

ROCHESTER GAS AND ELECTRIC CORPORATION

Inter Office Correspondence

February 25, 1987

SUBJECT: Procedure Changes

TO: Holders of the Nuclear Emergency Offsite Response  
Procedure Manual

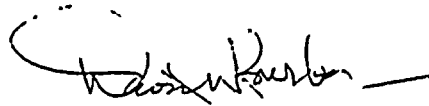
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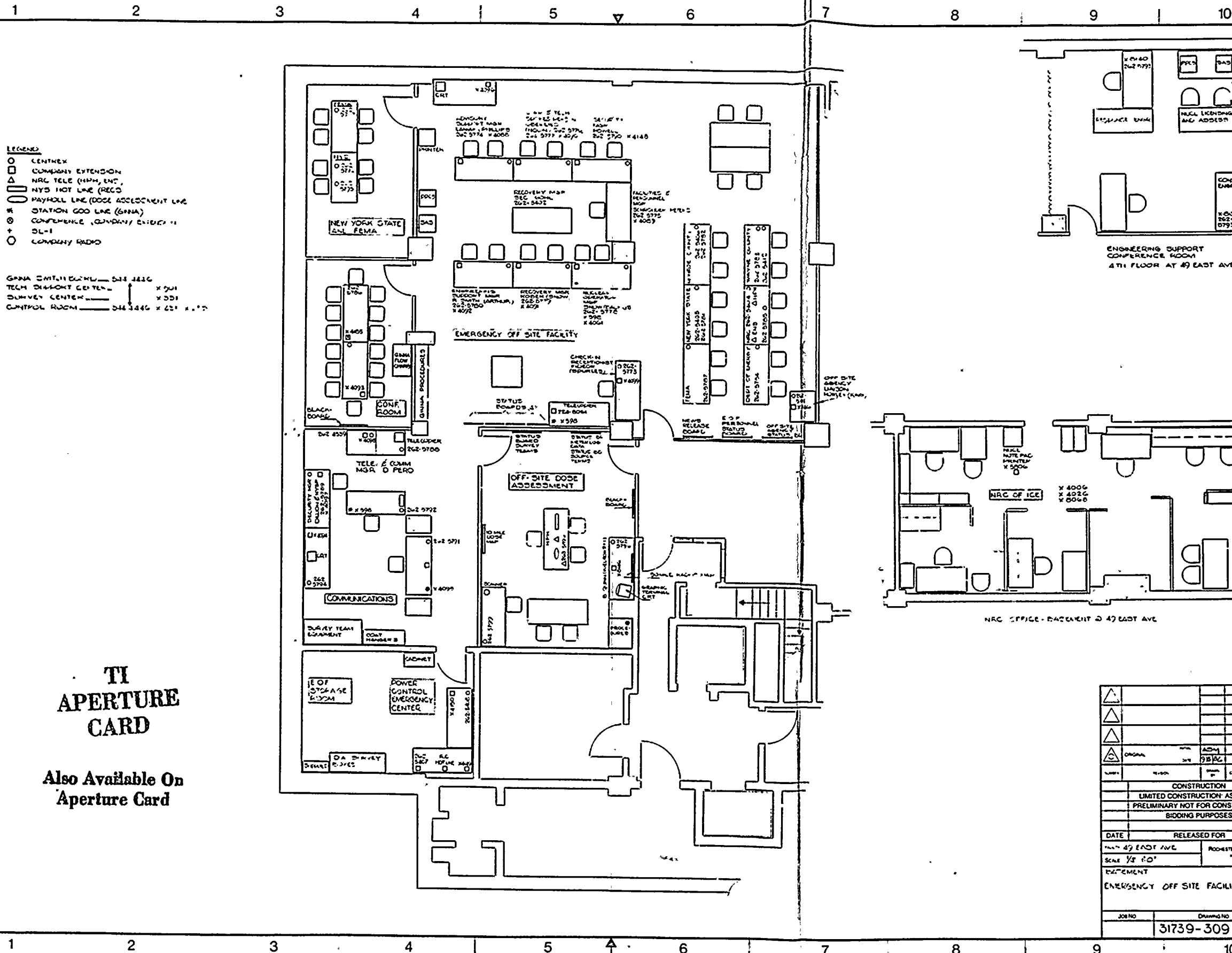
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Index pages i, ii  
ESP 4/3  
ESP 5/A-1, 5/B-1  
ESP 11/2, 3  
ESP 15/1, 2, 3, App B.  
ESP 21/1  
ESP 24/1

