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MECREDY,R.C.	Rochester Gas & Electric Corp.
RECIP.NAME	**RECIPIENT AFFILIATION**
JOHNSON,A.R.	Project Directorate I-3

SUBJECT: Forwards Emergency Response Data Sys (ERDS) Data Point Library sheets.Requests that NRC provide computer modem for PPCS no later than 920501,in order to meet scheduled installation date for hardware.

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ROCHESTER GAS AND ELECTRIC CORPORATION ○ 89 EAST AVENUE, ROCHESTER N.Y. 14649-0001

ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

TELEPHONE
AREA CODE 716 546-2700

February 28, 1992

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Allen R. Johnson
Project Directorate I-3
Washington, D.C. 20555

Subject: Emergency Response Data System (ERDS)
Submittal of Data point Library (DPL) Sheets
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Ref. (a) Letter from R. C. Mecredy, RG&E, to Allen Johnson, NRC, Subject: Response to Emergency Response Data System (ERDS), dated 10/28/91

(b) NUREG-1394, Rev. 1, Emergency Response Data System Implementation, June 1991

Dear Mr. Johnson:

Enclosed are the Emergency Response Data System (ERDS) Data Point Library (DPL) sheets for the parameters selected by RG&E as indicated in our reference (a) submittal.

The data points have been selected using Appendix I of Reference (b). DPL sheets for all of the applicable parameters listed in Appendix E of reference (b) have been included. Other data points have also been included based upon consistency with our existing Plant Process Computer System (PPCS).

Attachment A provides an index of the parameters for which DPL sheets are provided. DPL sheets have been prepared using the format shown on page C-3 of reference (b).

In order to meet our scheduled installation date for hardware (ID#9 on attachment 1 to ref. (a)), we request that NRC provide the computer modem for the PPCS no later than May 1, 1992.

Cert NO
P148978210

A001
1/1

If you have any questions relative to this information, please contact us.

Very truly yours,

Robert C. Mecredy

GAH/213

xc: Mr. Allen R. Johnson (Mail Stop 14D1)
Project Directorate I-3
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Ginna Senior Resident Inspector

ATTACHMENT A

Index of Data Point Library Reference File
(Plant Spec. Point Desc.)

Reactivity Control

AVERAGE NUCLEAR POWER
INTERMEDIATE RANGE DETECTOR N-35
INTERMEDIATE RANGE DETECTOR N-36
SOURCE RANGE DETECTOR N-31

Core Cooling

REACTOR VESSEL AVERAGE LEVEL
HOTTEST INCORE TC TEMPERATURE
INCORE TC SUBCOOLED MARGIN
REACTOR COOLANT LOOP A AVG FLOW
REACTOR COOLANT LOOP B AVG FLOW

Steam Generators

STM GEN A WIDE RNG AVERAGE LEVEL
STM GEN B WIDE RNG AVERAGE LEVEL
STEAM GEN A AVERAGE PRESSURE
STEAM GEN B AVERAGE PRESSURE
STM GEN A AVERAGE FEEDWATER FLOW
STM GEN B AVERAGE FEEDWATER FLOW
S/G A TOTAL AUX FEEDWATER FLOW
S/G B TOTAL AUX FEEDWATER FLOW
RCL A HOT LEG TEMPERATURE
RCL B HOT LEG TEMPERATURE
RCL A COLD LEG TEMPERATURE
RCL B COLD LEG TEMPERATURE

RCS Integrity

REACTOR COOLANT SYSTEM AVG PRESSURE
PRESSURIZER AVERAGE LEVEL
TOTAL CHARGING FLOW
SAFETY INJECTION LOOP A AVG FLOW
SAFETY INJECTION LOOP B AVG FLOW
RESIDUAL HEAT REMOVAL LOOP FLOW
CONTAINMENT SUMP A AVERAGE LEVEL
SUMP B LEVEL 214 INCHES (TRAIN A)
SUMP B LEVEL 180 INCHES (TRAIN A)
SUMP B LEVEL 113 INCHES (TRAIN A)
SUMP B LEVEL 78 INCHES (TRAIN A)
SUMP B LEVEL 8 INCHES (TRAIN A)
SUMP B LEVEL 214 INCHES (TRAIN B)
SUMP B LEVEL 180 INCHES (TRAIN B)
SUMP B LEVEL 113 INCHES (TRAIN B)
SUMP B LEVEL 78 INCHES (TRAIN B)
SUMP B LEVEL 8 INCHES (TRAIN B)

