

7908280671.

and (2) delete Indiana & Michigan Power Company from said Facility Operating Licenses, including the Technical Specifications incorporated by reference therein. Licensees further request that the Nuclear Regulatory Commission approve this amendment in such manner that it will become effective as of the effective date of the merger. Licensees will advise the Commission of the merger as soon as possible following the effective date thereof, which is presently anticipated to be on or before December 31, 1979. Following receipt of all necessary regulatory approvals and as of the effective date of the merger, the entire ownership of the Donald C. Cook Nuclear Plant Units Nos. 1 and 2 will be vested in Indiana & Michigan Electric Company and that company will be the sole holder of Facility Operating Licenses Nos. DPR-58 and DPR-74.

Licensees submit that the requested amendment involves no significant hazards consideration within the meaning of 10 CFR §50.91. Employees of Indiana & Michigan Power Company will become employees of Indiana & Michigan Electric Company as of the effective date of merger. There will be no other changes in personnel, operating procedures, or practices as a result of the merger. The merger will have no adverse effect upon the financial qualifications of Indiana & Michigan Electric Company and will not adversely affect the ability of Indiana & Michigan Electric Company to satisfy Commission requirements as to financial qualifications.

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The latest published Annual Report of Indiana & Michigan Electric Company and the Financial Statements submitted by the Licensees to the Securities and Exchange Commission with respect to the merger are attached to this Application.

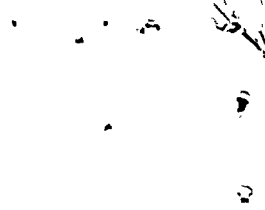
Dated this 24th day of August, 1979.

INDIANA & MICHIGAN ELECTRIC COMPANY

By John E. Dolan
John E. Dolan
Vice President

INDIANA & MICHIGAN POWER COMPANY

By John E. Dolan
John E. Dolan
Vice President



1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial system and for providing a clear audit trail. The text also mentions that this practice helps in identifying any discrepancies or errors early on, which can then be corrected before they become a problem.

2. The second part of the document focuses on the role of the accounting department in the overall business operations. It highlights that the accounting team is responsible for not only recording transactions but also for analyzing the data to provide valuable insights into the company's financial health and performance.

3. The third part of the document discusses the importance of transparency in financial reporting. It states that being open and honest about the company's financial situation is essential for building trust with stakeholders, including investors, creditors, and the public. This transparency also helps in making more informed decisions and in identifying areas for improvement.

4. The fourth part of the document mentions the need for regular communication and collaboration between different departments within the organization. It suggests that by working together, teams can ensure that all financial data is accurately recorded and reported, and that any issues are addressed promptly.

5. The fifth part of the document concludes by reiterating the importance of these practices and encourages the entire organization to commit to them. It states that by following these guidelines, the company can ensure its financial stability and long-term success.

6. The sixth part of the document is a brief summary of the key points discussed in the previous sections. It serves as a quick reference for anyone who needs to understand the main takeaways of the document.

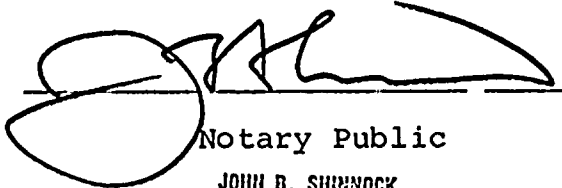
7. The seventh part of the document is a closing statement that expresses the author's hope that the information provided will be helpful and that the organization will continue to strive for excellence in its financial management.

STATE OF NEW YORK)
)
COUNTY OF NEW YORK) ss.

John E. Dolan, being duly sworn, deposes and says that he is the Vice President of licensees Indiana & Michigan Electric Company and Indiana & Michigan Power Company; that he has read the foregoing Application for Amendment of Facility Operating Licenses Nos. DPR-58 and DPR-74 and knows the contents thereof; and that said contents are true to the best of his knowledge and belief.

John E. Dolan

Subscribed and sworn to before me this *24th* day of *August*, 1979.


Notary Public

JOHN B. SHINNOCK
Notary Public, State of New York
No. 31-4634146
Qualified in New York County
Commission Expires March 30, 1980.

ATTACHMENTS

1. 1978 Annual Report of Indiana & Michigan Electric Company

2. Financial Statements:

Balance Sheets as of March 31, 1979 and
Income and Earned Surplus Statements, per
books, for the 12 months ended March 31, 1979,
of Indiana & Michigan Electric, of Indiana &
Michigan Electric and Indiana & Michigan
Power consolidated, of Indiana & Michigan
Power, and of American Electric Power
Company, Inc. and its subsidiaries
consolidated.

INDIANA & MICHIGAN ELECTRIC COMPANY
CORPORATE STATEMENT OF INCOME
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
OPERATING REVENUES - Electric (Note 1).....	\$171,029	\$145,106	\$629,404	\$529,671
OPERATING EXPENSES:				
Operation:				
Fuel for Electric Generation.....	26,750	18,802	97,725	62,665
Purchased and Interchange Power (Net) (Note 1).....	83,657	69,026	324,259	264,792
Other.....	11,437	10,078	47,520	37,409
Maintenance.....	6,578	6,037	27,993	25,704
Depreciation.....	8,247	7,367	31,246	27,920
Taxes, Other Than Income Taxes.....	5,246	5,281	18,970	18,368
State Income Taxes.....	218	178	(339)	783
Federal Income Taxes.....	6,532	149	4,821	4,639
TOTAL OPERATING EXPENSES.....	148,665	116,918	552,195	442,280
OPERATING INCOME.....	22,364	28,188	77,209	87,391
OTHER INCOME AND DEDUCTIONS:				
Allowance for Other Funds Used During Construction.....	5,182	2,466	18,718	8,689
Equity in Earnings of Subsidiaries.....	13,409	10,753	54,209	45,266
Interest on Notes of Generating Subsidiary.....	2,027	1,376	6,899	5,004
Miscellaneous Nonoperating Income Less Deductions.....	79	200	833	940
TOTAL OTHER INCOME AND DEDUCTIONS.....	20,697	14,795	80,659	60,099
INCOME BEFORE INTEREST CHARGES.....	43,061	42,983	157,868	147,490
INTEREST CHARGES:				
Interest on Long-term Debt.....	13,913	11,246	51,917	42,148
Interest on Short-term Debt.....	2,506	1,190	7,280	5,614
Miscellaneous Interest Charges.....	409	306	1,070	702
TOTAL INTEREST CHARGES.....	16,828	12,742	60,267	48,464
Allowance for Borrowed Funds Used During Construction (Credit).....	(4,282)	(1,955)	(15,545)	(7,100)
NET INTEREST CHARGES.....	12,546	10,787	44,722	41,364
CORPORATE NET INCOME.....	\$ 30,515	\$ 32,196	\$113,146	\$106,126