INSERT

Index pages i, ii  
ESP 4/3  
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ESP 11/2, 3  
ESP 15/1, 2, 3, 6, 7, 8  
ESP 21/1  
ESP 24/1

  
David W. Burke  
Corporate Emergency Planner



8705270306-01

ESP 2/9

Attachment 4

Revision 12 November 1986

Nuclear Emergency Offsite Response  
EOF/Recovery Manager  
Call List

<u>Position</u>	<u>Name</u>	<u>Phone Numbers</u>
Nuclear Operations Manager	1. Bruce A. Snow	Office: (716) 724-8058 Home: (716) 671-5912 Pager: (716) 921-5510
	2. Wesley H. Backus	Office: (315) 524-4446 ext.302 Home: (315) 524-8506
	3. Gary D. Meier	Office: (716) 546-2700 ext. 21222 Home: (315) 589-6691
	4. Joe F. Larizza	Office: (716) 724-8116 Home: (716) 872-6342
	5. John C. Noon	Office: (716) 724-8031 Home: (716) 342-1282
	6. Lee S. Lang	Office: (716) 724-8063 Home: (716) 586-3757

Alternate Nuclear Operations Manager Pager: (716) 921-5512

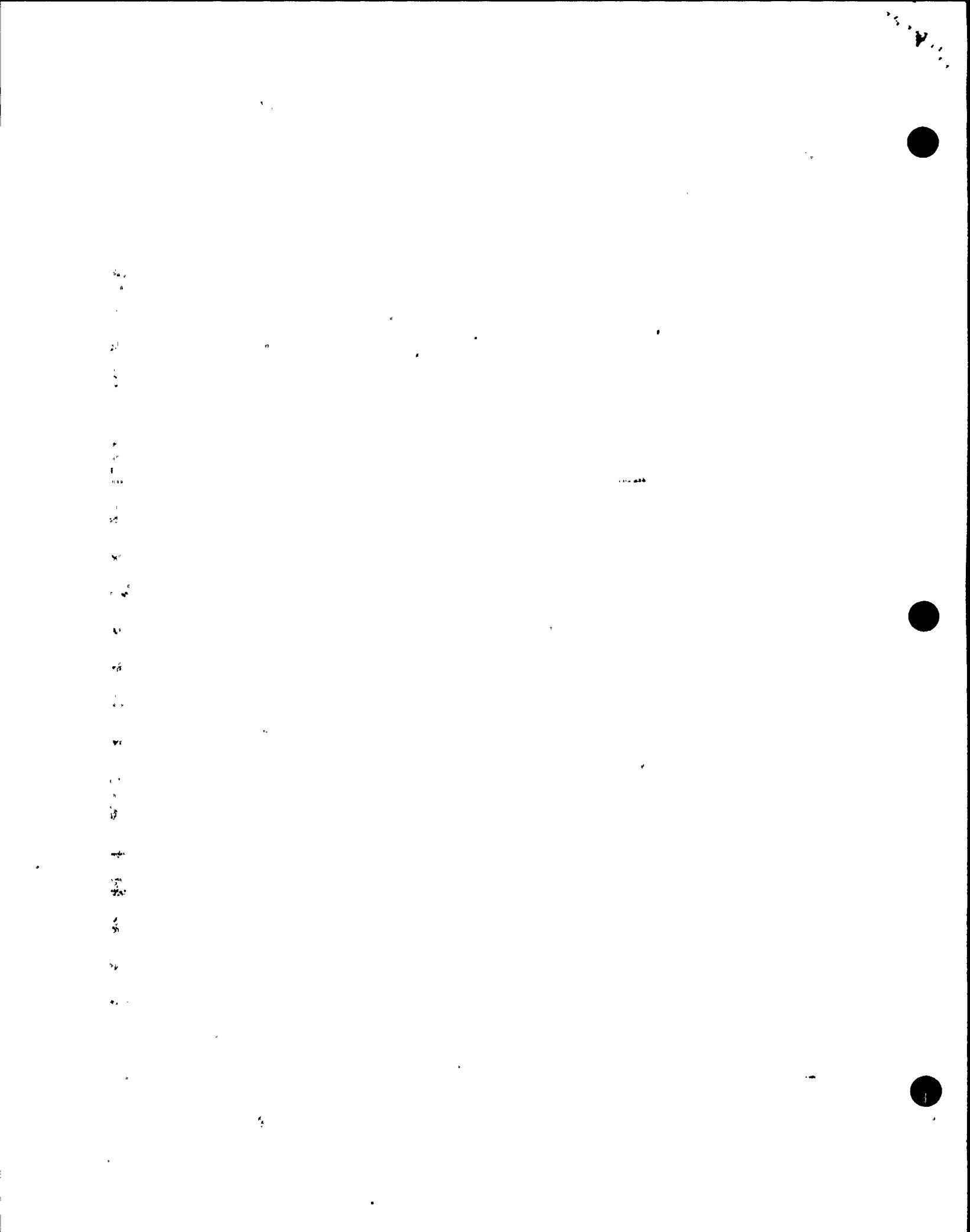
Corporate Spokesperson	1. John W. Oberlies	Office: (716) 724-8808 Home: (716) 461-3149 Pager: (716) 546-2700 ext. 770096
	2. John C. Noon	Office: (716) 724-8031 Home: (716) 342-1282
	3. Michael A. Power	Office: (716) 724-8828 Home: (716) 473-8418
	4. John E. Arthur	Office: (716) 724-8117 Home: (716) 889-1512
	5. Richard C. Peck	Office: (716) 724-8813 Home: (716) 663-2455 Pager: (716) 546-2700 ext. 770092

