

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8903210455 DOC. DATE: ~~89/02/28~~ NOTARIZED: NO DOCKET #
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1989 for RE Ginna Nuclear
 Power Plant. W/890315 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 7
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT ID CODE/NAME	COPIES		RECIPIENT ID CODE/NAME	COPIES	
		LTTR	ENCL		LTTR	ENCL
	PD1-3 LA	1	0	PD1-3 PD	5	5
	STAHL, C	1	0			
INTERNAL:	AEOD/DOA	1	1	AEOD/DSP/TPAB	1	1
	ARM TECH ADV	2	2	NRR/DLPQ/PEB 11	1	1
	NRR/DOEA/EAB 11	1	1	NRR/DREP/RPB 10	1	1
	NUDOCS-ABSTRACT	1	1	<u>REG FILE</u> 01	1	1
	RGN1	1	1			
EXTERNAL:	EG&G SIMPSON, F	1	1	EG&G WILLIAMS, S	1	1
	LPDR	1	1	NRC PDR	1	1
	NSIC	1	1			

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 22 ENCL 20

Monthly Rpt

R
I
D
S
/
A
D
D
S

R
I
D
S
/
A
D
D
S

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE March 15, 1989

COMPLETED BY Robert E. Dodge
for Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

2. Reporting Period: February, 1989

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electrical Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

Notes The reactor power level was maintained at 100% for the majority of the report period with some exceptions detailed on page 3 and 4 of the report.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672	1,416	168,840
12. Number of Hours Reactor Was Critical	672	1,404.37	133,101.98
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	672	1,395	130,666.88
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,006,661	2,068,371	184,038,785
17. Gross Electrical Energy Generated (MWH)	341,325	700,995	60,500,324
18. Net Electrical Energy Generated (MWH)	324,877	666,972	57,411,430
19. Unit Service Factor	100%	98.52%	77.39%
20. Unit Availability Factor	100%	98.52%	77.40%
21. Unit Capacity Factor (Using MDC Net)	102.86%	100.22%	73.75%
22. Unit Capacity Factor (Using DER Net)	102.86%	100.22%	73.75%
23. Unit Forced Outage Rate	0	1.48%	6.33%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Annual Refueling and Maintenance Shutdown - March 17, 1989. 45-55 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Cumulative total commencing January 1, 1975

8903210455 890228
PDR ADOCK 05000244
R PDC

REV. 4/85 49-88

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE March 15, 1989

REVISED

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: January, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: -

Notes

The reactor power level was maintained at 100% for the majority of the report period with some exceptions detailed on page 3 and 4 of the report.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	168,168
12. Number of Hours Reactor Was Critical	732.37	732.37	132,429.98
13. Reactor Reserve Shutdown Hours	0	0	1,687.55
14. Hours Generator On-Line	723	723	129,994.88
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,061,710**	1,061,710**	183,032,124**
17. Gross Electrical Energy Generated (MWH)	359,670	359,670	60,158,999
18. Net Electrical Energy Generated (MWH)	342,095	342,095	57,086,553
19. Unit Service Factor	97.18%	97.18%	77.30%
20. Unit Availability Factor	97.18%	97.18%	77.31%
21. Unit Capacity Factor (Using MDC Net)	97.83%	97.83%	73.63**
22. Unit Capacity Factor (Using DER Net)	97.83%	97.83%	73.63**
23. Unit Forced Outage Rate	2.82%	2.82%	6.36%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance Shutdown - March 17, 1989
45 - 55 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cummulative total commencing January 1, 1975

**Corrected previously submitted figure that was in error

1000 1000 1000

1000 1000 1000 1000 1000

1000 1000

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE March 15, 1989
COMPLETED BY *Robert E. Dodge*
for Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH February, 1989

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>489</u>
2.	<u>485</u>
3.	<u>485</u>
4.	<u>489</u>
5.	<u>489</u>
6.	<u>412</u>
7.	<u>418</u>
8.	<u>490</u>
9.	<u>490</u>
10.	<u>490</u>
11.	<u>489</u>
12.	<u>489</u>
13.	<u>488</u>
14.	<u>490</u>
15.	<u>490</u>
16.	<u>491</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>489</u>
18.	<u>488</u>
19.	<u>489</u>
20.	<u>489</u>
21.	<u>490</u>
22.	<u>490</u>
23.	<u>490</u>
24.	<u>489</u>
25.	<u>489</u>
26.	<u>489</u>
27.	<u>489</u>
28.	<u>489</u>
29.	<u> </u>
30.	<u> </u>
31.	<u> </u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH FEBRUARY, 1989

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE March 15, 1989

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
89-2	2/6/89	F	36	A	-		HA	INSTRU	Reactor power level reduced to approximately 70% because of turbine runback from E-H and Ground.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE March 15, 1989
COMPLETED BY *Robert E. Dodge*
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH February, 1989

The unit operated at 100% reactor power level for the majority of the report period, with a few exceptions as follows:

On 2/6/89 the reactor power level was reduced to ~ 70% because of turbine runback from E-H and ground. The reactor power level was restored to 100% on 2/7/89.

On 2/13/89 the reactor power level was reduced to ~ 98% to perform Periodic Tests of the Auxiliary Feedwater System.

On 2/13/89 the reactor power level was reduced to ~ 99% to perform Periodic Tests of the Standby Auxiliary Feedwater System Flow Check.

GINNA STATION

MAINTENANCE REPORT SUMMARY

FEBRUARY, 1989

During the month of February, routine maintenance and inspections were completed. Major safety related work included:

- a. 1A Spent Fuel Pit Recirc Pump - minor maintenance and coupling repair
- b. #2 SPING Monitor - P.M. Inspection
- c. Snubber Inspection per M-40



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

March 15, 1989

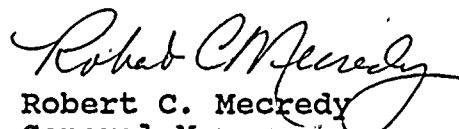
US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for February, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of February, 1989.

Very truly yours,


Robert C. McCreedy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

IE24
1/1