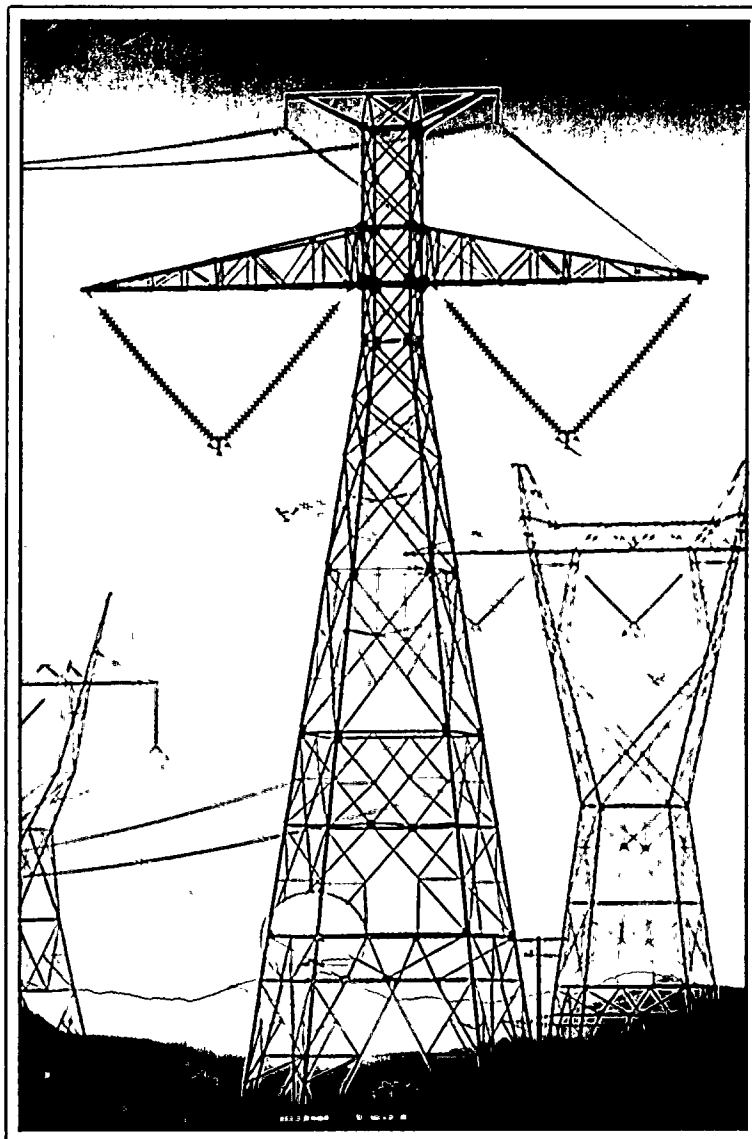


S C P P A

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY



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POWER IN UNITY: A DECADE OF SUCCESS

The Southern California Public Power Authority (SCPPA) is a healthy and dynamic Joint Action Agency. In the decade since SCPPA was founded, it has issued more than \$5 billion in bonds and notes, served an ever-expanding customer base, developed a substantial generating and delivery capability, and contributed in a very direct way to the vigorous economic growth of Southern California.

The success of SCPPA is a product of the united strength of its member utilities. Ten years ago, the municipalities of Anaheim, Azusa, Banning, Burbank, Colton, Glendale, Los Angeles, Pasadena, Riverside, and Vernon, and the Imperial Irrigation District formed SCPPA. Collectively this partnership allowed each utility to expand its options and develop greater resource flexibility to meet the needs of its customers.

In the last 10 years this effort gave SCPPA the power to command a strong presence and standing in the financial community. This presence has made it possible to finance the substantial costs of keeping pace with members' rapidly growing needs for facilities to generate and deliver reliable electricity.

SCPPA and its members are proud of their accomplishments and look forward to increasing the power of their unity in the next decade of service.

OFFICERS AND BOARD OF DIRECTORS



Executive Director
Linda M. Lazzerino
Former Attorney
for Platte River
Power Authority



President
Gale A. Drews
Electric Utility
Director
City of Colton



Vice President
Ronald V. Stassi
General Manager
Burbank Public Service
Department



Secretary
Eldon A. Cotton
Assistant General Manager
Power
Los Angeles Department of
Water and Power



Assistant Secretary
George R. Spencer
Civil Engineer for Power
Contracts
Los Angeles Department of
Water and Power



Dale L. Pohlman
Asst. General
Manager —
Power Resources
Anaheim Public
Utilities
Department



Joseph F. Hsu
Utility Director
City of Azusa



Terry Collins
Electric
Operations
Supervisor
City of Banning



Ronald V. Stassi
General Manager
Burbank Public
Service
Department



Gale A. Drews
Electric Utility
Director
City of Colton



Michael P. Hopkins
Director of Public
Service
Glendale Public
Service
Department



Kenneth S. Noller
Assistant Power
Manager
Coachella Power
Division



David C. Plumb
General Manager
Pasadena Water
and Power
Department



Bill D. Carnahan
Public Utility
Director
Riverside Public
Utilities
Department



Eldon A. Cotton
Assistant General
Manager —
Power
Department of
Water and Power



Bruce V. Malenhorst
Executive Director
of Light & Power
City of Vernon

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PRESIDENT'S MESSAGE

The Southern California Public Power Authority has enjoyed great success over the last decade — success that directly benefits the nearly 1.8 million customers served by our members.

The focus of SCPPA has been the financing of projects that generate or transmit electrical energy for our members. SCPPA's large scale mission is supported by the issuance of bonds and notes, including refunding issues, to support projects on behalf of our 11 member agencies.