Radioactivity Control

LIQUID WASTE DISPOSAL MONITOR
AREA 29 - CONTAINMENT HIGH RANGE
CV VENT CHAN 5 - LOW RANGE GAS

CV VENT CHAN 7 - MID RANGE GAS
CV VENT CHAN 9 - HIGH RANGE GAS
PLANT VENT CHAN 5 - LOW RANGE GAS
PLANT VENT CHAN 7 - MID RANGE GAS
PLANT VENT CHAN 9 - HIGH RANGE GAS
AREA 2 - CONTAINMENT
AREA 9 - LETDOWN LINE MONITOR
AIR EJECTOR CHAN 5 - LOW RANGE GAS
AIR EJECTOR CHAN 7 - MID RANGE GAS
AIR EJECTOR CHAN 9 - HI RANGE GAS
AREA 31 STEAM LINE A (SPING)
AREA 32 STEAM LINE B (SPING)
STEAM GENERATOR BLOWDOWN DRAIN

Containment Conditions

CONTAINMENT AVERAGE PRESSURE
CV BASEMENT LEVEL 6 FT TEMP #3
CV INTERMEDIATE LVL 6 FT TEMP #7
CV OPERATING LEVEL 6 FT TEMP #17
CV HYDROGEN CONCENTRATION

Miscellaneous Parameters

REFUELING WATER STORAGE TANK LVL
33 FOOT LEVEL WIND SPEED
33 FOOT LEVEL WIND DIRECTION
33 FOOT LEVEL TEMPERATURE
250 FOOT LEVEL TEMPERATURE
250 TO 33 FOOT LEVEL DELTA TEMP

