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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 MAIER, J. E. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION
 CRUTCHFIELD, D. Operating Reactors Branch 5

SUBJECT: Responds to 810927 ltr re SEP Topic XV-19, LOCA Sodium hydroxide valve delay timer, delay will be lessened by approx 10-s.

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NOTES: 1 copy: SEP Sect. Ldr.

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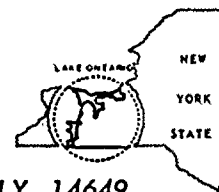
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• **Stress** is a response to a stimulus that is perceived as a threat or challenge.

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JOHN E. MAIER
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March 9, 1982

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555



Subject: SEP Topic XV-19, Loss of Coolant Accident
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Crutchfield:

In the NRC's assessment of this topic, provided by letter dated September 27, 1981, it was recommended that RG&E remove the NaOH valve delay timer, to prevent inadvertent overriding of the spray additive system in the event of a loss of coolant accident. During the first Ginna Integrated Assessment meeting of December 1-3, 1981, RG&E stated that we planned to lessen the delay to approximately ten seconds, rather than remove the timer. This would lower the possibility of operator intervention, without unnecessarily perturbing the system. Further, RG&E's operator training would direct the operators not to override the NaOH addition, in the event of an SI signal. NRC stated that this would be an acceptable alternative.

The Ginna Station is currently shutdown for modifications and refueling. RG&E will perform the above-stated work prior to power operation. Thus, this SEP topic can be considered resolved.

Very truly yours,

John E. Maier
John E. Maier

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