While SCPPA is enjoying success and continued growth, we are continuing to look for new opportunities to serve. Our mission now is to develop an overall picture of where our member utilities are heading and what we want SCPPA to accomplish in the future. We're looking forward to expanding the support SCPPA can provide for the future power plans of the member communities, not only by providing financing for projects to fill their energy needs, but also in applying our resources in aid of their efforts in conservation, planning, and public service.

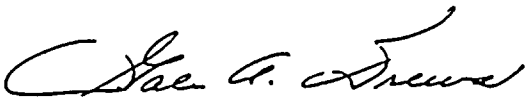
We are pleased with our decade of success. Now we're looking forward to the exciting and challenging energy issues of the decades ahead.

At the close of this year, I reported the retirement of Arthur T. Devine, SCPPA's executive director during its first decade. Mr. Devine managed the administration of SCPPA's business through the demanding formative years and met the challenge with a skill and professionalism that has won the wide respect of the industry and the financial community. We appreciate his fine service and wish him well.

Named as new executive director is Linda M. Lazzerino. Ms. Lazzerino brings to SCPPA 12 years of varied experience in the power of joint action. Most recently she was an attorney for Platte River Power Authority and prior to that she represented a rural electric generation and transmission cooperative. She has also been involved in the leadership of several national and regional organizations, including the American Public Power Association and the Colorado River Energy Distributors Association.

She received her bachelors degree in political science from the University of Colorado in 1967 and a juris doctor from the University of Colorado School of Law in 1971. We look forward to the new ideas and perspective Ms. Lazzerino will bring to SCPPA's future challenges.

SCPPA's "Power in Unity" theme is best exemplified by the hard work and outstanding professionalism of its staff and Board of Directors. I would like to thank them all for their time, enthusiasm, and unwavering commitment.



Gale A. Drews

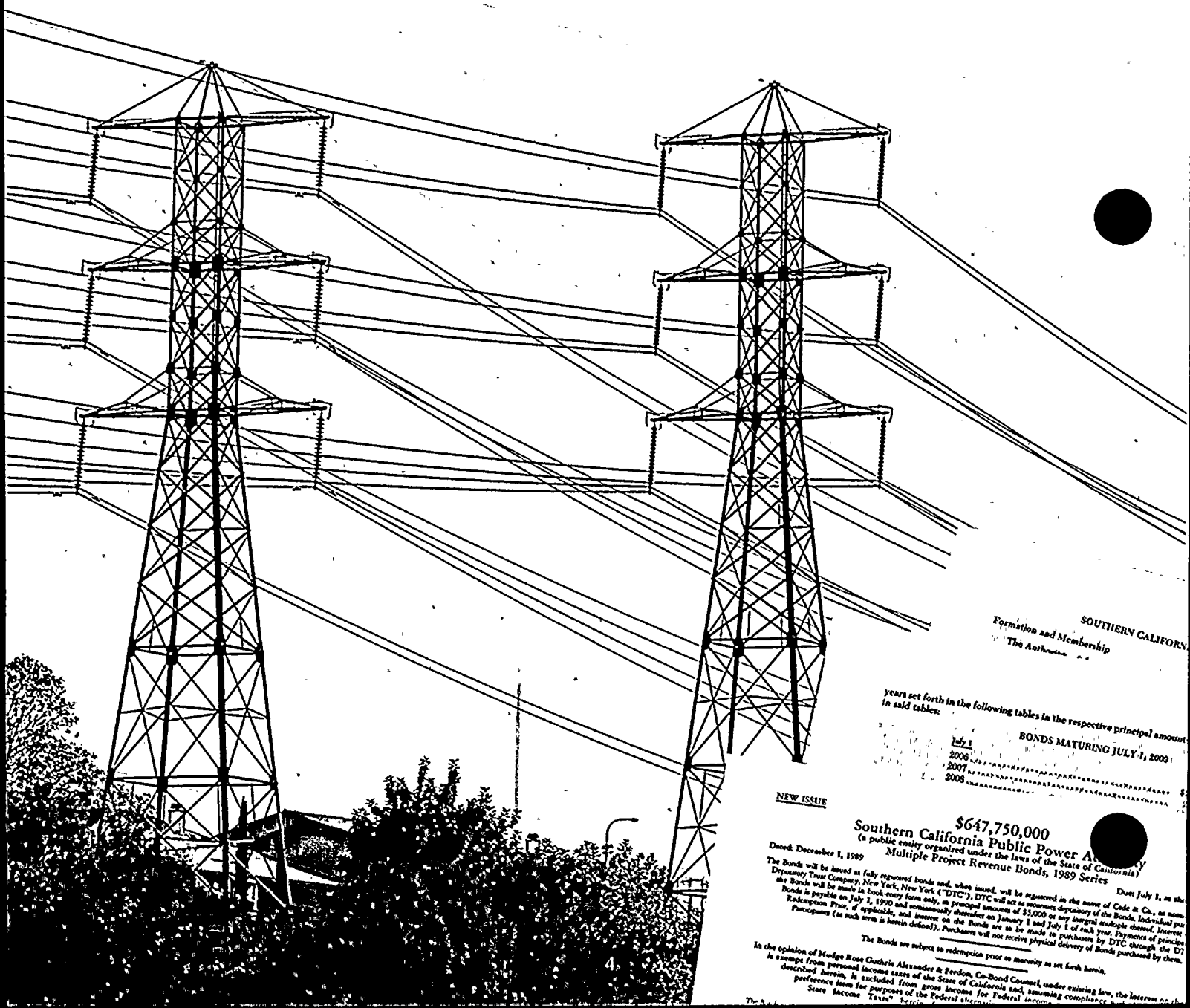
A DYNAMIC BALANCE

SCPPA was founded to harness the collective strengths of the member cities and to expand the range of energy resource options available to them. The future requirements of SCPPA's members constitute the current mandate under which SCPPA operates. It is SCPPA's broad perspective and long-term view of the area's energy needs

that insures that future resource options will be available when needed. SCPPA member utilities operate with confidence — knowing that if they so choose, a share of their future energy requirements can be filled by participating in the options made available by SCPPA activities.