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	NI POWER RANGE
5) Plant Point ID:	NP
6) Plant Specific Point Description:	AVERAGE NUCLEAR POWER
7) Generic/Condensed Description:	NUCLEAR INSTRUMENTS POWER RANGE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	NONE
11) Min. Inst. Range:	0
12) Max. Inst. Range:	120
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	4
17) How Processed:	AVG
18) Sensor Locations:	NIS TUBES-CONTAINMENT REACTOR CAVITY
19) Alarm/Trip Setpoints:	108%
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	NI INTER RNG
5) Plant Point ID:	N36
6) Plant Specific Point Description:	INTERMEDIATE RANGE DETECTOR N-36
7) Generic/Condensed Description:	NUCLEAR INSTRUMENTS INTER RANGE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	AMPS
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	1.0E-11
12) Max. Inst. Range:	9.9E-4
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	NIS TUBES-CONTAINMENT REACTOR CAVITY
19) Alarm/Trip Setpoints:	2.5E-4
20) NI Detector Power Supply Cut-off Power Level:	10E-10
21) NI Detector Power Supply Turn-on Power Level:	5E-11
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	NI SOURCE RANGE
5) Plant Point ID:	N31
6) Plant Specific Point Description:	SOURCE RANGE DETECTOR N-31
7) Generic/Condensed Description:	NUCLEAR INSTRUMENTS SOURCE RANGE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	CPS
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	1.0E+0
12) Max. Inst. Range:	1.0E+6
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	NIS TUBES-CONTAINMENT REACTOR CAVITY
19) Alarm/Trip Setpoints:	1E+5
20) NI Detector Power Supply Cut-off Power Level:	10E-10
21) NI Detector Power Supply Turn-on Power Level:	5E-11
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	REAC VES LEV
5) Plant Point ID:	LRV
6) Plant Specific Point Description:	REACTOR VESSEL AVERAGE LEVEL
7) Generic/Condensed Description:	REACTOR VESSEL WATER LEVEL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	1% = 4.69 INCHES
11) Min. Inst. Range:	0
12) Max. Inst. Range:	160
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BASEMENT LEVEL
19) Alarm/Trip Setpoints:	9E+1
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	WET
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	TEMP CORE EX
5) Plant Point ID:	TCMAX
6) Plant Specific Point Description:	HOTTEST INCORE TC TEMPERATURE
7) Generic/Condensed Description:	HOTTEST TEMPERATURE AT CORE EXIT
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	2300
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	36
17) How Processed:	HOTTEST OF 36 INCORE TC'S
18) Sensor Locations:	INSIDE REACTOR VESSEL
19) Alarm/Trip Setpoints:	TSAT
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	SUB MARGIN
5) Plant Point ID:	TSUBTC
6) Plant Specific Point Description:	INCORE TC SUBCOLLED MARGIN
7) Generic/Condensed Description:	SATURATION TEMP-HIGHEST CET
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.0E+3
12) Max. Inst. Range:	1.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	D/F
18) Sensor Locations:	CETS:INSIDE REAC VESSEL RCS PRESS:CV INT LEVEL
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CORE FLOW
5) Plant Point ID:	FRCLA
6) Plant Specific Point Description:	REACTOR COOLANT LOOP A AVG FLOW
7) Generic/Condensed Description:	TOTAL REACTOR COOLANT FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	1% = 900 GPM
11) Min. Inst. Range:	0
12) Max. Inst. Range:	110
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BUILDING
19) Alarm/Trip Setpoints:	9.07E+1
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CORE FLOW
5) Plant Point ID:	FRCLB
6) Plant Specific Point Description:	REACTOR COOLANT LOOP B AVG FLOW
7) Generic/Condensed Description:	TOTAL REACTOR COOLANT FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	1% = 900 GPM
11) Min. Inst. Range:	0
12) Max. Inst. Range:	110
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BUILDING
19) Alarm/Trip Setpoints:	9.07E+1
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	SG LEVEL 1/A
5) Plant Point ID:	LSGAWIDE
6) Plant Specific Point Description:	STM GEN A WIDE RNG AVERAGE LEVEL
7) Generic/Condensed Description:	STEAM GENERATOR A WATER LEVEL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	INCHES
10) Engineering Units Conversion:	1% = 5.18 INCHES
11) Min. Inst. Range:	0
12) Max. Inst. Range:	520
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	ANG
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	4.68E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	WET
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	SG LEVEL 2/B
5) Plant Point ID:	LSGBWIDE
6) Plant Specific Point Description:	STM GEN B WIDE RNG AVERAGE LEVEL
7) Generic/Condensed Description:	STEAM GENERATOR B WATER LEVEL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	INCHES
10) Engineering Units Conversion:	1% = 5.18 INCHES
11) Min. Inst. Range:	0
12) Max. Inst. Range:	520
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	4.68E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	WET
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	SG PRESS 1/A
5) Plant Point ID:	PSGA
6) Plant Specific Point Description:	STEAM GEN A AVERAGE PRESSURE
7) Generic/Condensed Description:	STEAM GENERATOR A PRESSURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	PSIG
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.4E+3
12) Max. Inst. Range:	1.4E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE BUILDING
19) Alarm/Trip Setpoints:	5.14E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	SG PRESS 2/B
5) Plant Point ID:	PSGB
6) Plant Specific Point Description:	STM GEN B AVERAGE PRESSURE
7) Generic/Condensed Description:	STEAM GENERATOR B PRESSURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	PSIG
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.4E+3
12) Max. Inst. Range:	1.4E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE BUILDING
19) Alarm/Trip Setpoints:	5.14E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	MN FD FL 1/A
5) Plant Point ID:	FFWA
6) Plant Specific Point Description:	STM GEN A AVERAGE FEEDWATER FLOW
7) Generic/Condensed Description:	STM GEN A MAIN FEEDWATER FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	KLB/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	3.8E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE BUILDING
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	MN FD FL 2/B
5) Plant Point ID:	FFWB
6) Plant Specific Point Description:	STM GEN B AVERAGE FEEDWATER FLOW
7) Generic/Condensed Description:	STM GEN B MAIN FEEDWATER FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	KLB/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	3.8E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE BUILDING
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	AX FD FL 1/A
