

ATTACHMENT A

1. Replace Technical Specification page 3.5-12 with the enclosed revised page.

8112160-362

TABLE 3.5-5

ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUES*</u>
1. SAFETY INJECTION AND FEEDWATER ISOLATION		
a. Manual Initiation	Not Applicable	Not Applicable
b. High Containment Pressure	$\leq 4.0$ psig	$\leq 5.0$ psig
c. Low Pressurizer Pressure	$\geq 1723$ psig	$\geq 1715$ psig
d. Low Steam Line Pressure	$\geq 514$ psig	$\geq 500$ psig
2. CONTAINMENT SPRAY		
a. Manual Initiation	Not Applicable	Not Applicable
b. High-High Containment Pressure	$\leq 28$ psig	$\leq 30$ psig
3. CONTAINMENT ISOLATION		
a. Containment Isolation		
1. Manual	Not Applicable	Not Applicable
2. From Safety Injection Automatic Actuation Logic	Not Applicable	Not Applicable
b. Containment Ventilation Isolation		
1. Manual	Not Applicable	Not Applicable
2. High Containment Radioactivity	Note 3	Not Applicable
3. From Safety Injection	Not Applicable	Not Applicable
4. Manual Spray	Not Applicable	Not Applicable

## Attachment B

NUREG 0737 required that the containment pressure setpoint that initiates containment isolation be set to the minimum pressure compatible with normal operating conditions. Until December 1980 the setpoint had been 5 psig. It was then reduced to 4 psig in accordance with our commitment of December 15, 1980. The new setpoint was based upon a normal containment pressure of up to 2 psig, instrument error and drift which may amount to 1 psig (1% of range) and a 1 psig margin to assure that inadvertent containment isolation, reactor trip and emergency safety feature actuation did not take place.

A letter dated July 15, 1981 from Mr. Dennis M. Crutchfield, USNRC, to Mr. John Maier, RG&E, approved the revised containment pressure setpoint. An accompanying Safety Evaluation Report and Technical Evaluation Report by NRC consultants documented the Staff review.

The change to the containment pressure setpoint will not change the normal method of power operation, the power or the amount of effluents. The reduced pressure setpoint retains adequate margin to prevent spurious actuation and inadvertent challenges to safety features. Thus the revised Technical Specifications will not adversely affect public health and safety.

BEFORE THE UNITED STATES  
NUCLEAR REGULATORY COMMISSION

In the Matter )  
ROCHESTER GAS AND ELECTRIC )  
CORPORATION ) Docket No. 50-244  
(R. E. Ginna Nuclear Power )  
Station, Unit NO. 1) )

CERTIFICATE OF SERVICE

I hereby certify that I have served a document entitled  
"Application for Amendment to Operating License," with  
Attachments A and B, on each of the following persons this  
11th day of December, 1981:

Herbert Grossman, Esquire, Chairman  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

Dr. Richard F. Cole  
Atomic Safety and Licensing Board  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

Dr. Emmeth A. Luebke  
Atomic Safety and Licensing Board  
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Edward G. Ketchen, Esquire  
Office of the Executive Legal Director  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

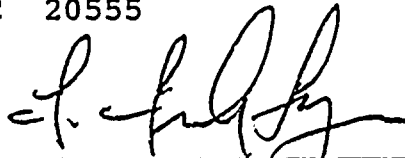
Mr. Michael L. Slade  
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Supervisor  
Town of Ontario  
107 Ridge Road West  
Ontario, New York 14519

Stanley B. Klimberg, Esquire  
New York State Energy Office  
Swan Street Building, Core 1  
Second Floor, Empire State Plaza  
Albany, New York 12223

Chairman, Atomic Safety and Licensing  
Board Panel  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

Chairman, Atomic Safety and Licensing  
Appeal Panel  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555



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and Electric Corporation

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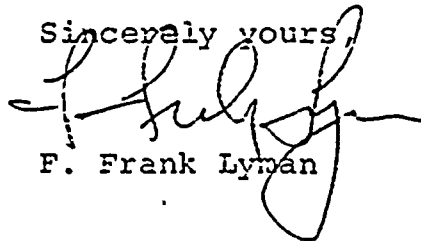
December 11, 1981

Mr. John E. Maier  
Vice President  
Electric & Steam Production  
Rochester Gas and Electric  
Corporation  
89 East Avenue  
Rochester, New York 14649

Dear Mr. Maier:

Enclosed please find a time stamped copy of the Application for Amendment to Operating License to amend Appendix A of that license to revise the Technical Specifications, which we filed today with the Nuclear Regulatory Commission.

Sincerely yours,



F. Frank Lyman

Enclosures

cc: Mr. John E. Arthur  
Dr. Robert Mecredy

FFL:da