The common stock of the Company is wholly owned by American Electric Power Company, Inc.

See Note to Corporate Financial Statements. Also see Notes to Consolidated Financial Statements incorporated herein by reference.

INDIANA & MICHIGAN ELECTRIC COMPANY
CORPORATE BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
<u>ASSETS AND OTHER DEBITS</u>		
<u>ELECTRIC UTILITY PLANT</u> (at original cost):		
Production.....	\$ 355,681	\$ 341,328
Transmission.....	422,477	401,729
Distribution.....	258,757	245,948
General and Miscellaneous (includes Nuclear Fuel).....	42,486	51,293
Construction Work in Progress.....	<u>331,822</u>	<u>151,959</u>
TOTAL ELECTRIC UTILITY PLANT.....	1,411,223	1,192,257
Less Accumulated Provision for Depreciation.....	<u>337,733</u>	<u>312,346</u>
ELECTRIC UTILITY PLANT, LESS PROVISION.....	<u>1,073,490</u>	<u>879,911</u>
<u>OTHER PROPERTY AND INVESTMENTS:</u>		
Investments in Generating Subsidiary:		
Common Equity (at equity).....	438,338	433,631
Subordinated Notes.....	69,000	69,000
Other.....	<u>178,181</u>	<u>141,642</u>
TOTAL OTHER PROPERTY AND INVESTMENTS.....	<u>685,519</u>	<u>644,273</u>
<u>CURRENT ASSETS:</u>		
Cash and Cash Items.....	33,087	59,881
Accounts Receivable:		
General (less provision for uncollectible accounts)....	63,674	41,798
Associated Companies.....	9,526	17,157
Materials and Supplies (at average cost or less):		
Construction and Operation Materials and Supplies.....	12,150	10,427
Fuel.....	19,632	10,363
Accrued Utility Revenues.....	8,658	15,745
Prepayments and Other Current Assets.....	<u>3,177</u>	<u>2,845</u>
TOTAL CURRENT ASSETS.....	<u>149,904</u>	<u>158,216</u>
<u>DEFERRED DEBITS</u>		
Unamortized Debt Expense.....	1,794	1,699
Property Taxes.....	8,847	8,096
Deferred Collection of Fuel Costs.....	1,512	1,655
Other Work in Progress.....	4,026	6,194
Other Deferred Debits.....	<u>32,230</u>	<u>32,466</u>
TOTAL DEFERRED DEBITS.....	<u>48,409</u>	<u>50,110</u>
TOTAL.....	<u>\$1,957,322</u>	<u>\$1,732,510</u>

See Note to Corporate Financial Statements. Also see Notes
to Consolidated Financial Statements incorporated herein by reference.

INDIANA & MICHIGAN ELECTRIC COMPANY
CORPORATE BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
<u>LIABILITIES AND OTHER CREDITS</u>		
CAPITALIZATION:		
Common Stock--No Par Value:		
Authorized--2,500,000 Shares		
Outstanding--1,400,000 Shares.....	\$ 56,584	\$ 56,584
Premium on Capital Stock.....	381	381
Other Paid-in Capital.....	484,228	450,228
Retained Earnings.....	<u>143,619</u>	<u>116,474</u>
Total Common Shareowner's Equity.....	684,812	623,667
Cumulative Preferred Stock.....	227,000	227,000
Long-term Debt (less portion due within one year) (Note 2)	<u>721,400</u>	<u>647,876</u>
Total Capitalization (less long-term debt due within one year).....	<u>1,633,212</u>	<u>1,498,543</u>
CURRENT LIABILITIES:		
Long-term Debt Due Within One Year.....	5,254	29,171
Short-term Debt:		
Notes Payable to Banks.....	41,990	-
Commercial Paper.....	50,315	-
Accounts Payable:		
General.....	20,136	30,199
Associated Companies.....	52,323	34,254
Dividends Declared.....	15,974	3,854
Taxes Accrued.....	23,075	21,154
Interest Accrued.....	15,977	13,898
Other Current Liabilities.....	<u>10,275</u>	<u>20,427</u>
TOTAL CURRENT LIABILITIES.....	<u>235,319</u>	<u>152,957</u>
DEFERRED CREDITS AND OPERATING RESERVES:		
Deferred Income Taxes.....	74,845	68,093
Deferred Investment Tax Credits.....	6,825	8,088
Other Deferred Credits and Operating Reserves.....	<u>7,121</u>	<u>4,829</u>
TOTAL DEFERRED CREDITS AND OPERATING RESERVES....	<u>88,791</u>	<u>81,010</u>
TOTAL.....	\$1,957,322	\$1,732,510

See Note to Corporate Financial Statements. Also see Notes to Consolidated Financial Statements incorporated herein by reference.