5) Plant Point ID:	FAUXFWA
6) Plant Specific Point Description:	S/G A TOTAL AUX FEEDWATER FLOW
7) Generic/Condensed Description:	STM GEN A AUXILIARY FW FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	1.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	SUM
18) Sensor Locations:	INTERMEDIATE BUILDING BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	AX FD FL 2/B
5) Plant Point ID:	FAUXFWB
6) Plant Specific Point Description:	S/G B TOTAL AUX FEEDWATER FLOW
7) Generic/Condensed Description:	STM GEN B AUXILIARY FW FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	1.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	SUM
18) Sensor Locations:	INTERMEDIATE BUILDING BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	HL TEMP 1/A
5) Plant Point ID:	T0409A
6) Plant Specific Point Description:	RCLA HOT LEG TEMPERATURE
7) Generic/Condensed Description:	STM GEN A INLET TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	700
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT: A HOT LEG
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	HL TEMP 2/B
5) Plant Point ID:	T0410A
6) Plant Specific Point Description:	RCLB HOT LEG TEMPERATURE
7) Generic/Condensed Description:	STM GEN B INLET TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	700
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT: B HOT LEG
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CL TEMP 1/A
5) Plant Point ID:	T0450
6) Plant Specific Point Description:	RCLA COLD LEG TEMPERATURE
7) Generic/Condensed Description:	STM GEN A OUTLET TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	50
12) Max. Inst. Range:	650
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT: A COLD LEG
19) Alarm/Trip Setpoints:	5.85E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CL TEMP 2/B
5) Plant Point ID:	T0451
6) Plant Specific Point Description:	RCLB COLD LEG TEMPERATURE
7) Generic/Condensed Description:	STM GEN B OUTLET TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	50
12) Max. Inst. Range:	650
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT: B COLD LEG
19) Alarm/Trip Setpoints:	5.85E+2
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	RCS PRESSURE
5) Plant Point ID:	PRCS
6) Plant Specific Point Description:	REACTOR COOLANT SYSTEM AVG PRESS
7) Generic/Condensed Description:	REACTOR COOLANT SYSTEM PRESSURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	PSIG
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.0E+3
12) Max. Inst. Range:	3.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT INTERMEDIATE LEVEL
19) Alarm/Trip Setpoints:	2.34E+3-HIGH 1.75E+3-LOW
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	PRZR LEVEL
5) Plant Point ID:	LPZR
6) Plant Specific Point Description:	PRESSURIZER AVERAGE LEVEL
7) Generic/Condensed Description:	PRIMARY SYSTEM PRESSURIZER LEVEL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-100
12) Max. Inst. Range:	100
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT INTERMEDIATE LEVEL
19) Alarm/Trip Setpoints:	8.7E+1-HIGH 6.15E+0-LOW
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	WET
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	RCS CHG/MU
5) Plant Point ID:	FCHG
6) Plant Specific Point Description:	TOTAL CHARGING FLOW
7) Generic/Condensed Description:	PRIMARY SYSTEM CHARGING FLOW
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	105
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	AUX BUILDING
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	HP SI FLOW
5) Plant Point ID:	FSIA
6) Plant Specific Point Description:	SAFETY INJECTION LOOP A AVG FLOW
7) Generic/Condensed Description:	HIGH PRESSURE SAFETY INJECTION F
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	1000
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	HP SI FLOW
5) Plant Point ID:	FSIB
6) Plant Specific Point Description:	SAFETY INJECTION LOOP B AVG FLOW
7) Generic/Condensed Description:	HIGH PRESSURE SAFETY INJECTION F
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	1.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	LP SI FLOW
5) Plant Point ID:	F0626
6) Plant Specific Point Description:	RESIDUAL HEAT REMOVAL LOOP FLOW
7) Generic/Condensed Description:	LOW PRESSURE SAFETY INJECTION FL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	GPM
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-1
12) Max. Inst. Range:	4.0E+3
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	AUX BUILDING
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMT SMP NR
5) Plant Point ID:	LSUMPA
6) Plant Specific Point Description:	CONTAINMENT SUMP A AVERAGE LEVEL
7) Generic/Condensed Description:	CONTAINMENT SUMP NARROW RANGE L
8) Analog/Digital:	A
9) Engineering Units or Digital States:	FEET
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.0E+1
12) Max. Inst. Range:	3.0E+1
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	CONTAINMENT SUMP A BOTTOM
19) Alarm/Trip Setpoints:	2.75E+0
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SUMP WR
5) Plant Point ID:	L0942A
6) Plant Specific Point Description:	SUMP B LEVEL 214 INCHES (TRAIN A)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0942B
6) Plant Specific Point Description:	SUMP B LEVEL 180 INCHES (TRAIN A)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0942C
6) Plant Specific Point Description:	SUMP B LEVEL 113 INCHES (TRAIN A)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0942D
6) Plant Specific Point Description:	SUMP B LEVEL 78 INCHES (TRAIN A)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT SUMP B
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0942E
6) Plant Specific Point Description:	SUMP B LEVEL 8 INCHES (TRAIN A)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT SUMP B
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0943A
6) Plant Specific Point Description:	SUMP B LEVEL 214 INCHES (TRAIN B)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0943B
6) Plant Specific Point Description:	SUMP B LEVEL 180 INCHES (TRAIN B)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0943C
6) Plant Specific Point Description:	SUMP B LEVEL 113 INCHES (TRAIN B)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0943D
6) Plant Specific Point Description:	SUMP B LEVEL 78 INCHES (TRAIN B)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT SUMP B
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT SMP WR
5) Plant Point ID:	L0943E
6) Plant Specific Point Description:	SUMP B LEVEL 8 INCHES (TRAIN B)
7) Generic/Condensed Description:	CONTAINMENT SUMP WIDE RANGE LEVE
8) Analog/Digital:	D
9) Engineering Units or Digital States:	LOWER/HIGHER
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	N/A
12) Max. Inst. Range:	N/A
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT SUMP B
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R12A5