SCPPA can provide valuable options because of the

skilled management, diversity, and financial strength of its members. The proactive agenda, comprehensive planning, and social responsibility of the member utilities are the foundation for the decisions that sustain SCPPA's ability to meet member needs.



SOUTHERN CALIFORNIA
Formation and Membership
This Authority

years set forth in the following tables in the respective principal amount
in said tables:

Year	Principal Amount
2000	\$1,000,000
2001	\$1,000,000
2002	\$1,000,000
2003	\$1,000,000
2004	\$1,000,000
2005	\$1,000,000
2006	\$1,000,000
2007	\$1,000,000
2008	\$1,000,000

NEW ISSUE

\$647,750,000

Southern California Public Power Authority
(a public entity organized under the laws of the State of California)
Multiple Project Revenue Bonds, 1989 Series

Dated: December 1, 1989

The Bonds will be issued as fully registered bonds and, when issued, will be registered in the name of Cede & Co., as nominee for the Depository Trust Company, New York, New York ("DTC"). DTC will act as securities depository of the Bonds. Individual purchasers of the Bonds will be made in book-entry form only, in principal amounts of \$1,000 or any integral multiple thereof. Interest on the Bonds is payable on July 1, 1990 and semiannually thereafter on January 1 and July 1 of each year. Payments of principal and interest on the Bonds are to be made to purchasers by DTC through the DTC Participants (as such term is herein defined). Purchasers will not receive physical delivery of Bonds purchased by them.

The Bonds are subject to redemption prior to maturity as set forth herein.

In the opinion of Mudge Rose Guthrie Alexander & Ford, Co-Bond Counsel, under existing law, the interest on the Bonds is exempt from personal income taxes of the State of California and, assuming compliance with the provisions described herein, is excluded from gross income for Federal income tax purposes. The Bonds are also exempt from State income taxes for purposes of the Federal alternative minimum tax.

THE MEMBERS 1989/1990: CONSERVATION, PLANNING, AND PUBLIC SERVICE

Common priorities shared by all members are conservation, planning, and public service. Because they are high-visibility public enterprises, SCPPA members hold a special place in the community. They respond to this position with programs sensitive to the needs of their communities demonstrating that they are in both the electric business *and* the people business.

CONSERVATION

Using electricity wisely and well was the message member cities sent, in a variety of ways, to their business and residential customers this year.

Until recently, supply-side energy management was the industry norm. That is, member utilities worked to meet the ongoing energy demands of customers. New power generation resources were planned and built to keep pace with customer demand. While SCPPA members are still committed to serving their communities' energy needs, the philosophy has now

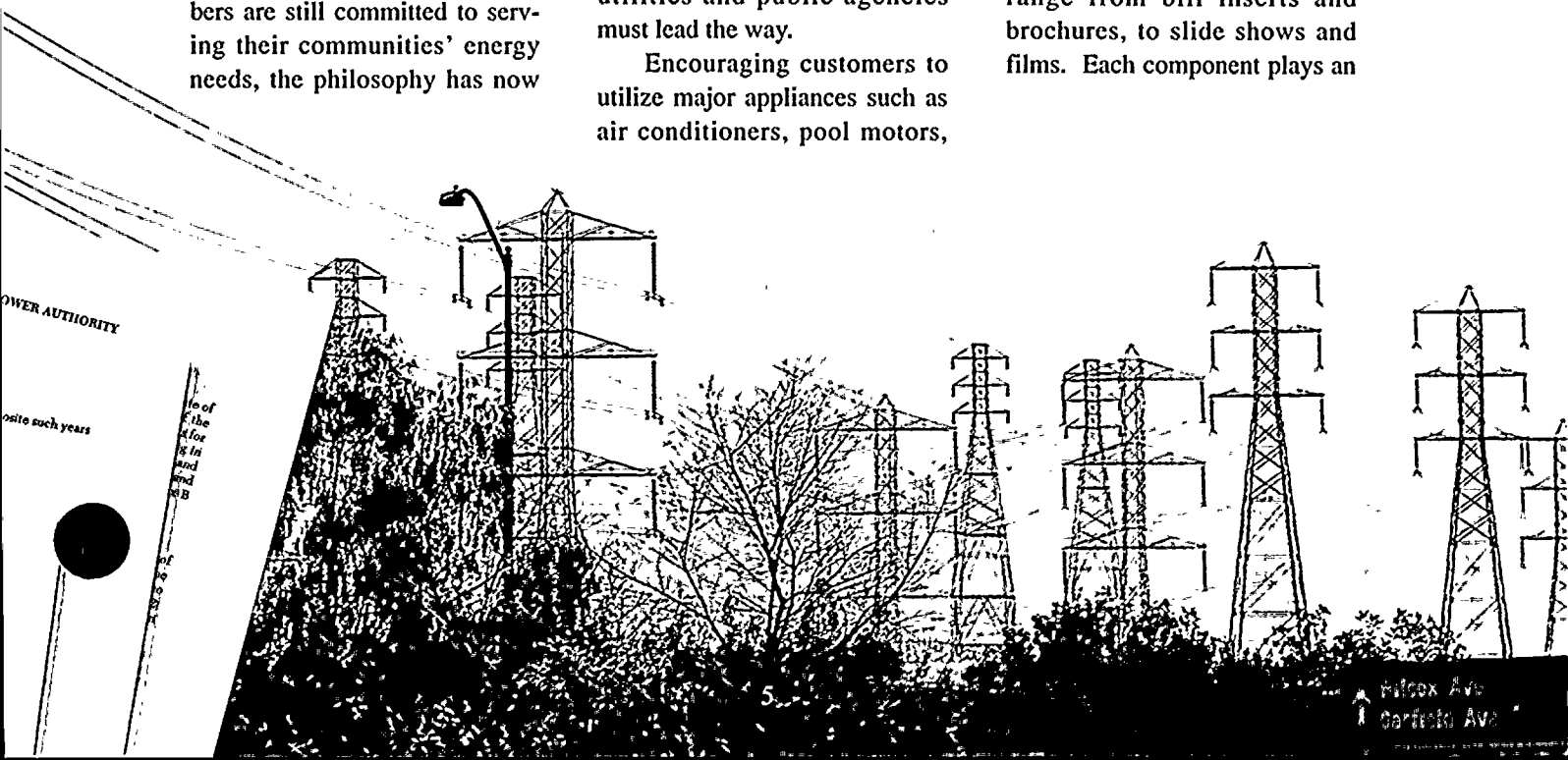
shifted to a forward-thinking, conservation-rich, demand-side management approach. In fact, SCPPA members are looking at conservation as more than a "saving" program — they're looking at it as a new source of power. With this eye to the future, SCPPA member utilities are developing and instituting programs that help to mold the future demand for energy. These demand-side management programs provide long-term economic benefits for both the utilities and the customers — a "win-win" situation.

