

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CON'T

0 1 REPORT SOURCE L 6 0 5 0 0 0 3 1 5 7 0 7 1 0 7 8 8 0 1 1 6 7 9 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 DURING INITIAL START UP TESTING FOLLOWING A REFUELING OUTAGE THE F_{xy} MEASUREMENT

0 3 REQUIRED BY T.S. 4.2.2.2 d1A WAS NOT PROCESSED WITHIN THE SPECIFIED TIME LIMIT

0 4 OF 24 HOURS FOLLOWING A RTP INCREASE OF GREATER THAN 20 PER CENT. THIS IS IN

0 5 EXCESS OF THE GRACE INTERVAL IDENTIFIED IN T.S. 4.0.2.

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SYSTEM CODE X X (11) CAUSE CODE A (12) CAUSE SUBCODE B (13) COMPONENT CODE Z Z Z Z Z Z Z (14) COMP. SUBCODE Z (15) VALVE SUBCODE Z (16)

LER/RO REPORT NUMBER 17 EVENT YEAR 7 8 (21) 22 SEQUENTIAL REPORT NO. 0 4 2 (24) 25 OCCURRENCE CODE 0 3 (28) 29 REPORT TYPE X (30) 31 REVISION NO. 1 (32) 33

ACTION TAKEN X (18) 19 FUTURE ACTION H (19) 20 EFFECT ON PLANT Z (20) 21 SHUTDOWN METHOD Z (21) 22 HOURS 0 0 0 0 (22) 23 ATTACHMENT SUBMITTED Y (23) 24 NPRD-4 FORM SUB. N (24) 25 PRIME COMP. SUPPLIER Z (25) 26 COMPONENT MANUFACTURER Z 9 9 9 (26) 27

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 THE REQUIRED FLUX MAP WAS OBTAINED WITHIN 24 HOURS FOLLOWING THE POWER INCREASE,

1 1 HOWEVER, DUE TO MANPOWER REQUIREMENTS DURING THIS TESTING PERIOD, WAS NOT PROCESSED

1 2 WITHIN THE TIME LIMIT TO DETERMINE THAT F₀ (Z) REMAINED WITHIN ITS LIMIT. THE

1 3 MAP WAS PROCESSED APPROXIMATELY 48 HOURS FOLLOWING THE POWER INCREASE WITH

1 4 SATISFACTORY RESULTS. SEE SUPPLEMENT

1 5

FACILITY STATUS B (28) 29 % POWER 0 7 1 (29) 30 OTHER STATUS NA (30) 31 METHOD OF DISCOVERY A (31) 32 NA (32) 33 DISCOVERY DESCRIPTION (32) 34

1 6 ACTIVITY RELEASED Z (33) 34 CONTENT Z (34) 35 AMOUNT OF ACTIVITY NA (35) 36 LOCATION OF RELEASE NA (36) 37

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 (37) 38 TYPE Z (38) 39 DESCRIPTION NA (39) 40

1 8 PERSONNEL INJURIES NUMBER 0 0 0 (40) 41 TYPE Z (40) 42 DESCRIPTION NA (41) 43

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) 43 DESCRIPTION NA (43) 44

2 0 PUBLICITY ISSUED IN (44) 45 DESCRIPTION NA (45) 46

NAME OF PREPARER T. P. Beilman

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SUPPLEMENT TO LER# 78-042/03X-1

SUPPLEMENT TO CAUSE DESCRIPTION

SUBSEQUENT TO THIS EVENT NUCLEAR ENGINEERING PERSONNEL HAVE REVIEWED THE ADMINISTRATIVE REQUIREMENTS FOR THE PERFORMANCE, COMPLETION AND REVIEW OF SURVEILLANCE TESTS. NO FURTHER ACTION IS PLANNED.