6) Plant Specific Point Description: CV VENT CHAN 5-LOW RANGE GAS

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED GASSES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG NORTH-CONTAINMENT VENT

19) Alarm/Trip Setpoints: 1.5E-2 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: ABOVE 1E-5 UCI/CC USE R12A7. POINT IS IN UNITS OF UCI/CC. POINT IS ONLY A RELEASE PATH DURING CV PURGES (OUTAGES). FLOWRATE FROM RELEASE POINT IS 4.35E+6 CC/SEC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R12A7

6) Plant Specific Point Description: CV VENT CHAN 7-MID RANGE GAS

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED GASSES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG NORTH-CONTAINMENT VENT

19) Alarm/Trip Setpoints: 1.5 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. POINT IS ONLY A RELEASE PATH DURING CV PURGES (OUTAGES). FLOWRATE FROM RELEASE POINT IS 4.35E+6 CC/SEC. BELOW 1E-5 UCI/CC USE R12A5. ABOVE 1E+1 UCI/CC USE R12A9.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R12A9

6) Plant Specific Point Description: CV VENT CHAN 9-HIGH RANGE GAS

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED GASES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG NORTH-CONTAINMENT VENT

19) Alarm/Trip Setpoints: 150 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: BELOW 1E-3 UCI/CC USE R12A7. POINT IS IN UNITS OF UCI/CC. POINT IS ONLY A RELEASE PATH DURING CV PURGES (OUTAGES). FLOWRATE FROM POINT IS 4.35E6 CC/SEC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R14A5

6) Plant Specific Point Description: PLANT VENT CHAN 5-LOW RANGE GAS

7) Generic/Condensed Description: RADIOACTIVTIY OF RELEASED GASSES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG NORTH-PLANT VENT

19) Alarm/Trip Setpoints: 1.8E-3 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: ABOVE 1E-5 UCI/CC USE R14A7. POINT IS IN UNITS OF UCI/CC. FLOWRATE FROM RELEASE PATH IS 3.63E+7 CC/SEC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R14A7

6) Plant Specific Point Description: PLANT VENT CHAN 7-MID RANGE GAS

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED GASSES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLGD NORTH-PLANT VENT