Many SCPPA members conduct free-of-charge energy audits for both residential and commercial customers, a program that provides no-nonsense guidelines for more efficient use of energy. The switch to more efficient streetlighting is a technique also employed successfully by a number of member communities who are finding that for energy conservation to succeed, public utilities and public agencies must lead the way.

Encouraging customers to utilize major appliances such as air conditioners, pool motors,

washing machines, and electric dryers during off-peak periods is another conservation technique that made an appearance in a number of cities. Such load-shifting helps reduce the need for peak-generating capacity, which in turn helps lower costs as well as making more efficient use of available facilities. SCPPA members are finding that the public is both interested and eager to participate when given the opportunity to "shift the load." Several of the cities participating in SCPPA offer discounts to their customers who make use of off-peak capacity; a program that allows customers to conserve energy while still maintaining their quality of life.

Responding to that public interest, SCPPA members have prepared a wide variety of informative and creative public service materials to educate customers not only about the need for conservation, but also the means of achieving it. These range from bill inserts and brochures, to slide shows and films. Each component plays an



important role in changing the attitudes and behavior of energy consumers.

Yet another demand-side management program finds a number of SCPPA cities instituting programs for encouraging the upgrading or replacement of energy-inefficient appliances and industrial equipment.

PLANNING

Situated in one of the most economically-vigorous and rapidly-expanding regions in the country, member cities must provide substantially increased amounts of electricity to their residential and commercial customers. In a very real sense, SCPPA holds the key to the continued prosperity of these communities.

Part of the response to this challenge is a commitment to careful and innovative planning for new sources of power. SCPPA is participating in several studies of transmission line projects to bring in low-cost power from other states.

Like many of the agencies located in the Los Angeles basin, SCPPA members are faced with stringent air quality requirements. The opportunity to access power generated outside the Los Angeles basin is a benefit of participation in SCPPA.

New facilities are also needed if member communities are to provide for both present and future service demand.

Innovative planning for new generating facilities and transmission lines is one of the many important components of SCPPA's future success.

PUBLIC SERVICE

The Southern California Public Power Authority members provide a service that is a day-to-day presence in the homes and businesses of millions of people. This presence provides a tremendous opportunity. It is also a tremendous responsibility.

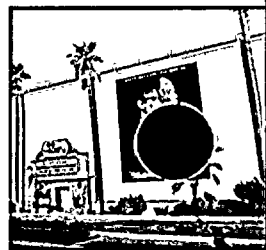
SCPPA members have responded to both the opportunity and the responsibility with visible, effective, meaningful programs of public education, participation, and support. These range from rebate programs rewarding efficient utilization of energy to programs that provide for subsidizing the expenses of the elderly and poor. Many SCPPA members provide scholarships for local students who want to pursue careers in engineering.

Lifeline rates, community outreach projects, and in-school presentations on safety and conservation are some of the other means by which SCPPA members fulfill an obligation to be not only providers of electricity but also leaders in their communities.

Conservation, planning, and public service — a dynamic and important combination that

proudly represents the efforts of the cities and entities that have united as the Southern California Public Power Authority. Their efforts throughout the decade have contributed to the prosperity of the region — a prosperity that shows every sign of continuing. As it does, the Southern California Public Power Authority will be there to provide electricity, an essential ingredient for economic growth.

Burbank is the home of movie and television studios.



Glendale boasts a vibrant commercial center.

- IPP Southern Transmission System
- ▢▢ Mead-Phoenix Project (Proposed)
- ▢▢ Mead-Adelanto Project (Proposed)
- Palo Verde Nuclear Generating Station
- Hoover Upgrading Project
- Member Agencies

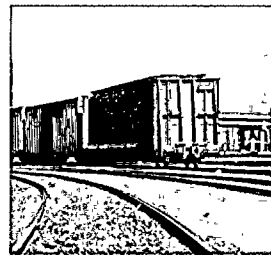
A large Azusa nursery lies in the foothills of the Angeles National Forest.



The old style architecture of Riverside is best embodied in its churches.



Major railroads run through the historic city of Colton.