Alternate Corporate Spokesperson Pager: (716) 921-5522

Engineering Support	1. Robert E. Smith	Office: (716) 724-8074 Home: (716) 872-3499
	2. Robert C. Mecredy	Office: (716) 724-8069 Home: (716) 381-6430
	3. William L. McCoy	Office: (716) 724-8122 Home: (716) 248-2154 or: (716) 396-1053
	4. John E. Arthur	Office: (716) 724-8117 Home: (716) 889-1512

(Note: Additional names can be found in ATTACHMENT III)

Revision 14 November 1986



APPENDIX B

\*\*\*\*\*  
 \*MESSAGE\*  
 \*\*\*\*\*

Is this the \_\_\_\_\_ residence?

May I speak to \_\_\_\_\_ (called individual)

"There is a SITE EMERGENCY AT GINNA STATION. Report to the EOF Dose Assessment Area immediately. I repeat, report to the EOF Dose Assessment Area immediately. Do you understand?"

If individual does not answer the telephone, ask for him/her. Make proper entry on tally sheet.

TALLY SHEET

NAME	TELEPHONE		TIME	INDIVIDUAL AT HOME		NO ANS.
	WORK	HOME		YES	NO	
M. V. BURGESS	4182	323-1261				
R. M. BURTON	8397	265-2167				
D. D. DAKIN	4174	266-6223				
C. H. FINK	4043	467-0543				
N. A. KIEDROWSKI	21-561	315-524-2894				
W. L. KNOLL	8131	248-2724				
S. T. MAC INTYRE	8128	442-0036				
T. H. MARTIN	4182	964-7030				
D. J. MONEY	8127	394-1287				
J. F. PASQUINI	4418	315-597-6397				
J. J. PRILL	4173	482-0892				
E. W. PRYTHERCH	8133	227-5059				
B. R. QUINN	8146	315-524-5201				
K. M. SAHLER	4180	671-0957				
D. N. SCHUYLER	4042	586-1824				
H. J. TAFT	4175	594-0983				
G. A. THORNE	4045	247-4489				
R. J. WATTS	Pager:921-5513	425-2644				
J. L. WILLIAMS	8129	227-0814				

TELEPRO

Revision 9 February 1987



EOF/RECOVERY CENTER  
KEY POSITION QUALIFICATION LIST

The below individuals have been identified through experience and training as qualified for key positions in the R.E. Ginna Emergency Response Organization.

Recovery Manager

Group 1

Roger Kober  
Gary Meier  
Bob Mecredy  
Robert Smith  
Bruce Snow  
Stan Spector  
Paul Wilkens

Nuclear Operations Manager

Group 2

Wes Backus  
Lee Lang  
Joe Larizza  
Gary Meier  
Jack Noon  
Bruce Snow

Corporate Spokesperson

Group 3

John Arthur  
Jack Noon  
John Oberlies  
Dick Peck  
Mike Power

News Center Manager

Group 4

Bobby Ellis  
Lee Loomis  
Gordon Nancy  
Dave Whitlock

Engineering Support

Group 5

Charlie Anderson  
John Arthur  
George Daniels  
Gary Goetz  
Jim Hutton  
Will McCoy  
Bob Mecredy  
Robert Smith  
Terry Weis  
Paul Wilkens



Corporate Emergency Planner

Group 6

Wes Backus

David Burke

Richard Morrill

Richard Watts

Offsite Agency Liaison

Group 7

Beth King

Howard Rowley

Thomas Swartz

Facilities and Personnel

Group 8

Jeff Peters

Tom Powell

Bill Schrouder

Dave Webster

Advisory Support

Group 9

Tom Frantz

Dave Laniak

Dick Phillips

Dose Assessment

Group 10

Nelson Kiedrowski

Bernie Quinn

Richard Watts



EOF/RECOVERY CENTER  
POSITION QUALIFICATION LIST (CONT.)