19) Alarm/Trip Setpoints: 1.8E-1 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. FLOWRATE FROM RELEASE POINT IS 3.63E+7 CC/SEC. BELOW 1E-5 UCI/CC USE R14A5. ABOVE 1E+1 UCI/CC USE R14A9.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF GAS RAD

5) Plant Point ID: R14A9

6) Plant Specific Point Description: PLANT VENT CHAN 9-HIGH RANGE GAS

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED GASSES

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG NORTH-PLANT VENT

19) Alarm/Trip Setpoints: 1.8E+1 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. BELOW 1E-3 UCI/CC USE R14A7. FLOWRATE FROM RELEASE POINT IS 3.63E+7 CC/SEC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: EFF LIQ RAD

5) Plant Point ID: R18

6) Plant Specific Point Description: LIQUID WASTE DISPOSAL MONITOR

7) Generic/Condensed Description: RADIOACTIVITY OF RELEASED LIQUID

8) Analog/Digital: A

9) Engineering Units or Digital States: CPM

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: 1.0E+1

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: AUX BLDG-WEST END

19) Alarm/Trip Setpoints: APPROX. 7E+4 CPM

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: ASK PLANT FOR R18 RELEASE FLOWRATE. POINT IS IN UNITS OF CPM. USE 1.16E-8 TO CONVERT CPM TO UCI/CC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: COND A/E RAD

5) Plant Point ID: R15A5

6) Plant Specific Point Description: AIR EJECTOR CHAN 5-LOW RANGE GAS

7) Generic/Condensed Description: CONDENSER AIR EJECTOR RADIOACTIV

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: TURBINE BLDG TOP LEVEL

19) Alarm/Trip Setpoints: 5E-4 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. ABOVE 1E-5 UCI/CC USE R15A7. FLOWRATE FROM POINT IS 1.89E3 CC/SEC.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: COND A/E RAD

5) Plant Point ID: R15A7

6) Plant Specific Point Description: AIR EJECTOR CHAN 7-MID RANGE GAS

7) Generic/Condensed Description: CONDENSER AIR EJECTOR RADIOACTIV

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: TURBINE BLDG TOP LEVEL

19) Alarm/Trip Setpoints: 5E-2 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. FLOWRATE FROM POINT IS 1.89E3 CC/SEC. BELOW 1E-5 UCI/CC USE R15A5. ABOVE 1E+1 UCI/CC USE R15A9.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: COND A/E RAD