INDIANA & MICHIGAN ELECTRIC COMPANY
CORPORATE STATEMENT OF SOURCES OF
FUNDS FOR PLANT AND PROPERTY ADDITIONS
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
FUNDS FROM OPERATIONS.....	\$ 38,933	\$ 35,747	\$125,159	\$121,536
FUNDS FROM FINANCINGS:				
Issuances and Contributions:				
Long-term Debt.....	79,529	99,610	79,757	175,001
Cumulative Preferred Stock.....	-	38,547	(61)	76,667
Capital Contributions from Parent Company.....	14,000	40,000	34,000	74,000
Short-term Debt (Net).....	-	-	92,305	-
TOTAL.....	93,529	178,157	206,001	325,668
Less - Retirements:				
Long-term Debt.....	903	30,885	30,395	35,861
Short-term Debt (Net).....	32,635	101,850	-	155,534
NET FUNDS FROM FINANCINGS.....	59,991	45,422	175,606	134,273
DIVIDENDS ON COMMON STOCK.....	(18,970)	(14,980)	(66,682)	(55,300)
DIVIDENDS ON CUMULATIVE PREFERRED STOCK.....	(4,755)	(3,854)	(19,257)	(14,901)
SALES OF PROPERTY.....	32,246	267	75,252	85,264
OTHER CHANGES (NET).....	(541)	(9,829)	1,859	(6,993)
DECREASE (INCREASE) IN WORKING CAPITAL - EXCLUDING SHORT- TERM DEBT AND LONG-TERM DEBT DUE WITHIN ONE YEAR.....	(42,942)	6,491	22,285	(52,562)
TOTAL.....	\$ 63,962	\$ 59,264	\$314,222	\$211,317
PLANT AND PROPERTY ADDITIONS:				
Gross Additions to Utility Plant.....	\$ 61,934	\$ 58,296	298,139	192,668
Gross Other Additions.....	7,210	3,434	34,801	27,538
TOTAL GROSS ADDITIONS.....	69,144	61,730	332,940	220,206
Allowance for Other Funds Used During Construction.....	(5,182)	(2,466)	(18,718)	(8,889)
TOTAL.....	\$ 63,962	\$ 59,264	\$314,222	\$211,317

See Note to Corporate Financial Statements. Also see Notes to Consolidated Financial Statements incorporated herein by reference.

INDIANA & MICHIGAN ELECTRIC COMPANY
STATEMENT OF RETAINED EARNINGS
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
BALANCE AT BEGINNING OF PERIOD.....	\$136,829	\$104,566	\$116,474	\$ 83,882
CORPORATE NET INCOME.....	<u>30,515</u>	<u>32,196</u>	<u>113,146</u>	<u>106,126</u>
TOTAL.....	<u>167,344</u>	<u>136,762</u>	<u>229,620</u>	<u>190,008</u>
DEDUCTIONS:				
Cash Dividends Declared:				
Common Stock.....	18,970	14,980	66,682	55,300
Cumulative Preferred Stock.....	<u>4,755</u>	<u>3,854</u>	<u>19,257</u>	<u>14,901</u>
TOTAL DIVIDENDS.....	23,725	18,834	85,939	70,201
Capital Stock Expense.....	<u>-</u>	<u>1,454</u>	<u>62</u>	<u>3,333</u>
TOTAL DEDUCTIONS.....	<u>23,725</u>	<u>20,288</u>	<u>86,001</u>	<u>73,534</u>
BALANCE AT END OF PERIOD.....	<u>\$143,619</u>	<u>\$116,474</u>	<u>\$143,619</u>	<u>\$116,474</u>

See Note to Corporate Financial Statements. Also see Notes to Consolidated Financial Statements incorporated herein by reference.

INDIANA & MICHIGAN ELECTRIC COMPANY
NOTES TO CORPORATE FINANCIAL STATEMENTS
March 31, 1979
(UNAUDITED)

A. PROPOSED ESTABLISHMENT OF COAL-MINING SUBSIDIARY

The Company has filed with the Securities and Exchange Commission a request to transfer to a new subsidiary certain coal-mining assets having a net book cost of approximately \$119,000,000, less related liabilities amounting to approximately \$8,000,000 in exchange for such subsidiary's common stock and indebtedness to the Company.

INDIANA & MICHIGAN ELECTRIC COMPANY AND GENERATING SUBSIDIARY
CONSOLIDATED STATEMENT OF INCOME
(UNAUDITED)

	Three Months Ended March 31.		Twelve Months Ended March 31.	
	1979	1978	1979	1978
	(In Thousands)			
OPERATING REVENUES - Electric (Note 1).....	\$171,029	\$145,106	\$629,404	\$529,671
OPERATING EXPENSES:				
Operation:				
Fuel for Electric Generation.....	42,729	25,300	142,704	82,931
Purchased and Interchange Power (Net) (Note 1).....	12,669	35,905	93,516	140,635
Other.....	15,818	12,541	62,838	45,997
Maintenance.....	8,753	7,466	34,011	29,751
Depreciation.....	18,232	12,879	65,198	49,831
Taxes, Other Than Income Taxes.....	7,529	6,910	27,051	23,728
State Income Taxes.....	218	178	(339)	783
Federal Income Taxes.....	17,437	2,374	38,501	15,871
TOTAL OPERATING EXPENSES.....	123,385	103,553	463,480	389,527
OPERATING INCOME.....	47,644	41,553	165,924	140,144
OTHER INCOME AND DEDUCTIONS:				
Allowance for Other Funds Used During Construction.....	5,326	7,531	25,770	28,008
Miscellaneous Nonoperating Income Less Deductions.....	79	251	867	1,066
TOTAL OTHER INCOME AND DEDUCTIONS.....	5,405	7,782	26,637	29,074
INCOME BEFORE INTEREST CHARGES.....	53,049	49,335	192,561	169,218
INTEREST CHARGES:				
Interest on Long-term Debt.....	23,928	21,099	92,225	77,412
Interest on Short-term Debt.....	2,506	1,190	7,280	5,614
Miscellaneous Interest Charges.....	495	344	1,437	885
TOTAL INTEREST CHARGES.....	26,929	22,633	100,942	83,911
Allowance for Borrowed Funds Used During Construction (Credit).....	(4,395)	(5,494)	(21,527)	(20,819)
NET INTEREST CHARGES.....	22,534	17,139	79,415	63,092
CONSOLIDATED NET INCOME.....	\$ 30,515	\$ 32,196	\$113,146	\$106,126

The common stock of the Company is wholly owned by American Electric Power Company, Inc.