○ Salt Lake City

▲ INTERMOUNTAIN CONVERTER STATION

UTAH

← SOUTHERN TRANSMISSION SYSTEM

± 500 KV DC

HOOVER

ARIZONA

MEAD-PHOENIX PROJECT

▲ WESTWING SUBSTATION

○ Phoenix

□ PALO VERDE

MEAD-ADELANTO PROJECT

▲ ADELANTO CONVERTER STATION

500 KV AC

▲ ADELANTO SUBSTATION

● PASADENA

● BURBANK

● LOS ANGELES

● VERNON

● ANAHEIM

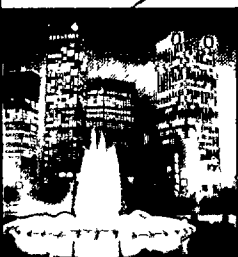
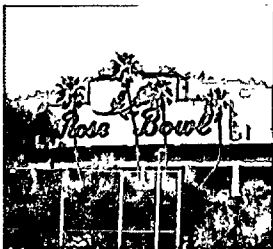
IMPERIAL IRRIGATION DISTRICT

● COLTON

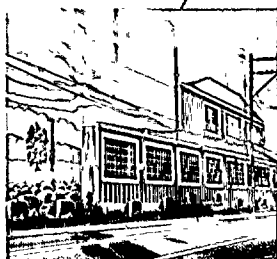
● RIVERSIDE

● BANNING

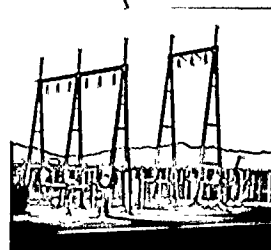
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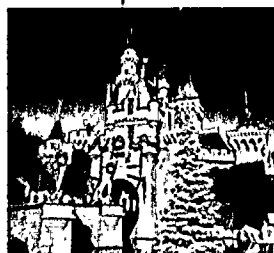
Downtown Los Angeles paces the growth of the city.



Murals decorate a meat packing plant in the industrial city of Vernon.



Imperial Irrigation District provides power to 60,000 customers in two counties.



Disneyland draws millions of visitors to Anaheim.



A small stream typifies the beauty of the hills above Banning.

SCPPA OPERATIONS

SOUTHERN TRANSMISSION SYSTEM

The Southern Transmission System delivers energy generated from the Intermountain Generating Station in Utah to six participating SCPPA members (see page 15 for participants list). Los Angeles manages and operates the Southern Transmission System Project which has a capacity of 1,920 megawatts.

The power SCPPA members receive is converted at the source to direct current, and then transmitted over the 500-kilovolt Southern Transmission System to the Adelanto Converter Station, where it is once again converted to alternating current for delivery to customers.

PALO VERDE NUCLEAR GENERATING STATION

Ten member utilities (see page 15) have contracted with SCPPA to receive power from the Palo Verde Nuclear Generating Station, which is located about 50 miles west of Phoenix.

The plant has a capacity of approximately 3,810 megawatts and an annual projected output of more than 23 million megawatt-hours and has proven to be a vital source of power for members.

HOOVER UPRATING PROJECT

Work is continuing on a major uprating of the Hoover Power Plant.

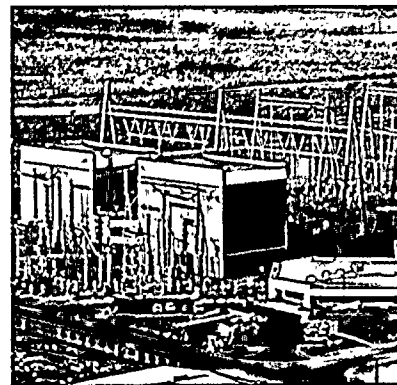
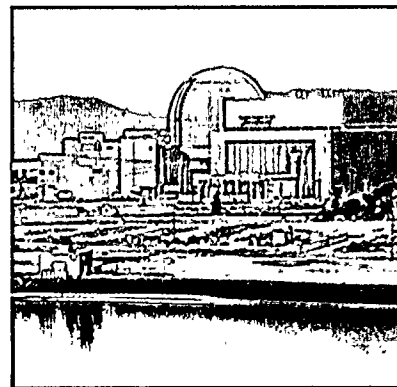
Perhaps America's most recognizable power generating facility, Hoover Dam, is now more than half a century old. New technology is enabling a substantial uprating of Hoover's 17 original generators, increasing capacity from 1,450 to 1,950 megawatts. The improvements include installation of modern stator windings and turbine impellers, as well as the upgrading of various auxiliary equipment. The current transformer banks are also being replaced, which will enhance plant efficiency.

The project, slated for completion in 1992, involves SCPPA-issued bonds for more than \$34 million. Six SCPPA members (see page 15) are participating to furnish their share of the uprating costs. When the units are completed, an entitlement of approximately 94 megawatts will be available to the participating members.



Uprating of the units at Hoover Power Plant will result in additional capacity entitlements to six SCPPA members.

Ten SCPPA members benefit from power produced at the Palo Verde Nuclear Generating Station.



Adelanto Converter Station is the western terminus of the Southern Transmission System.

MULTIPLE PROJECT REVENUE BONDS

SCPPA has issued bonds for over \$600 million to finance its share of construction of several new transmission projects including:

MEAD-PHOENIX TRANSMISSION PROJECT

Planning is now under way for construction and operation of a 500-kilovolt AC transmission line between Boulder City, Nevada, and Phoenix, Arizona. SCPPA is one of several entities engaged in the development of the line, which would involve the construction of new substations at both the origin and terminus of the route.

Other entities involved are Salt River Project, M-S-R Public Power Agency, and Western Area Power Administration. Salt River Project has been designated project manager.

It is anticipated that this new transmission line will become available by the middle of the decade.

MEAD-ADELANTO TRANSMISSION PROJECT

Planning is now under way for construction and operation of a 500-kilovolt AC line from Boulder City, Nevada, to Adelanto, California.

Other entities involved are M-S-R Public Power Agency and Western Area Power Administration. The Los Angeles Department of Water and Power has been designated project manager.

Project agreements for the Mead-Adelanto Project are nearing completion. The line is expected to be available by the middle of the decade.