5) Plant Point ID: R15A9

6) Plant Specific Point Description: AIR EJECTOR CHAN 9-HI RANGE GAS

7) Generic/Condensed Description: CONDENSER AIR EJECTOR RADIOACTIV

8) Analog/Digital: A

9) Engineering Units or Digital States: UCI/CC

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -1.0

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: TURBINE BLDG TOP FLOOR

19) Alarm/Trip Setpoints: 5 UCI/CC

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF UCI/CC. FLOWRATE FROM POINT IS 1.89E+3 CC/SEC. BELOW 1E-3 UCI/CC USE R15A7.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CNTMNT RAD
5) Plant Point ID:	R02
6) Plant Specific Point Description:	AREA 2-CONTAINMENT
7) Generic/Condensed Description:	RADIATION LEVEL IN CONTAINMENT
8) Analog/Digital:	A
9) Engineering Units or Digital States:	MR/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	1.0E+7
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT OPERATING FLOOR
19) Alarm/Trip Setpoints:	50 MR/HR
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	ABOVE 1E+7 MR/HR USE MONITOR R29.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CNMNT RAD
5) Plant Point ID:	R29
6) Plant Specific Point Description:	AREA 29-CONTAINMENT HIGH RANGE
7) Generic/Condensed Description:	RADIATION LEVEL IN CONTAINMENT
8) Analog/Digital:	A
9) Engineering Units or Digital States:	R/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	1.0E+7
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT OPERATING LEVEL
19) Alarm/Trip Setpoints:	100 R/HR
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	FOR DOSE RATES BELOW 1 R/HR USE R-2 MONITOR READING.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	RCS LTDN RAD
5) Plant Point ID:	R09
6) Plant Specific Point Description:	AREA 9-LETDOWN LINE MONITOR
7) Generic/Condensed Description:	RAD LEVEL OF THE RCS LETDOWN LIN
8) Analog/Digital:	A
9) Engineering Units or Digital States:	MR/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	1.0E+7
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	AUX BLDG BSMT IN NAOH TANK ROOM
19) Alarm/Trip Setpoints:	ALARM-200MR/HR LETDOWN ISOLATE-2000MR/HR
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	MAIN SL 1/A
5) Plant Point ID:	R31
6) Plant Specific Point Description:	AREA 31 STEAM LINE A (SPING)
7) Generic/Condensed Description:	STM GEN 1 (OR A) STEAM LINE RAD
8) Analog/Digital:	A
9) Engineering Units or Digital States:	MR/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.0
12) Max. Inst. Range:	1.0E+7
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	INTERMEDIATE BLDG NORTH
19) Alarm/Trip Setpoints:	0.1 MR/HR
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	MAIN SL 2/B
5) Plant Point ID:	R32
6) Plant Specific Point Description:	AREA 32 STEAM LINE B (SPING)
7) Generic/Condensed Description:	STM GEN 2 (OR B) STEAM LINE RAD
8) Analog/Digital:	A
9) Engineering Units or Digital States:	MR/HR
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.0
12) Max. Inst. Range:	1.0E+7
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	INTERMEDIATE BLDG NORTH
19) Alarm/Trip Setpoints:	0.1 MR/HR
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: SG BD RAD

5) Plant Point ID: R19

6) Plant Specific Point Description: STEAM GENERATOR BLOWDOWN DRAIN

7) Generic/Condensed Description: STM GEN BLOWNOWN RAD LEVEL

8) Analog/Digital: A

9) Engineering Units or Digital States: CPM

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: 1.0E+1

12) Max. Inst. Range: 1.0E+7

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: S

16) Number of Sensors: 1

17) How Processed: N/A

18) Sensor Locations: INTERMEDIATE BLDG SOUTH ABOVE NUC SAMP RM

19) Alarm/Trip Setpoints: ALARM AND ISOLATE-7200CPM

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: POINT IS IN UNITS OF CPM. A AND B S/G BLOWDOWNS ARE COMBINED.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT PRESS
5) Plant Point ID:	PCV
6) Plant Specific Point Description:	CONTAINMENT AVERAGE PRESSURE
7) Generic/Condensed Description:	CONTAINMENT PRESSURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	PSIG
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-2.5
12) Max. Inst. Range:	60
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	3
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE AND AUX BLDGS
19) Alarm/Trip Setpoints:	4E+0
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	PT945, PT947, PT949 INPUTS BEING USED.