See Notes to Consolidated Financial Statements.

INDIANA & MICHIGAN ELECTRIC COMPANY AND GENERATING SUBSIDIARY
CONSOLIDATED BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
ASSETS AND OTHER DEBITS		
ELECTRIC UTILITY PLANT (at original cost):		
Production.....	\$1,357,937	\$ 895,208
Transmission.....	422,477	401,729
Distribution.....	258,757	245,948
General and Miscellaneous (includes Nuclear Fuel).....	43,166	51,939
Construction Work in Progress.....	<u>346,793</u>	<u>570,801</u>
TOTAL ELECTRIC UTILITY PLANT.....	2,429,130	2,165,625
Less Accumulated Provision for Depreciation.....	<u>427,570</u>	<u>368,233</u>
ELECTRIC UTILITY PLANT, LESS PROVISION.....	<u>2,001,560</u>	<u>1,797,392</u>
OTHER PROPERTY AND INVESTMENTS.....	<u>178,181</u>	<u>141,642</u>
CURRENT ASSETS:		
Cash and Cash Items.....	35,355	107,355
Accounts Receivable:		
General (less provision for uncollectible accounts)....	63,911	42,108
Associated Companies.....	7,293	12,465
Materials and Supplies (at average cost or less):		
Construction and Operation Materials and Supplies.....	14,462	12,031
Fuel.....	19,678	10,414
Accrued Utility Revenues.....	8,658	15,745
Prepayments and Other Current Assets.....	<u>3,772</u>	<u>3,318</u>
TOTAL CURRENT ASSETS.....	<u>153,129</u>	<u>203,436</u>
DEFERRED DEBITS:		
Unamortized Debt Expense.....	3,171	2,178
Property Taxes.....	8,847	8,096
Deferred Collection of Fuel Costs.....	1,512	1,655
Other Work in Progress.....	9,073	9,136
Other Deferred Debits.....	<u>30,120</u>	<u>38,840</u>
TOTAL DEFERRED DEBITS.....	<u>52,723</u>	<u>59,905</u>
TOTAL.....	<u>\$2,385,593</u>	<u>\$2,202,375</u>

See Notes to Consolidated Financial Statements.

INDIANA & MICHIGAN ELECTRIC COMPANY AND GENERATING SUBSIDIARY
CONSOLIDATED BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
<u>LIABILITIES AND OTHER CREDITS</u>		
CAPITALIZATION:		
Common Stock--No Par Value:		
Authorized--2,500,000 Shares		
Outstanding--1,400,000 Shares.....	\$ 56,584	\$ 56,584
Premium on Capital Stock.....	381	381
Other Paid-in Capital.....	484,228	450,228
Retained Earnings.....	<u>143,619</u>	<u>116,474</u>
Total Common Shareowner's Equity.....	684,812	623,667
Cumulative Preferred Stock.....	227,000	227,000
Long-term Debt (less portion due within one year) (Note 2)	<u>1,095,969</u>	<u>1,090,914</u>
Total Capitalization (less long-term debt due within one year).....	<u>2,007,781</u>	<u>1,941,581</u>
CURRENT LIABILITIES:		
Long-term Debt Due Within One Year.....	7,504	31,421
Short-term Debt:		
Notes Payable to Banks.....	41,990	-
Commercial Paper.....	50,315	-
Accounts Payable:		
General.....	21,633	32,216
Associated Companies.....	21,319	2,872
Dividends Declared.....	15,974	3,854
Taxes Accrued.....	26,900	22,979
Interest Accrued.....	27,143	24,409
Other Current Liabilities.....	<u>18,548</u>	<u>23,333</u>
TOTAL CURRENT LIABILITIES.....	<u>231,326</u>	<u>141,084</u>
DEFERRED CREDITS AND OPERATING RESERVES:		
Deferred Income Taxes.....	128,303	105,299
Deferred Investment Tax Credits.....	10,748	8,954
Other Deferred Credits and Operating Reserves.....	<u>7,435</u>	<u>5,457</u>
TOTAL DEFERRED CREDITS AND OPERATING RESERVES.....	<u>146,486</u>	<u>119,710</u>
TOTAL.....	<u>\$2,385,593</u>	<u>\$2,202,375</u>

See Notes to Consolidated Financial Statements.

INDIANA & MICHIGAN ELECTRIC COMPANY AND GENERATING SUBSIDIARY
CONSOLIDATED STATEMENT OF RETAINED EARNINGS
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
BALANCE AT BEGINNING OF PERIOD.....	\$136,829	\$104,566	\$116,474	\$ 83,882
CONSOLIDATED NET INCOME.....	<u>30,515</u>	<u>32,196</u>	<u>113,146</u>	<u>106,126</u>
TOTAL.....	<u>167,344</u>	<u>136,762</u>	<u>229,620</u>	<u>190,008</u>
DEDUCTIONS:				
Dividends:				
Common Stock.....	18,970	14,980	66,682	55,300
Cumulative Preferred Stock.....	<u>4,755</u>	<u>3,854</u>	<u>19,258</u>	<u>14,901</u>
TOTAL DIVIDENDS.....	23,725	18,834	85,940	70,201
Capital Stock Expense.....	<u>-</u>	<u>1,454</u>	<u>61</u>	<u>3,333</u>
TOTAL DEDUCTIONS.....	<u>23,725</u>	<u>20,288</u>	<u>86,001</u>	<u>73,534</u>
BALANCE AT END OF PERIOD.....	<u>\$143,619</u>	<u>\$116,474</u>	<u>\$143,619</u>	<u>\$116,474</u>

See Notes to Consolidated Financial Statements.