Offsite Dose Assessment Support

Group 10 A,B,C

Group 10A

S. T. MacIntyre  
D. J. Money  
J. L. Williams

Group 10B

R. M. Burton  
C. H. Fink  
W. L. Knoll  
E. W. Prytherch  
K. M. Sahler  
D. N. Schuyler  
G. A. Thorne

Group 10C

M. V. Burgess  
D. D. Dakin  
T. H. Martin  
J. F. Pasquini  
J. J. Prill  
H. J. Taft

Communications (2 per shift)

Group 11

Frank Aman  
Don Travis  
Don Wilbert  
Pat Maier (Assistant to Corp. Spokesperson)  
Florence Fagnan (Assistant to Corp. Spokesperson)

EOF/EJNC Security

Group 12

Bill Dillon  
Bob Stein  
Ken Beach

Status Board Keepers (2 per shift)

Group 13

Greg Joss  
Andy McNamara  
Day Shift Supervisor

Plant Computer Operators

Group 14

Jack Paris  
Don Buehlman

Secretary, Recovery Manager (1 per shift)

Group 15

Betty Gohl

Receptionist, Check-in, Telefax, Copiers, Couriers      Group 15

Charlotte Buckman  
Michelle Fideor  
Amy Spurles

Positions to be filled as needed from Mail Room Personnel

ATTACHMENT I

QUARTERLY TELEPHONE NUMBER CHECK

1. Section (Check One)

Recovery Manager  
Engineering Support Manager  
News Center Manager  
Ginna Station SC-600 to SC-606 Inclusive  
Nuclear Operations Manger  
Security Manager  
Facilities and Personnel Manager  
Advisory Support Manager  
Offsite Agency Liaison  
Corporate Spokesperson  
Corporate Emergency Planner  
EOF Dose Assessment Manager

2. Our phone number list was checked on \_\_\_\_\_ (date)  
No changes are required \_\_\_\_\_ (initial)  
Attached is a revised copy \_\_\_\_\_ (initial) of  
the phone list.
3. Forward completed form to Corporate Emergency Planner.

NUCLEAR EMERGENCY OFFSITE RESPONSE  
CORPORATE SPOKESPERSON'S CALL LIST

1.0 PURPOSE

To provide the Corporate Spokesperson with a list of phone numbers to alert his aides and Public Information in the event of a nuclear emergency.

2.0 INSTRUCTIONS

2.1 Upon notification by the EOF/Recovery Manager of an emergency at Ginna Station, notify the following personnel to standby, report to the EOF, or provide other instructions.

2.1.1 John C. Noon                      Office: 724-8031  
Home: 342-1282

2.1.2 Michael A. Power                Office: 724-8828  
Home: 473-8418

2.1.3 Richard C. Peck                Office: 724-8813  
Home: 663-2455  
Pager: 546-2700 ext. 770092

2.1.4 Patricia A. Maier              Office: 546-2700    Ext. 8827  
Home: 377-1534

2.1.5 Alternate Corporate Spokesperson Pager (716) 921-5522

2.1.6 Public Information

1. Gordon R. Nacy                   Office: 546-2700 ext. 4762  
Home: 381-0868

2. David J. Whitlock                Office: 724-8154  
Home: 265-9849

3. Bobby L. Ellis                    Office: 546-2700 ext. 4953  
Home: 381-3356

4. Lee M. Loomis                    Office: 724-8169  
Home: 889-2575

Public Information Pager: (716) 921-5521

2.1.7 John W. Oberlies                Office: 546-2700    Ext. 8808  
Home: 461-3149  
Summer: (518) 624-3741  
Pager: 546-2700 ext. 770096



