can be implemented effectively.

5. The fifth part of the document concludes by emphasizing the importance of ongoing training and education for all personnel involved in the record-keeping process. It stresses that continuous learning is necessary to stay up-to-date on the latest best practices and to ensure the highest quality of the records.

Transaction Details		Accounting Entries		Audit Trail	
Date	Description	Debit	Credit	Initials	Signature
2023-10-01	Office Supplies	100.00			
2023-10-02	Travel Expenses	250.00			
2023-10-03	Client Meeting		150.00		
2023-10-04	Equipment Purchase	500.00			
2023-10-05	Salary Payment		1000.00		
2023-10-06	Interest on Loan	75.00			
2023-10-07	Revenue from Sales		2000.00		
2023-10-08	Utilities	120.00			
2023-10-09	Insurance Premium	300.00			
2023-10-10	Dividend Income		50.00		

INDIANA & MICHIGAN ELECTRIC COMPANY

P.O. BOX 16631
COLUMBUS, OHIO 43216

June 1, 1984
AEP:NRC:0860N

Donald C. Cook Nuclear Plant Unit No. 2
Docket No. 50-316
License No. DPR-74
PLANT TRANSIENT ANALYSES

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Denton:

In order to provide acceptable plant transient analyses for Unit 2, using the PTS-PWR2 code developed by Exxon Nuclear Company, we will be providing the following:

- 1) PTS-PWR2 code modifications
- 2) Benchmarking documents
 - a) Prairie Island tube rupture event
 - b) LOFT tests
 - c) RELAP5 analysis of coastdown of Primary Pumps
- 3) Methodology and applications documentation for Westinghouse PWR's

Pursuant to our discussions with your staff, AEP commits to providing the above information on or before September 1, 1984. The plant specific analyses using the PTS-PWR2 code will be provided within 90 days after our receipt of NRC written acceptance of the PTS-PWR2 code for D.C. Cook application. Exxon Nuclear Company has assured us that this can be achieved in accordance with the above schedule.

Also, please note that Mr. R.A. Copeland of Exxon Nuclear Company transmitted to Mr. J. Guttman of Reactor Systems Branch (NRC) on March 26, 1984 responses to the preliminary set of questions from Argonne National Laboratory on the PTS-PWR2 code (ENC Letter No. RAC:026:84). Specifically included are responses to: 1) forty-three of the forty-nine September 30 questions on PTS-PWR2 code, 2) all of the March 6 Prairie Island benchmark questions and 3) the three questions of November 22 concerning PTS-PWR2 code.

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This document has been prepared following Corporate procedures which incorporate a reasonable set of controls to insure its accuracy and completeness prior to signature by the undersigned.

Very truly yours,


M.P. Alexich
Vice President

Handwritten: 4/20/84
2-1-84

bjs

cc: John E. Dolan
W.G. Smith, Jr. - Bridgman
R.C. Callen
G. Charnoff
E.R. Swanson, NRC Resident Inspector - Bridgman
G.F. Owsley - Exxon Nuclear Company