ADELANTO-LUGO TRANSMISSION PROJECT

In connection with the Mead-Adelanto Transmission Project, as well as other transmission requirements of SCPPA's members, certain members of SCPPA, M-S-R Public Power Agency, and Western Area Power Administration are studying the feasibility of construction

and operation of a 500-kilovolt AC transmission line from the Adelanto AC Switchyard near Adelanto, California, to Edison's Lugo Substation near Victorville, California. If constructed, the 15- to 20-mile Adelanto-Lugo Transmission Project would be placed in service in the mid-1990s and would have a transfer capability of approximately 1,600 megawatts. It is anticipated that SCPPA will own and finance a portion of the project on behalf of some of its members, who would then purchase transmission capacity from the Authority.

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REPORT OF INDEPENDENT ACCOUNTANTS

August 24, 1990

To the Board of Directors
of Southern California Public
Power Authority

In our opinion, the accompanying combined balance sheet and the related combined statements of operations and cash flows present fairly, in all material respects, the financial position of the Southern California Public Power Authority (Authority) at June 30, 1990 and 1989, and the results of its operations and its cash flows for the years then ended, in conformity with generally accepted accounting principles. These financial statements are the responsibility of the Authority's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with generally accepted auditing standards which require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for the opinion expressed above.

In our opinion, the accompanying separate balance sheets and the related separate statements of cash flows of the Authority's Palo Verde Project, Southern Transmission System Project, Hoover Upgrading Project, Mead-Phoenix Project and Multiple Project Fund and the separate statements of operations of the Palo Verde Project, Southern Transmission System Project and Hoover Upgrading Project present fairly, in all material respects, the financial position of each of the Projects at June 30, 1990 and 1989, and their cash flows and the results of operations of the Palo Verde Project, Southern Transmission System Project and Hoover Upgrading Project for the years then ended, in conformity with generally accepted accounting principles. These financial statements are the responsibility of the Authority's management; our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits of these statements in accordance with generally accepted auditing standards which require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. We believe that our audits provide a reasonable basis for the opinion expressed above.

Our audits were made for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental financial information, as listed on the accompanying index, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audits of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Price Waterhouse
Los Angeles, California

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
COMBINED BALANCE SHEET
(In thousands)

	June 30, 1990						June 30, 1989
	Palo Verde Project	Southern Transmission System Project	Hoover Upgrading Project	Mead-Phoenix Project	Multiple Project Fund	Total	Total
ASSETS							
Utility plant							
Production	\$ 594,323					\$ 594,323	\$ 600,778
Transmission	14,172	\$ 662,727				676,899	667,263
General	2,289	18,893				21,182	19,043
	610,784	681,620				1,292,404	1,287,084
Less - Accumulated depreciation	77,421	76,477				153,898	113,452
	533,363	605,143				1,138,506	1,173,632
Construction work in progress	4,119	7,320		\$ 14,078		25,517	20,855
Nuclear fuel, at amortized cost	25,931					25,931	26,428
Net utility plant	563,413	612,463		14,078		1,189,954	1,220,915
Special funds							
Investments	136,567	95,595	\$ 15,116	132	\$ 603,796	851,206	226,441
Advance to Intermountain Power Agency ..		19,550				19,550	20,161
Advances for capacity and energy, net			12,163			12,163	10,218
Interest receivable	3,129	2,632	250		21,943	27,954	3,096
Cash and cash equivalents	83,844	69,002	7,999	22		160,867	176,672
	223,540	186,779	35,528	154	625,739	1,071,740	436,588
Accounts receivable	4,272	611				4,883	4,182
Materials and supplies	8,968					8,968	6,859
Costs recoverable from future billings to participants	69,004	93,708	(1,632)			161,080	138,399
Deferred costs							
Unamortized debt expenses, less accumulated amortization of \$62,801 and \$46,363	218,597	166,840	1,115			386,552	403,515
Other deferred costs	466					466	864
	219,063	166,840	1,115			387,018	404,379
	<u>\$ 1,088,260</u>	<u>\$ 1,060,401</u>	<u>\$ 35,011</u>	<u>\$ 14,232</u>	<u>\$ 625,739</u>	<u>\$ 2,823,643</u>	<u>\$ 2,211,313</u>
LIABILITIES							
Long-term debt	\$ 1,031,200	\$ 1,007,159	\$ 34,297	\$ 100	\$ 600,372	\$ 2,673,128	\$ 2,092,379
Arbitrage rebate payable					1,287	1,287	
Current liabilities							
Long-term debt due within one year	15,255	9,890				25,145	20,195
Accrued interest	36,180	37,090	689	1	24,080	98,040	74,168
Accounts payable and accrued expenses ..	5,625	6,262	25	83		11,995	10,523
	57,060	53,242	714	84	24,080	135,180	104,886
Advances from participants				14,048		14,048	14,048
Commitments and contingencies							
	<u>\$ 1,088,260</u>	<u>\$ 1,060,401</u>	<u>\$ 35,011</u>	<u>\$ 14,232</u>	<u>\$ 625,739</u>	<u>\$ 2,823,643</u>	<u>\$ 2,211,313</u>

The accompanying notes are an integral part of these financial statements.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
COMBINED STATEMENT OF OPERATIONS
(In thousands)