<u>Position</u>	<u>Name</u>	<u>Phone Numbers</u>	
2.1.3 Advisory Support	1. Richard E. Phillips	Office: (716) 724-8939 Home: (716) 223-2544 Pager: (716) 921-8697	
	2. David K. Laniak	Office: (716) 546-2700 ext. 4660 Home: (716) 533-1288 or (716) 533-2162 Auto: (716) 721-1161	
	3. Thomas Frantz	Office: (716) 724-8737 Home: (716) 889-9768	
	Alternate Advisory Support Pager: (716) 921-5514		
	2.1.4 Communicators	1. Donald R. Travis	Office: (315) 524-4446 ext. 595 Home: (716) 359-1499
		2. Frank W. Aman	Office: (716) 546-2700 ext. 4003 Home: (315) 524-7287
		3. Andrew McNamara	Office: (315) 524-4446 ext. 301 Home: (716) 482-3835
	2.1.5 Status Board Keepers	1. Greg Joss	Office: (315) 524-4446 Home: (315) 524-7552
		2. Mel Sexton	Office: (315) 524-4446 ext. 453 Home: (716) 265-2309
3. Dewey Horning		Office: (315) 524-4446 ext. 302 Home: (315) 524-7148	
4. Charlie Anderson		Office: (716) 724-8119 Home: (716) 265-0987	
2.1.6 Plant Computer Operator	1. Jack Paris	Office: (716) 724-8057 Home: (716) 458-7332	
	2. Donald E. Buehlman	Office: (716) 546-2700 ext. 4669 Home: (716) 377-3128	
	3. To be determined		



ROCHESTER GAS AND ELECTRIC CORPORATION

GINNA STATION

CONTROLLED COPY NUMBER 23

GINNA STATION

UNIT #1

COMPLETED

DATE:  
TIME:

PROCEDURE NO. SC-201

REV. NO. 7

UNUSUAL EVENT

TECHNICAL REVIEW

PORC REVIEW DATE

1-7-87

Thomas A. Meyer  
PLANT SUPERINTENDENT

1-28-87  
EFFECTIVE DATE

QA X NON-QA        CATEGORY 1.0

REVIEWED BY:                                 

THIS PROCEDURE CONTAINS 2 PAGES

*Superseded per revised EP1P add'l 6/26/87  
SD-2444*

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SC-201UNUSUAL EVENT1.0 PURPOSE:

- 1.1 The purpose of this procedure is to implement the Emergency Plan for an Unusual Event.

2.0 REFERENCES:

- 2.1 Nuclear Emergency Response Plan
- 2.2 SC-100 Event Classification
- 2.3 SC-110 Ginna Station Event Evaluation for Reducing the Classification
- 2.4 SC-200 Emergency Response Organization/Responsibilities
- 2.5 SC-601 Unusual Event Notification

3.0 INSTRUCTIONS:

## 3.1 Immediate Actions

- 3.1.1 Control Room Operator notify the Shift Supervisor.
- 3.1.2 Use appropriate plant procedures to limit or correct condition.
- 3.1.3 Shift Supervisor report to Control Room and:
- Evaluate Plant Conditions
  - Direct the responses of personnel
  - Assume the duties of the Emergency Coordinator until relieved.
- 3.1.4 Notify Plant Superintendent, Operations Manager, Duty Engineer and Manager of Public Affairs of the event and request they report using SC-601 Unusual Event Notification.
- 3.1.4.1 Notify New York State, Wayne & Monroe Counties, within 15 minutes after classifying the event using SC-701.
- 3.1.4.2 Notify the NRC Operations Officer within one hour using O-9.3.

3.1.4.3 If Unusual Event requires a reactor shutdown, notify on-duty HP Technician to initiate PC-25.7.11 (Post Accident Sampling at the PASS).

3.1.5 Assure all responsibilities for your Emergency Job position are complete. Refer to SC-200 Emergency Response Organization/Responsibilities.

Appropriate pages are:

3.1.5.1 Emergency Coordinator SC-200 Page 17

3.1.5.2 Control Room Operators SC-200 Page 24

3.1.5.3 Shift Technical Advisor SC-200 Page 22

3.1.5.4 Control Room Communicator SC-200 Page 23

3.1.5.5 On Shift Health Physic Technician SC-200 Page 43

3.1.5.6 Auxiliary Operators SC-200 Page 25

### 3.2 SUBSEQUENT ACTIONS

3.2.1 Activate additional emergency response functions as necessary to respond to the event (SC-200 Emergency Response Organization).

