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 DODGE,R.E. Rochester Gas & Electric Corp.
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1989 for RE Ginna Nuclear Power Plant.W/890724 ltr.

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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

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GINNA STATION

July 24, 1989

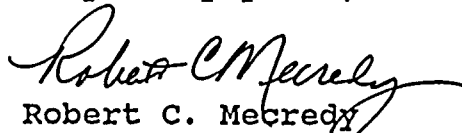
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Washington, DC 20555

Subject: Monthly Report for June, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of June, 1989.

Very truly yours,


Robert C. McCreedy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

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OPERATING DATA REPORT

DOCKET NO. 50-244

DATE July 24, 1989

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: **R.E. GINNA NUCLEAR POWER PLANT**
2. Reporting Period: June, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The unit operated at approx. 100% power for the majority of the report period, with a few exceptions detailed on page 4 of the report.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343	172,169.45
12. Number of Hours Reactor Was Critical	636.74	2,514.23	134,211.84
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	630.5	2,455.75	131,727.63
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	878,174	3,517,368	185,487,782
17. Gross Electrical Energy Generated (MWH)	294,833	1,187,058	60,986,387
18. Net Electrical Energy Generated (MWH)	279,435	1,127,294	57,871,752
19. Unit Service Factor	87.57	56.55	76.69
20. Unit Availability Factor	87.57	56.55	76.69
21. Unit Capacity Factor (Using MDC Net)	82.58	55.23	73.05
22. Unit Capacity Factor (Using DER Net)	82.58	55.23	73.05
23. Unit Forced Outage Rate	12.43	4.31	6.34

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast

Achieved

*Cumulative total commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE July 24, 1989
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE 1 (315) 524-4446
 Ext. 396 at Ginna

MONTH June, 1989

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	<u>101</u>
2.	<u>1</u>
3.	<u>363</u>
4.	<u>430</u>
5.	<u>459</u>
6.	<u>482</u>
7.	<u>486</u>
8.	<u>482</u>
9.	<u>481</u>
10.	<u>482</u>
11.	<u>486</u>
12.	<u>486</u>
13.	<u>486</u>
14.	<u>486</u>
15.	<u>485</u>
16.	<u>484</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17.	<u>485</u>
18.	<u>485</u>
19.	<u>474</u>
20.	<u>485</u>
21.	<u>445</u>
22.	<u>-5</u>
23.	<u>-8</u>
24.	<u>-14</u>
25.	<u>160</u>
26.	<u>475</u>
27.	<u>477</u>
28.	<u>477</u>
29.	<u>475</u>
30.	<u>475</u>
31.	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH JULY 1989

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE July 24, 1989
 COMPLETED BY Robert E. Dodge
 TELEPHONE 315-524-4446 x-396
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
89-3	6-1-89	F	17	H	3	89-004	IE	INSTRUM	Reactor trip was due to a turbine trip with reactor power greater than 50%, due to an AMSAC actuation. Corrective Action: affected procedures were changed to ensure AMSAC is reset.
89-4*	6-22-89	F	476	H	1	89-007	SF	SF	SI pump design flow delivery concerns. Incorrect original calibration data. Corrective Action: correct calibration data was confirmed for each orifice/flow transmitter combination.

1

F: Forced
S: Scheduled

2

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3

Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE July 24, 1989
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH June, 1989

The unit operated at ~ 100% reactor power level for the majority of the report period, with some exceptions, detailed below.

On June 1, 1989 at 1332 EDST, with the reactor at approximately 53% power, a turbine trip with subsequent reactor trip occurred due to a ATWS Mitigation System Actuation Circuitry (AMSAC).

On June 19, 1989 at 1440 EDST with the reactor at approximately 99% full power the "B" and "C" Safety Injection (SI) pumps were declared inoperable due to assessed design flow delivery concerns.

On June 21, 1989 at 1401 a similar problem occurred with the "B" and "C" SI pumps and plant management decided to shut the plant down until the SI pump flow concerns were resolved. The plant was shutdown and subsequently cooled down to less than 350°F.