	Year Ended June 30, 1990				Year Ended June 30, 1989
	Palo Verde Project	Southern Transmission System Project	Hoover Upgrading Project	Total	
Operating revenues					
Sales of electric energy	\$ 120,782		\$ 2,760	\$ 123,542	\$ 112,924
Sales of transmission services		\$ 93,508		93,508	94,769
Total operating revenues	<u>120,782</u>	<u>93,508</u>	<u>2,760</u>	<u>217,050</u>	<u>207,693</u>
Operating expenses					
Nuclear fuel expenses	4,176			4,176	10,628
Other operation	28,145	10,501	1,346	39,992	28,899
Maintenance	8,660	4,134		12,794	8,723
Depreciation	17,980	19,205		37,185	36,634
Decommissioning	5,699			5,699	5,699
Total operating expenses	<u>64,660</u>	<u>33,840</u>	<u>1,346</u>	<u>99,846</u>	<u>90,583</u>
Operating income	56,122	59,668	1,414	117,204	117,110
Investment Income	<u>18,290</u>	<u>11,611</u>	<u>2,025</u>	<u>31,926</u>	<u>31,056</u>
Income before debt expenses	74,412	71,279	3,439	149,130	148,166
Debt expense					
Interest on debt	84,829	84,180	2,811	171,820	171,908
Costs recoverable from future billings to participants	<u>(S 10,417)</u>	<u>(S 12,901)</u>	<u>\$ 628</u>	<u>(S 22,690)</u>	<u>(S 23,742)</u>

The accompanying notes are an integral part of these financial statements.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
COMBINED STATEMENT OF CASH FLOWS
(In thousands)

	Year Ended June 30, 1990					Year Ended June 30, 1989
	Palo Verde Project	Southern Transmission System Project	Hoover Uprating Project	Mead- Phoenix Project	Multiple Project Fund	Total
Cash flows from operating activities:						
Costs recoverable from future billings to participants	(\$ 10,417)	(\$ 12,901)	\$ 628			(\$ 22,690) (\$ 23,742)
Adjustments to arrive at net cash provided by operating activities:						
Depreciation	17,980	19,205				37,185 36,634
Decommissioning	5,699					5,699 5,699
Amortization of nuclear fuel	3,676					3,676 9,528
Amortization of debt costs	12,899	10,000	54			22,953 21,196
Changes in assets and liabilities:						
Interest receivable	(1,499)	(1,457)	42			(2,914) 227
Accounts receivable	(637)	(63)				(700) (3,346)
Materials and supplies	(2,109)					(2,109) (331)
Other assets	(32)	24				(8) 15
Accrued interest	(39)	(168)				(207) (2,706)
Accounts payable and accrued expenses	890	493	10			1,393 (5,808)
Net cash provided by operating activities ...	26,411	15,133	734			42,278 37,366
Cash flows from investing activities:						
Payments for construction of facility	(9,980)	(4,544)				(14,524) (15,771)
Advances for capacity and energy, net			(1,945)			(1,945) (4,209)
Payments for feasibility study				(\$ 1,000)		(1,000) (707)
Purchases of investments	(189,032)	(124,280)	(15,816)	(1,015)	(\$ 603,796)	(933,939) (177,715)
Proceeds from sale of investments	163,143	124,612	19,447	1,972		309,174 211,420
Refund from Intermountain Power Agency. ...		611				611
Net cash (used for) provided by investing activities	(35,869)	(3,601)	1,686	(43)	(603,796)	(641,623) 13,022
Cash flows from financing activities:						
Proceeds from sale of bonds					603,796	603,796
Proceeds from sale of refunding bonds						341,250
Payment for defeasance of revenue bonds ..						(334,566)
Payment for principal of long-term debt	(14,370)	(5,825)				(20,195) (29,403)
Payment for bond issue costs			(61)			(61) (6,782)
Proceeds from advances from participants. ...						14,048
Net cash (used for) provided by financing activities	(14,370)	(5,825)	(61)		603,796	583,540 (15,453)
Net (decrease)increase in cash and cash equivalents	(23,828)	5,707	2,359	(43)		(15,805) 34,935
Cash and cash equivalents at beginning of year	107,672	63,295	5,640	65		176,672 141,737
Cash and cash equivalents at end of year ...	\$ 83,844	\$ 69,002	\$ 7,999	\$ 22	\$ —	\$ 160,867 \$ 176,672
Supplemental disclosure of cash flow information:						
Cash paid during the year for interest (net of amount capitalized)	\$ 72,399	\$ 74,349	\$ 2,757	\$ —	\$ —	\$ 149,505 \$ 149,534

The accompanying notes are an integral part of these financial statements.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
NOTES TO FINANCIAL STATEMENTS

NOTE 1 — Organization and purpose:

Southern California Public Power Authority (Authority), a public entity organized under the laws of the State of California, was formed by a Joint Powers Agreement dated as of November 1, 1980 pursuant to the Joint Exercise of Powers Act of the State of California. The Authority's participant membership consists of ten Southern California cities and one public district of the State of California. The Authority was formed for the purpose of planning, financing, developing, acquiring, constructing, operating and maintaining projects for the generation and transmission of electric energy for sale to its participants. The Joint Powers Agreement has a term of fifty years.

The members have the following participation percentages in the Authority's interest in the four projects:

Participants	Palo Verde	Southern Transmission System	Hoover Upgrading	Mead-Phoenix
City of Los Angeles	67.0%	59.5%		61.2%
City of Anaheim		17.6	42.6%	15.0
City of Riverside	5.4	10.2	31.9	6.0
Imperial Irrigation District	6.5			
City of Vernon	4.9			3.0
City of Azusa	1.0		4.2	.6
City of Banning	1.0		2.1	.6
City of Colton	1.0		3.2	.6
City of Burbank	4.4	4.5	16.0	5.0
City of Glendale	4.4	2.3		5.0
City of Pasadena	4.4	5.9		3.0
	100.0%	100.0%	100.0%	100.0%

The members do not currently participate in the Multiple Project Fund.

Palo Verde Project — The Authority, pursuant to an assignment agreement dated as of August 14, 1981 with the Salt River Project Agricultural Improvement and Power District, purchased a 5.91% interest in the Palo Verde Nuclear Generating Station (PVNGS), a 3,810 megawatt nuclear-fueled generating station near Phoenix, Arizona, and a 6.55% share of the right to use certain portions of the Arizona Nuclear Power Project Valley Transmission System (collectively, the Palo Verde Project).