INDIANA & MICHIGAN ELECTRIC COMPANY
AND GENERATING SUBSIDIARY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 1979
(Unaudited)

1. AMOUNTS SUBJECT TO REFUND

The Company has collected from wholesale rate increases placed into effect subject to refund aggregate amounts approximately as follows:

	<u>1979</u>	<u>1978</u>
	(In Thousands)	
Three Months Ended March 31,.....	\$ 7,144	\$ 5,794
Twelve Months Ended March 31,.....	21,111	18,190
Cumulative to March 31,.....	48,626	-

Commencing in June 1975, operating expenses include the effect of changes in rates charged for interchange power transactions between the Company and other companies in the American Electric Power System. The effect of such changes was to increase the charges to the Company subject to possible refund by its interchange power suppliers, by the following estimated amounts:

	<u>1979</u>	<u>1978</u>
	(In Thousands)	
Three Months Ended March 31,.....	\$ 2,507	\$ 7,317
Twelve Months Ended March 31,.....	20,172	28,241
Cumulative to March 31,.....	105,824	-

On February 23, 1978, an administrative law judge of the FERC issued an initial decision ordering one of the affiliated interchange power suppliers to make certain refunds, after recomputing interchange charges for the period subsequent to June 1975 on the basis of the interconnection agreement in effect prior to that date, but excluding from such calculations as member capacity, in the case of the Company, the capacity owned by the Generating Subsidiary and, in the case of another member of the System, the capacity owned by its generating subsidiary. If the change is finally

ordered by FERC, the Company could become entitled to refunds in a substantial amount. Certain intervenors have urged that changes be made in the interconnection agreement which would have the opposite effect, increasing the amounts payable by the Company. The AEP System subsidiaries, including the Company, have filed a brief which urges that the action of the administrative law judge be revised so as to sustain the 1975 modification, but cannot predict the final outcome of the proceeding or the effect thereof on the Company.

2. LONG-TERM DEBT:

Long-term debt by major category was outstanding as follows

(less portion due within one year):

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
First Mortgage Bonds.....	\$ 956,205	\$ 581,762
Sinking Fund Debentures.....	23,953	25,117
Notes Payable to Banks due 1980...	11,000	375,000
Installment Purchase Contracts....	99,931	99,841
Other Long-term Debt.....	<u>4,880</u>	<u>9,194</u>
Total (less portion due within one year).....	<u>\$1,095,969</u>	<u>\$1,090,914</u>

3. CONTINGENCIES

The Company continues to be involved in the legal proceedings disclosed in the 1978 annual report.

4. RECLASSIFICATIONS

Certain prior-period amounts have been reclassified to conform with classifications used currently.

5. FINANCING AND RELATED ACTIVITIES

In January, 1979, the Company issued and sold \$80,000,000 principal amount of its 10-1/4% first mortgage bonds due 1987.

In February, 1979, the Company cancelled and redeemed \$750,000 principal amount of its 10% first mortgage bonds due 1985, required by the sinking fund provision of such Bonds.

As was previously reported in the Company's 1978 Annual Report, on March 1, 1979, the Generating Subsidiary issued and sold, to certain insurance companies, \$45,000,000 aggregate principal amount of its First Mortgage Bonds, 9-1/2% Series due 2003, at a price equal to the principal amount thereof. On the same day, the Generating Subsidiary applied proceeds from the sale of the bonds towards prepayment of \$71,000,000 aggregate principal amount of Notes Payable to Banks, due 1980.

In January, 1979, the Company received \$14,000,000 of cash capital contributions from its parent, American Electric Power Company, Inc..

6. EVENT SUBSEQUENT TO MARCH 31, 1979

In May 1979, the City of Sullivan, Indiana issued and sold \$20,000,000 principal amount of pollution control revenue bonds (\$7,000,000 at 7 3/8% due 2004 and \$13,000,000 at 7 1/2% due 2009), secured by a pledge of payments to be made to the City under an Agreement of Sale between the City and the Company. The proceeds from the sale of these bonds were used to provide a portion of the funds required for the acquisition, construction, installation and equipping of certain air pollution control facilities at the Company's Breed Plant.

INDIANA & MICHIGAN POWER COMPANY
STATEMENT OF INCOME
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
OPERATING REVENUES - Electric:				
Sales to Parent Company--Indiana & Michigan Electric Company.....	\$70,988	\$33,064	\$234,461	\$124,107
OPERATING EXPENSES:				
Operation:				
Fuel for Electric Generation.....	15,979	6,498	44,979	20,160
Other.....	4,381	2,406	19,036	8,645
Maintenance.....	2,175	1,429	6,016	4,047
Depreciation.....	9,985	5,512	33,952	21,911
Taxes, Other Than Federal Income Taxes.....	2,283	1,629	8,081	5,360
Federal Income Taxes.....	10,905	2,225	33,680	11,232
Total Operating Expenses.....	45,708	19,699	145,746	71,355
OPERATING INCOME.....	25,280	13,365	88,715	52,752
OTHER INCOME AND DEDUCTIONS:				
Allowance for Other Funds Used During Construction.....	144	5,065	7,052	19,119
Interest Income Less Deductions.....	-	51	32	125
Total Other Income and Deductions.....	144	5,116	7,084	19,244
INCOME BEFORE INTEREST CHARGES.....	25,424	18,481	95,799	71,996
INTEREST CHARGES:				
Interest on Long-term Debt (Other than to Parent Company) ..	10,015	9,853	40,308	35,264
Interest on Long-term Debt to Parent Company.....	2,027	1,376	6,899	5,004
Miscellaneous Interest Charges.....	86	38	367	183
Total Interest Charges.....	12,128	11,267	47,574	40,451
Allowance for Borrowed Funds Used During Construction (Credit).....	(113)	(3,539)	(5,982)	(13,719)
Net Interest Charges.....	12,015	7,728	41,592	26,732
NET INCOME.....	\$13,409	\$10,753	\$ 54,207	\$ 45,264

The common stock of the Company is wholly owned by
Indiana & Michigan Electric Company.