3.2.2 Monitor plant conditions for the need to reclassify the event in accordance with SC-100 Event Classification.

3.2.3 Update New York State, Wayne and Monroe County at least once per hour of plant status using SC-701.

3.2.4 Keep New York State, Wayne & Monroe Counties, and the NRC Operations Officer informed of significant changes in plant status.

### 3.3 CLOSE OUT

3.3.1 When the Plant has been stabilized and is in a safe condition refer to SC-110, perform a verbal close with New York State, Wayne & Monroe Counties, and the NRC Operations Officer and others activated by the Unusual Event.

3.3.2 An A-25.1, or other appropriate report, will be made.

3.3.3 A written summary will be submitted to the NRC within 24 hours.



ROCHESTER GAS AND ELECTRIC CORPORATION

GINNA STATION

CONTROLLED COPY NUMBER 23

GINNA STATION

UNIT #1

COMPLETED

DATE:

TIME:

PROCEDURE NO. SC-202

REV. NO. 7

ALERT

TECHNICAL REVIEW

PORC REVIEW DATE

1-7-87

Thomas A. Meyer  
PLANT SUPERINTENDENT

1-28-87

EFFECTIVE DATE

QA X NON-QA        CATEGORY 1.0

REVIEWED BY:                     

THIS PROCEDURE CONTAINS 2 PAGES



SC-202ALERT1.0 PURPOSE:

- 1.1 The purpose of this procedure is to implement the Emergency Plan for an Alert.

2.0 REFERENCES:

- 2.1 Nuclear Emergency Response Plan
- 2.2 SC-100 Event Classification
- 2.3 SC-200 Emergency Response Organization/Responsibilities
- 2.4 SC-602 Alert Notification

3.0 INSTRUCTIONS:

## 3.1 Immediate Actions

- 3.1.1 Control Room Operator notify the Shift Supervisor.
- 3.1.2 Announce: "Attention Plant Personnel, we have an Alert Condition, Emergency Response Personnel Report."
- 3.1.3 Use appropriate plant procedures to limit or correct condition.
- 3.1.4 Shift Supervisor report to Control Room and:
- Evaluate Plant Conditions
  - Direct the responses of personnel
  - Assume the duties of the Emergency Coordinator until relieved.
- 3.1.5 Notify New York State, Wayne & Monroe Counties within 15 minutes after classifying the event using SC-701. Notify the NRC Operations Officer using O-9.3 within one hour.
- 3.1.6 Activate the Emergency Response Functions using SC-602 Alert Notification.

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- 3.1.7 Assure all responsibilities for your Emergency Job position are complete. Refer to SC-200 Emergency Response Organization/Responsibilities.

Appropriate pages are:

- 3.1.7.1 Emergency Coordinator SC-200 Page 17
- 3.1.7.2 Control Room Operators SC-200 Page 24
- 3.1.7.3 Shift Technical Advisor SC-200 Page 22
- 3.1.7.4 Control Room Communicator SC-200 Page 23
- 3.1.7.5 On Shift Health Physic Technician SC-200 Page 43
- 3.1.7.6 Auxiliary Operators SC-200 Page 25

3.2 SUBSEQUENT ACTIONS

- 3.2.1 Activate additional emergency response functions as necessary to respond to the event (SC-200 Emergency Response Organization).
- 3.2.2 Monitor plant conditions for the need to reclassify the event in accordance with SC-100 Event Classification.
- 3.2.3 Update New York State, Wayne and Monroe County at least every 30 minutes of plant status using SC-701, 703; 704 and 705.
- 3.2.4 Keep New York State, Wayne & Monroe Counties, and the NRC Operations Officer informed of significant changes in plant status.

3.3 CLOSE OUT

- 3.3.1 When the Plant has been stabilized and is in a safe condition, evaluate for reduction in emergency level using SC-110 and notify New York State, Wayne & Monroe Counties, and the NRC Operations Officer and others activated by the Alert of any change.
- 3.3.2 An A-25.1, or other appropriate report, will be made.
- 3.3.3 A written summary will be submitted to the NRC within 8 hours.

ROCHESTER GAS AND ELECTRIC CORPORATION

GINNA STATION

CONTROLLED COPY NUMBER 23

GINNA STATION

UNIT 1

CONTROLLED

PROCEDURE NO. SC-203

REV. NO. 6

SITE EMERGENCY

TECHNICAL REVIEW

PORC REVIEW DATE 1-7-87

Thomas A. Meyer  
PLANT SUPERINTENDENT

1-28-87  
EFFECTIVE DATE

QA ☒ NON-QA ☐ CATEGORY 1.0

REVIEWED BY: \_\_\_\_\_

THIS PROCEDURE CONTAINS 2 PAGES

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SC-203SITE EMERGENCY1.0 PURPOSE:

- 1.1 The purpose of this procedure is to implement the Emergency Plan for a Site Emergency.

