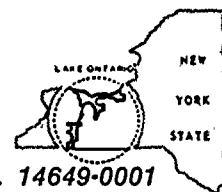




ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER N.Y. 14649-0001



ROBERT C. MECREDY  
Vice President  
Ginna Nuclear Production

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

December 10, 1992

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for November, 1992  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1992.

Very truly yours,

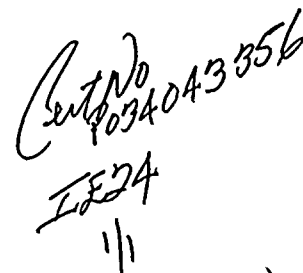
  
Robert C. Mecredy

RCM/

Attachments

cc: Mr. Thomas T. Martin NRC (1)

150023



~~92-12150032-5pp.~~



2

1991

# OPERATING DATA REPORT

-1-

DOCKET NO. 50-244  
 DATE December 10, 1992  
 COMPLETED BY Robert E. Dodge  
 Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November, 1992
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approx. 97% reactor power level for the report period except for events outlined on page 4.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
			**
11. Hours In Report Period	<u>720</u>	<u>8,040</u>	<u>202,146.45</u>
12. Number of Hours Reactor Was Critical	<u>720</u>	<u>6,889.71</u>	<u>160,220.67</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1,687.55</u> *
14. Hours Generator On-Line	<u>720</u>	<u>6,793.75</u>	<u>157,499.13</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5</u> *
16. Gross Thermal Energy Generated (MWH)	<u>1,045,291</u>	<u>9,723,083</u>	<u>222,937,596</u>
17. Gross Electrical Energy Generated (MWH)	<u>356,190</u>	<u>3,291,724</u>	<u>73,621,331</u>
18. Net Electrical Energy Generated (MWH)	<u>338,563</u>	<u>3,125,312</u>	<u>69,877,859</u>
19. Unit Service Factor	<u>100%</u>	<u>84.50%</u>	<u>78.07%</u>
20. Unit Availability Factor	<u>100%</u>	<u>84.50%</u>	<u>78.07%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>100.05%</u>	<u>82.71%</u>	<u>74.89%</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.05%</u>	<u>82.71%</u>	<u>74.89%</u>
23. Unit Forced Outage Rate	<u>0%</u>	<u>2.25%</u>	<u>5.89%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
Refueling and Maintenance - March 19, 1993 45 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\*CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE December 10, 1992  
COMPLETED BY Robert E. Dodge  
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH November, 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>480</u>
2.	<u>480</u>
3.	<u>481</u>
4.	<u>481</u>
5.	<u>481</u>
6.	<u>481</u>
7.	<u>421</u>
8.	<u>482</u>
9.	<u>481</u>
10.	<u>481</u>
11.	<u>481</u>
12.	<u>481</u>
13.	<u>481</u>
14.	<u>481</u>
15.	<u>481</u>
16.	<u>481</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>480</u>
18.	<u>481</u>
19.	<u>481</u>
20.	<u>481</u>
21.	<u>481</u>
22.	<u>481</u>
23.	<u>481</u>
24.	<u>481</u>
25.	<u>481</u>
26.	<u>481</u>
27.	<u>481</u>
28.	<u>481</u>
29.	<u>258</u>
30.	<u>431</u>
31.	<u>-</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER 1992

DOCKET NO. 50-244  
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT  
 DATE December 10, 1992  
 COMPLETED BY Robert E. Dodge  
 TELEPHONE 315-524-4446 ext. 396  
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
92-08	11-29-92	F	7.67	A	-				Gasket failure on 2B MSR 2nd pass drain LCV-3334B to feedwater heater 5B, replaced gasket.

1

F: Forced  
S: Scheduled

2

Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3

Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit I - Same Source



# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE December 10, 1992  
COMPLETED BY Robert E. Dodge  
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH November, 1992

The reactor power level averaged 97% for the majority of the report, with the following exception:

On November 29, 1992 power level was reduced to 32% to repair a gasket on MSR 2B steam drain line to feedwater heater 5B.