See Notes to Financial Statements.

INDIANA & MICHIGAN POWER COMPANY
BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
<u>ASSETS AND OTHER DEBITS</u>		
ELECTRIC UTILITY PLANT (at original cost):		
Production--Nuclear.....	\$1,002,256	\$ 553,880
General and Miscellaneous.....	680	646
Construction Work in Progress.....	<u>14,971</u>	<u>418,842</u>
Total Electric Utility Plant.....	1,017,907	973,368
Less Accumulated Provision for Depreciation.....	<u>89,837</u>	<u>55,887</u>
Electric Utility Plant, Less Provision.....	<u>928,070</u>	<u>917,481</u>
CURRENT ASSETS:		
Cash and Cash Items.....	2,268	40,001
Temporary Cash Investments (at cost, which approximates market).....	-	7,473
Accounts Receivable:		
Associated Companies.....	31,150	32,080
Miscellaneous.....	237	310
Construction and Operation Materials and Supplies (at average cost or less).....	2,358	1,655
Prepayments and Other Current Assets.....	<u>595</u>	<u>473</u>
Total Current Assets.....	<u>36,608</u>	<u>81,992</u>
DEFERRED DEBITS:		
Unamortized Debt Expense.....	1,377	479
Other Work in Progress.....	5,047	2,942
Other Deferred Debits.....	<u>4,093</u>	<u>6,072</u>
Total Deferred Debits.....	<u>10,517</u>	<u>9,493</u>
TOTAL.....	\$ 975,195	\$1,008,966

See Notes to Financial Statements.

INDIANA & MICHIGAN POWER COMPANY
BALANCE SHEET
(UNAUDITED)

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
<u>LIABILITIES AND OTHER CREDITS</u>		
CAPITALIZATION:		
Common Stock--Par Value \$1:		
Authorized--2,000,000 Shares		
Outstanding--1,500,000 Shares.....	\$ 1,500	\$ 1,500
Premium on Capital Stock.....	106,541	106,541
Other Paid-in Capital.....	266,375	266,375
Retained Earnings.....	<u>63,922</u>	<u>59,215</u>
Total Common Shareowner's Equity.....	438,338	433,631
Long-term Debt (less portion due within one year) (Note 2)	<u>443,569</u>	<u>512,037</u>
Total Capitalization (less long-term debt due within one year).....	<u>881,907</u>	<u>945,668</u>
CURRENT LIABILITIES:		
Long-term Debt Due Within One Year.....	2,250	2,250
Accounts Payable:		
General.....	1,497	2,017
Associated Companies.....	350	736
Dividends Declared on Common Stock.....	-	3,000
Taxes Accrued.....	3,825	1,825
Interest Accrued.....	13,192	11,887
Other Current Liabilities.....	<u>8,273</u>	<u>2,906</u>
Total Current Liabilities.....	<u>29,387</u>	<u>24,621</u>
DEFERRED CREDITS:		
Deferred Income Taxes.....	59,664	37,183
Deferred Investment Tax Credits.....	3,923	866
Other Deferred Credits.....	<u>314</u>	<u>628</u>
Total Deferred Credits.....	<u>63,901</u>	<u>38,677</u>
TOTAL.....	\$ 975,195	\$1,008,966

See Notes to Financial Statements.

INDIANA & MICHIGAN POWER COMPANY
STATEMENT OF RETAINED EARNINGS
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	<u>1979</u>	<u>1978</u>	<u>1979</u>	<u>1978</u>
	(In Thousands)			
Balance at Beginning of Period.....	\$64,013	\$57,462	\$ 59,215	\$49,951
Net Income.....	<u>13,409</u>	<u>10,753</u>	<u>54,207</u>	<u>45,264</u>
Total.....	77,422	68,215	113,422	95,215
Deduct Cash Dividends Declared on Common Stock.....	<u>13,500</u>	<u>9,000</u>	<u>49,500</u>	<u>36,000</u>
Balance at End of Period.....	<u>\$63,922</u>	<u>\$59,215</u>	<u>\$ 63,922</u>	<u>\$59,215</u>

See Notes to Financial Statements.

INDIANA & MICHIGAN POWER COMPANY

NOTES TO FINANCIAL STATEMENTS
MARCH 31, 1979

(UNAUDITED)

1. FINANCING ACTIVITY

As was previously reported in the Company's 1978 Annual Report, on March 1, 1979, the Company issued and sold, to certain insurance companies, \$45,000,000 aggregate principal amount of its First Mortgage Bonds, 9-1/2% Series due 2003, at a price equal to the principal amount thereof. On the same day, the Company applied proceeds from the sale of the bonds towards prepayment of \$71,000,000 aggregate principal amount of Notes Payable to Banks, due 1980.

2. LONG-TERM DEBT:

Long-term debt by major category was outstanding as follows (less portion due within one year):

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
First Mortgage Bonds.....	\$363,569	\$ 68,037
Notes Payable to Banks, Due 1980...	11,000	375,000
Subordinated Notes Payable to Parent Company, Due 1981.....	<u>69,000</u>	<u>69,000</u>
Total (less portion due within one year).....	<u>\$443,569</u>	<u>\$512,037</u>