2.0 REFERENCES:

- 2.1 Nuclear Emergency Response Plan
- 2.2 SC-100 Event Classification
- 2.3 SC-200 Emergency Response Organization/Responsibility
- 2.4 SC-603 Site Emergency Notification

3.0 INSTRUCTIONS:

## 3.1 Immediate Actions

- 3.1.1 Control Room Operator Sound the "Site Evacuation Alarm"
- 3.1.2 Announce: "Attention Plant Personnel, we have a Site Emergency, Emergency Response Personnel Report."
- 3.1.3 Use appropriate plant procedures to limit or correct condition.
- 3.1.4 Shift Supervisor report to Control Room and:  
- Evaluate Plant Conditions  
- Direct the responses of personnel  
- Assume the duties of the Emergency Coordinator until relieved.
- 3.1.5 Notify New York State, Wayne & Monroe Counties within 15 minutes after classifying the event using SC-701. Notify the NRC Operations Officer using O-9.3 within one hour.
- 3.1.6 Activate the Emergency Response Functions using SC-603 Site Emergency Notification.

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- 3.1.7 Assure all responsibilities for your Emergency Job position are complete. Refer to SC-200 Emergency Response Organization/Responsibilities.

Appropriate pages are:

- 3.1.7.1 Emergency Coordinator SC-200 Page 17
- 3.1.7.2 Control Room Operators SC-200 Page 24
- 3.1.7.3 Shift Technical Advisor SC-200 Page 22
- 3.1.7.4 Control Room Communicator SC-200 Page 23
- 3.1.7.5 On Shift Health Physic Technician SC-200 Page 43
- 3.1.7.6 Auxiliary Operators SC-200 Page 25

3.2 SUBSEQUENT ACTIONS

- 3.2.1 Activate additional emergency response functions as necessary to respond to the event (SC-200 Emergency Response Organization).
- 3.2.2 Monitor plant conditions for the need to reclassify the event in accordance with SC-100 Event Classification.
- 3.2.3 Update New York State, Wayne and Monroe County at least every 30 minutes of plant status using SC-701, 703, 704 and 705.
- 3.2.4 Keep New York State, Wayne & Monroe Counties, and the NRC Operations Officer informed of significant changes in plant status.

3.3 CLOSE OUT

- 3.3.1 When the Plant has been stabilized and is in a safe condition, evaluate the reduction in emergency level using SC-110 and notify New York State, Wayne & Monroe Counties, and the NRC Operations Officer and others activated by the Site Emergency of any change.
- 3.3.2 An A-25.1, or other appropriate report, will be made.
- 3.3.3 A written summary will be submitted to the NRC within 8 hours.



ROCHESTER GAS AND ELECTRIC CORPORATION

GINNA STATION

CONTROLLED COPY NUMBER 23

GINNA STATION  
UNIT #1  
COMPLETED

DATE:

TIME:

PROCEDURE NO. SC-204

REV. NO. 6

GENERAL EMERGENCY

TECHNICAL REVIEW

PORC REVIEW DATE

1-7-87

*Thomas A Meyer*  
PLANT SUPERINTENDENT

1-28-87

EFFECTIVE DATE

QA X NON-QA        CATEGORY 1.0

REVIEWED BY:                                 

THIS PROCEDURE CONTAINS 2 PAGES



SC-204GENERAL EMERGENCY1.0 PURPOSE:

- 1.1 The purpose of this procedure is to implement the Emergency Plan for a General Emergency.

2.0 REFERENCES:

- 2.1 Nuclear Emergency Response Plan
- 2.2 SC-100 Event Classification
- 2.3 SC-200 Emergency Response Organization/Responsibilities
- 2.4 SC-604 General Emergency Notification

3.0 INSTRUCTIONS:

## 3.1 Immediate Actions

- 3.1.1 Control Room Operator Sound the "Site Evacuation Alarm"
- 3.1.2 Announce: "Attention Plant Personnel, we have a General Emergency, Emergency Response Personnel Report."
- 3.1.3 Use appropriate plant procedures to limit or correct condition.
- 3.1.4 Shift Supervisor report to Control Room and:  
- Evaluate Plant Conditions  
- Direct the responses of personnel  
- Assume the duties of the Emergency Coordinator until relieved.
- 3.1.5 Notify New York State, Wayne & Monroe Counties within 15 minutes after classifying the event using SC-701. Notify the NRC Operations Officer using O-9.3 within one hour.
- 3.1.6 Activate the Emergency Response Functions using SC-604 General Emergency Notification.