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT TEMP
5) Plant Point ID:	TCV03
6) Plant Specific Point Description:	CV BASEMENT LEVEL 6FT TEMP #3
7) Generic/Condensed Description:	CONTAINMENT TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	300
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT BASEMENT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT TEMP
5) Plant Point ID:	TCV07
6) Plant Specific Point Description:	CV INTERMEDIATE LVL 6FT TEMP #7
7) Generic/Condensed Description:	CONTAINMENT TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	300
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT INTERMEDIATE LEVEL
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	CTMNT TEMP
5) Plant Point ID:	TCV17
6) Plant Specific Point Description:	CV OPERATING LEVEL 6FT TEMP #17
7) Generic/Condensed Description:	CONTAINMENT TEMPERATURE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	300
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	CONTAINMENT OPERATING LEVEL
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	H2 CONC
5) Plant Point ID:	CVH
6) Plant Specific Point Description:	CV HYDROGEN CONCENTRATION
7) Generic/Condensed Description:	CONTAINMENT H2 CONCENTRATION
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-2
12) Max. Inst. Range:	1.0E+1
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	INTERMEDIATE BLDG BSMT NORTH
19) Alarm/Trip Setpoints:	4E+0
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	BWST LEVEL
5) Plant Point ID:	LRWST
6) Plant Specific Point Description:	REFUELING WATER STORAGE TANK LVL
7) Generic/Condensed Description:	BORATED WATER STORAGE TANK LEVEL
8) Analog/Digital:	A
9) Engineering Units or Digital States:	%
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	0
12) Max. Inst. Range:	100
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	P
16) Number of Sensors:	2
17) How Processed:	AVG
18) Sensor Locations:	AUX BLDG
19) Alarm/Trip Setpoints:	9.5E+1-HIGH 1E+1-LOW
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	WIND SPEED
5) Plant Point ID:	WS033
6) Plant Specific Point Description:	33 FOOT LEVEL WIND SPEED
7) Generic/Condensed Description:	WIND SPEED AT THE REACTOR SITE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	MPH
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-3.9E-2
12) Max. Inst. Range:	1.0E+2
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	MET TOWER NORTHWEST OF PLANT
19) Alarm/Trip Setpoints:	9E+1
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	WIND DIR
5) Plant Point ID:	WD033
6) Plant Specific Point Description:	33 FOOT LEVEL WIND DIRECTION
7) Generic/Condensed Description:	WIND DIRECTION AT THE REACTOR SITE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEG
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-1.0E+1
12) Max. Inst. Range:	5.5E+2
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	MET TOWER NORTHWEST OF PLANT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	STAB CLASS
5) Plant Point ID:	WT033
6) Plant Specific Point Description:	33 FOOT LEVEL TEMPERATURE
7) Generic/Condensed Description:	AIR STABILITY AT REACTOR SITE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-40
12) Max. Inst. Range:	100
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	MET TOWER NORTHWEST OF PLANT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date:	2/22/92
2) Reactor Unit:	GI1 (Ginna)
3) Data Feeder:	N/A
4) NRC ERDS Parameter:	STAB CLASS
5) Plant Point ID:	WT250
6) Plant Specific Point Description:	250 FOOT LEVEL TEMPERATURE
7) Generic/Condensed Description:	AIR STABILITY AT REACTOR SITE
8) Analog/Digital:	A
9) Engineering Units or Digital States:	DEGF
10) Engineering Units Conversion:	N/A
11) Min. Inst. Range:	-40
12) Max. Inst. Range:	100
13) Zero Point Ref.:	N/A
14) Ref. Point Notes:	N/A
15) Process or Sensor:	S
16) Number of Sensors:	1
17) How Processed:	N/A
18) Sensor Locations:	MET TOWER NORTHWEST OF PLANT
19) Alarm/Trip Setpoints:	N/A
20) NI Detector Power Supply Cut-off Power Level:	N/A
21) NI Detector Power Supply Turn-on Power Level:	N/A
22) Instrument Failure Mode:	N/A
23) Temperature Compensation for DP Transmitters:	N/A
24) Level Reference Leg:	N/A
25) Unique System Descript.:	N/A

Rochester Gas & Electric Corporation
Emergency Response Data System Data Point Library (DPL)

1) Date: 2/22/92

2) Reactor Unit: GI1 (Ginna)

3) Data Feeder: N/A

4) NRC ERDS Parameter: STAB CLASS

5) Plant Point ID: WDT2

6) Plant Specific Point Description: 250 TO 33 FOOT LEVEL DELTA TEMP

7) Generic/Condensed Description: AIR STABILITY AT REACTOR SITE

8) Analog/Digital: A

9) Engineering Units or Digital States: DEGF

10) Engineering Units Conversion: N/A

11) Min. Inst. Range: -100

12) Max. Inst. Range: 100

13) Zero Point Ref.: N/A

14) Ref. Point Notes: N/A

15) Process or Sensor: P

16) Number of Sensors: 2

17) How Processed: D/F

18) Sensor Locations: MET TOWER NOTHWEST OF PLANT

19) Alarm/Trip Setpoints: N/A

20) NI Detector Power Supply Cut-off Power Level: N/A

21) NI Detector Power Supply Turn-on Power Level: N/A

22) Instrument Failure Mode: N/A

23) Temperature Compensation for DP Transmitters: N/A

24) Level Reference Leg: N/A

25) Unique System Descript.: A= <-2.17F, B= >2.17F & <-1.95F. C= >-1.95F & <-1.74. D= >-1.74F & <-0.65F. E= >-0.65F & <+1.74F. F= >+1.74F & <+4.77F G= >+4.77F