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENT OF INCOME
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978*	1979	1978*
(In Thousands, Except Per-Share Amounts)				
OPERATING REVENUES - Approximately 98%				
Electric (Note 1).....	\$726,340	\$571,357	\$2,544,073	\$2,074,811
OPERATING EXPENSES:				
Operation:				
Fuel for Electric Generation.....	317,861	234,764	1,114,187	858,000
Various Other.....	69,636	74,516	261,693	243,468
Maintenance.....	42,414	38,498	168,772	143,107
Depreciation, Depletion, and Amortization.....	55,745	48,593	210,848	188,004
Taxes, Other than Income Taxes.....	41,080	36,056	150,231	131,877
State Income Taxes.....	751	432	563	1,958
Federal Income Taxes.....	35,803	(1,261)	89,497	20,401
TOTAL OPERATING EXPENSES.....	563,290	431,598	1,995,791	1,586,815
OPERATING INCOME.....	163,050	139,759	548,282	487,996
OTHER INCOME AND DEDUCTIONS:				
Allowance for Other Funds Used During Construction.....	9,124	13,935	39,590	55,794
Miscellaneous Nonoperating Income Less Deductions.....	837	1,206	3,558	6,115
TOTAL OTHER INCOME AND DEDUCTIONS.....	9,961	15,141	43,148	61,909
INCOME BEFORE INTEREST CHARGES.....	173,011	154,900	591,430	549,905
INTEREST CHARGES:				
Interest on Long-term Debt.....	78,819	72,805	308,655	278,746
Interest on Short-term Debt.....	11,303	3,880	33,586	13,776
Miscellaneous Interest Charges.....	1,283	2,390	4,516	8,813
TOTAL INTEREST CHARGES.....	91,405	79,075	346,757	301,335
Allowance for Borrowed Funds Used During Construction (Credit).....	(12,394)	(11,282)	(51,460)	(44,401)
NET INTEREST CHARGES.....	79,011	67,793	295,297	256,934
CONSOLIDATED INCOME BEFORE PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES.....	94,000	87,107	296,133	292,971
PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES.....	13,586	12,118	54,377	46,994
CONSOLIDATED NET INCOME.....	\$ 80,414	\$ 74,989	\$ 241,756	\$ 245,977
EARNINGS PER AVERAGE SHARE OF COMMON STOCK.....	\$.73	\$.73	\$ 2.27	\$ 2.45
CASH DIVIDENDS PAID PER SHARE OF COMMON STOCK.....	\$.544	\$.53	\$ 2.15	\$ 2.09
AVERAGE NUMBER OF SHARES OUTSTANDING.....	110,876	103,093	106,408	100,584

* Restated. (See Note 1)

See Notes to Consolidated Financial Statements.

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEET
(UNAUDITED)

	March 31,	
	1979	1978
	(In Thousands)	
<u>ASSETS AND OTHER DEBITS</u>		
<u>UTILITY PLANT (at original cost):</u>		
Production.....	\$4,126,010	\$3,428,557
Transmission.....	1,511,948	1,440,280
Distribution.....	1,312,971	1,186,892
General and Miscellaneous (includes Nuclear Fuel and Mining Plant)	615,657	623,088
Construction Work In Progress.....	<u>1,097,749</u>	<u>1,246,029</u>
TOTAL UTILITY PLANT.....	8,664,335	7,924,846
Less Accumulated Provisions for Depreciation, Depletion, and Amortization.....	<u>1,858,603</u>	<u>1,673,399</u>
UTILITY PLANT, LESS PROVISIONS.....	<u>6,805,732</u>	<u>6,251,447</u>
<u>EXCESS OF COST OF INVESTMENTS in Subsidiaries over Book Value at Dates of Acquisition.....</u>		
	<u>48,260</u>	<u>48,311</u>
OTHER PROPERTY AND INVESTMENTS.....	<u>270,854</u>	<u>248,918</u>
<u>CURRENT ASSETS:</u>		
Cash and Cash Items.....	117,432	281,910
Accounts Receivable (less accumulated provision for uncollectible accounts).....	240,476	195,437
Materials and Supplies (at average cost or less):		
Fuel.....	260,843	112,473
Construction and Operation Materials and Supplies.....	96,226	93,787
Accrued Utility Revenues.....	51,259	62,360
Prepayments and Other Current Assets.....	<u>29,125</u>	<u>26,359</u>
TOTAL CURRENT ASSETS.....	<u>795,361</u>	<u>772,326</u>
<u>DEFERRED DEBITS:</u>		
Unamortized Debt Expense.....	9,909	9,062
Property Taxes.....	57,801	55,782
Deferred Collection of Fuel Costs.....	17,893	20,563
Deferred Strike Costs (Note 2).....	11,658	44,403
Other Work in Progress.....	52,571	54,989
Other Deferred Debits.....	<u>85,031</u>	<u>60,489</u>
TOTAL DEFERRED DEBITS.....	<u>234,863</u>	<u>245,288</u>
TOTAL.....	<u>\$8,155,070</u>	<u>\$7,566,290</u>

See Notes to Consolidated Financial Statements.

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATED BALANCE SHEET
(UNAUDITED)

	March 31,	
	1979	1978
	(In Thousands)	
<u>LIABILITIES AND OTHER CREDITS</u>		
<u>CAPITALIZATION:</u>		
Common Stock - Par Value \$6.50:		
	1979	1978
Shares Authorized.....	150,000,000	125,000,000
Shares Outstanding.....	111,232,001	103,326,804.....
Premiums on Capital Stocks.....	\$ 723,008	\$ 671,624
Other Paid-in Capital.....	1,082,640	970,375
Retained Earnings.....	820	641
	600,231	585,559
Total Common Shareowners' Equity.....	2,406,699	2,228,199
Cumulative Preferred Stocks of Subsidiaries (Note 4).....	650,258	652,484
Long-term Debt (less portion due within one year) (Note 3).....	3,591,919	3,707,555
TOTAL CAPITALIZATION (less long-term debt due within one year).....	6,648,876	6,588,238
<u>CURRENT LIABILITIES:</u>		
Long-term Debt Due Within One Year.....	223,495	73,051
Notes Payable to Banks.....	224,841	47,766
Commercial Paper.....	186,745	71,865
Accounts Payable.....	154,099	164,573
Dividends Declared on Cumulative Preferred Stocks.....	6,612	5,737
Taxes Accrued.....	128,624	110,366
Interest Accrued.....	100,432	93,518
Revenue Refunds Accrued.....	9,540	29,212
Other Current Liabilities.....	85,630	82,548
TOTAL CURRENT LIABILITIES.....	1,120,018	678,636
<u>DEFERRED CREDITS AND OPERATING RESERVES:</u>		
Deferred Income Taxes.....	291,849	230,683
Deferred Investment Tax Credits.....	53,055	24,581
Other Deferred Credits and Operating Reserves.....	41,272	44,152
TOTAL DEFERRED CREDITS AND OPERATING RESERVES.....	386,176	299,416
TOTAL.....	\$8,155,070	\$7,566,290

See Notes to Consolidated Financial Statements.