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- 3.1.7 . Assure all responsibilities for your Emergency Job position are complete. Refer to SC-200 Emergency Response Organization/Responsibilities.

Appropriate pages are:

- 3.1.7.1 Emergency Coordinator SC-200 Page 17
- 3.1.7.2 Control Room Operators SC-200 Page 24
- 3.1.7.3 Shift Technical Advisor SC-200 Page 22
- 3.1.7.4 Control Room Communicator SC-200 Page 23
- 3.1.7.5 On Shift Health Physic Technician SC-200 Page 43
- 3.1.7.6 Auxiliary Operators SC-200 Page 25

3.2 SUBSEQUENT ACTIONS

- 3.2.1 Activate additional emergency response functions as necessary to respond to the event (SC-200 Emergency Response Organization).
- 3.2.2 Monitor plant conditions for the need to reclassify the event in accordance with SC-100 Event Classification.
- 3.2.3 Update New York State, Wayne and Monroe County at least once every 30 minutes of plant status using SC-701, 703, 704, 705.
- 3.2.4 Keep New York State, Wayne & Monroe Counties, and the NRC Operations Officer informed of significant changes in plant status.

3.3 CLOSE OUT

- 3.3.1 When the Plant has been stabilized and is in a safe condition, evaluate for reduction in emergency level using SC-110 and notify New York State, Wayne & Monroe Counties, and the NRC Operations Officer and others activated by the General Emergency of any change.
- 3.3.2 An A-25.1, or other appropriate report, will be made.
- 3.3.3 A written summary will be submitted to the NRC within 8 hours.



ROCHESTER GAS AND ELECTRIC CORPORATION

GINNA STATION

CONTROLLED COPY NUMBER

23

GINNA STATION

UNIT #1

COMPLETED

DATE:-

TIME:-

PROCEDURE NO. SC-230

REV. NO. 1

IMMEDIATE ENTRY

TECHNICAL REVIEW

PORC REVIEW DATE

2-15-84

QC REVIEW

PLANT SUPERINTENDENT

EFFECTIVE DATE

2-21-84

QA 2 NON-QA \_\_\_\_\_ CATEGORY 1.0

REVIEWED BY: \_\_\_\_\_

THIS PROCEDURE CONTAINS 2 PAGES

SC-230IMMEDIATE ENTRY1.0 PURPOSE:

- 1.1 To provide instructions for immediate entry to the Ginna site from the Emergency Survey Center as required by the Emergency Response Organization.

2.0 REFERENCES:

- 2.1 SC-235 Repair and Corrective Action Guidelines During Emergency Situations
- 2.2 SC-302, Manning the Technical Support Center
- 2.3 SC-312, Manning the Operational Support Center

3.0 INSTRUCTIONS:

- 3.1 Designated personnel may be required to enter the site as members of Emergency Response Organization. (SC-235, SC-302, SC-312)
- 3.2 The size of entry teams shall be maximized, however they must consist of two individuals.
- 3.3 Determine wind direction, initiating condition and post on chalk board at the Emergency Survey Center.
- 3.4 The entry team shall obtain necessary equipment as recommended by a Health Physics or in his absence the equipment listed below:
- 3.4.1 Thermoluminescent dosimeter (TLD)
- 3.4.2 High range dosimeter (O-5R)
- 3.4.3 High range dose rate meter (0-1000 R/hr)
- 3.4.4 Anti-contamination clothing
- 3.4.5 Full face mask with charcoal filter
- 3.4.6 Radio
- 3.5 Notify by radio Security and Radio Communicator (TSC or Control Room) that personnel by name will need entry to the site.

- 3.6 Notify Emergency Survey Center Manager and/or log in on tag board team is leaving for site.
- 3.7 Proceed to enter site to perform your designated function.
- 3.7.1 All entry teams with radiation survey meter shall report survey results to Health Physicist and Emergency Survey Center Manager.
- 3.7.2 Do not enter areas greater than 2 R/hr unless directed by Emergency Coordinator.
- 3.8 Remove anti-contamination clothing at TSC step off pad or inside entrance door to TSC.