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AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATED STATEMENT OF RETAINED EARNINGS
(UNAUDITED)

	Three Months Ended March 31,		Twelve Months Ended March 31,	
	1979	1978	1979	1978
	(In Thousands)			
BALANCE AT BEGINNING OF PERIOD:				
As Previously Reported.....	\$580,217	\$575,239	\$594,271	\$560,301
Restatement (Note 1).....	-	(8,625)	(8,712)	(7,600)
As Restated.....	<u>580,217</u>	<u>566,614</u>	<u>585,559</u>	<u>552,701</u>
ADDITIONS:				
Consolidated Net Income.....	80,414	74,989	241,756	245,977
Transfer from Amortization Reserve - Federal to Appropriated Retained Earnings	<u>-</u>	<u>1,401</u>	<u>-</u>	<u>1,401</u>
TOTAL.....	<u>660,631</u>	<u>643,004</u>	<u>827,315</u>	<u>800,079</u>
DEDUCTIONS:				
Cash Dividends Declared on Common Stock.....	60,405	54,618	227,120	209,851
Other.....	<u>(5)</u>	<u>2,827</u>	<u>(36)</u>	<u>4,669</u>
TOTAL DEDUCTIONS.....	<u>60,400</u>	<u>57,445</u>	<u>227,084</u>	<u>214,520</u>
BALANCE AT END OF PERIOD.....	<u>\$600,231</u>	<u>\$585,559</u>	<u>\$600,231</u>	<u>\$585,559</u>

See Notes to Consolidated Financial Statements.

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

MARCH 31, 1979

(UNAUDITED)

1. AMOUNTS SUBJECT TO REFUND AND RESTATEMENT

As stated in the Company's 1978 Annual Report, consolidated 1978 interim results have been restated to reflect the refund matters discussed therein. Accordingly, the financial statements included herein reflect the restated amounts for the affected periods.

Amounts collected by subsidiaries from rate increases placed into effect subject to refund are estimated as follows:

	<u>1979</u>	<u>1978</u>
	(In Thousands)	
Three Months Ended March 31.....	\$ 7,400	\$ 5,800
Twelve Months Ended March 31.....	31,100	18,200
Cumulative to March 31, 1979.....	58,600	-

2. DEFERRED STRIKE COSTS

The coal-mining subsidiaries deferred \$48,800,000 of ongoing costs applicable to mining and transportation activities incurred during the strike by the United Mine Workers of America which began in early December 1977 and ended in the latter part of March 1978. At March 31, 1979, most of these costs had been amortized and billed to customers of one operating subsidiary, and most of the remaining balance of \$11,658,000 is expected to be recovered by another operating subsidiary through cost-of-service determinations or adjustment of the fuel component included in base rates, as it amortizes its subject deferred costs.

3. LONG-TERM DEBT

Long-term debt by major category was outstanding as follows, (less portion due within one year):

	March 31,	
	<u>1979</u>	<u>1978</u>
	(In Thousands)	
First Mortgage Bonds.....	\$3,010,659	\$2,813,318
Sinking Fund Debentures.....	114,153	116,920
Notes Payable to Banks.....	40,500	392,000
Installment Purchase Contracts.....	418,880	355,490
Other Long-term Debt.....	<u>7,727</u>	<u>29,827</u>
Total (less portion due within one year)...	<u>\$3,591,919</u>	<u>\$3,707,555</u>

4. FINANCIAL TRANSACTIONS

Long-term financing transactions during the quarter ended March 31, 1979 included the following recorded by subsidiary companies:

<u>Description</u>	<u>Principal Amount</u> (In Thousands)
Issuances:	
10-1/4% First Mortgage Bonds due 1987.....	\$80,000
9-1/2% First Mortgage Bonds due 2008 (issued to refinance certain Long-term Notes Payable to Banks due 1980 - see below).....	45,000
Retirements:	
Partial prepayment of Long-term Notes Payable to Banks due 1980.....	71,000

Cumulative Preferred Stocks of Subsidiaries declined by \$732,000 during the quarter ended March 31, 1979 due to redemption of shares at a gain of \$178,000, such gain being credited to Other Paid-in Capital.

5. CONTINGENCIES

American Electric Power System companies continue to be involved in certain legal proceedings disclosed in the 1978 Annual Report.

6. RECLASSIFICATIONS

Certain prior-period amounts have been reclassified to conform with classifications used currently.

7. PROPOSED ACQUISITION

In July 1978, the Securities and Exchange Commission issued an opinion in which it indicated that it was disposed to issue an order granting the Company's application to acquire Columbus and Southern Ohio Electric Company through an exchange of stock if the Company completed, to the satisfaction of SEC, the record in the proceeding with respect to the fairness of the proposed exchange offer to the Company's common shareowners and the creation of an entity which would acquire and operate generating facilities in Ohio for the benefit of such Ohio municipal electric distribution systems as desired to participate, the energy from which would be transmitted over American Electric Power System transmission facilities to various delivery points in Ohio. The Company can give no assurance that the SEC will authorize the proposed acquisition or that, if authorized, it will be completed.

8. EVENTS SUBSEQUENT TO MARCH 31, 1979

In May 1979, a subsidiary issued and sold \$70,000,000 principal amount of 11% Series First Mortgage Bonds due 1987 and 1,600,000 shares of \$2.65 Cumulative Preferred Stock, without Par Value, at \$25 per share; and a local government agency issued \$20,000,000 principal amount of pollution control revenue bonds in connection with an installment purchase contract with another subsidiary.