As of July 1, 1981, ten participants had entered into power sales contracts with the Authority to purchase the Authority's share of PVNGS capacity and energy. Units 1, 2 and 3 of the Palo Verde Project began commercial operation in January and September 1986, and January 1988, respectively. During fiscal year 1989, all three units were "on-line" the majority of the year. During fiscal year 1990, Unit 1 was down the entire year and Units 2 and 3 were down approximately one-half the year for repairs.

Southern Transmission System Project — The Authority, pursuant to an agreement dated as of May 1, 1983 with the Intermountain Power Agency (IPA), has made payments-in-aid of construction to IPA to defray all the costs of acquisition and construction of the Southern Transmission System Project (STS), which provides for the transmission of energy from the Intermountain Power Project (IPP) in Utah to Southern California. The Authority entered into an agreement also dated as of May 1, 1983 with six of its participants pursuant to which each member assigned its entitlement to capacity of STS to the Authority in return for the Authority's agreement to make payments-in-aid of construction to IPA. STS commenced commercial operations in July 1986. The Department of Water and Power of the City of Los Angeles, a member of the Authority, has served as project manager and operating agent of IPP.

Hoover Upgrading Project — The Authority and six participants entered into an agreement dated as of March 1, 1986, pursuant to which each participant assigned its entitlement to capacity and associated firm energy to the Authority in return for the Authority's agreement to make advance payments to the United States Bureau of Reclamation (USBR) on behalf of such participants. Construction is scheduled for completion by September 1992. The Authority will have an 18.68% interest in the contingent capacity of the Hoover Upgrading Project. Several "uprated" generators of the Hoover Upgrading Project have commenced commercial operations during June 1987.

Mead-Phoenix Project — The Authority has studied the feasibility of constructing the proposed Mead-Phoenix DC Intertie Project (Mead-Phoenix Project), a transmission line from Arizona to Nevada. The Authority's present interest in the Mead-Phoenix Project is 93.75%. The feasibility study is complete and the project is in contract negotiations with its participants.

Multiple Project Fund — During fiscal year 1990, the Authority issued Multiple Project Revenue Bonds for net proceeds of approximately \$600 million to provide funds to finance costs of construction and acquisition of ownership interests or capacity rights in one or more projects for the generation or transmission of electric energy which are expected to be undertaken within the next five years. Currently, the Authority has not authorized specific projects to be financed with the proceeds of the Bonds.

NOTE 2 — Summary of significant accounting policies: The financial statements of the Authority are presented in conformity with generally accepted accounting principles, and

substantially in conformity with accounting principles prescribed by the Federal Energy Regulatory Commission and the California Public Utilities Commission. The Authority is not subject to regulations of such commissions.

Utility plant — All expenditures, including general administrative and other overhead expenses, payments-in-aid of construction, interest net of related investment income, deferred cost amortization and the fair value of test power generated and delivered to the participants are capitalized as utility plant construction work in progress until a facility begins commercial operation.

The Authority's share of costs associated with PVNGS is included as utility plant. Depreciation expense is computed using the straight-line method based on the estimated service life of thirty-five years. Nuclear fuel is amortized and charged to expense on the basis of actual thermal energy produced relative to total thermal energy expected to be produced over the life of the fuel. Under the provisions of the Nuclear Waste Policy Act of 1982, the Authority is charged one mill per kilowatt-hour on its share of electricity produced by PVNGS. The Authority records this charge as a current year expense.

The costs associated with STS are included as utility plant. Depreciation expense is computed using the straight-line method based on the estimated service lives, principally thirty-five years.

Advances for capacity and energy — Advance payments to USBR for the uprating of the 17 generators at the Hoover Power Plant are included in advances for capacity and energy. These advances are being reduced by USBR billings to participants for energy and capacity.

Nuclear decommissioning — Decommissioning of PVNGS is projected to start sometime after 2027. The Authority is providing for its share of the estimated future decommissioning costs over the life of the nuclear power plant through annual charges to expense.

A Nuclear Decommissioning Fund has been established. The deposits to the fund plus the interest earnings on the fund balances are expected to be sufficient to pay the Authority's share of the decommissioning costs.

Deferred costs — Deferred costs are reported net of accumulated amortization. Unamortized debt issue costs, including the cost of refunding, are amortized over the terms of the respective issues. Other deferred costs are amortized generally over five years.

Investments — Investments include United States Government and governmental agency securities and repurchase agreements which are collateralized by such securities. These investments are stated at amortized cost, which in general is not in excess of market. As discussed in Note 3, all of the investments are restricted as to their use.

Cash and cash equivalents — Cash and cash equivalents include cash and all investments with maturities less than ninety days.

Revenues — Revenues consist of billings to participants for the sales of electric energy and of transmission service in accordance with the participation agreements. Generally, revenues are fixed at a level to recover all operating and debt service costs over the commercial life of the plant (see Note 6).

Debt expenses — Debt expenses include interest on debt, and the amortization of bond discounts, debt issue and refunding costs.

Arbitrage rebate — A rebate payable to the Internal Revenue Service (IRS) results from the investment of the proceeds from the Multiple Project Revenue Bond Offering in a taxable financial instrument that yields a higher rate of interest income than the cost of the associated funds. The excess of interest income over costs is payable to the IRS within the next five years.

NOTE 3 — Special funds:

The Bond Indentures for three of the four projects and the Multiple Project Fund require the following special funds to be established to account for the Authority's receipts and disbursements. The moneys and investments held in these funds are restricted in use to the purposes stipulated in the bond indentures. A summary of these funds follows:

Fund	Held by	Purpose
Construction	Trustee	To disburse funds for the acquisition and construction of the Project
Debt Service	Trustee	To pay interest and principal related to the Revenue Bonds
Revenue	Trustee	To initially receive all revenues and disburse them to other funds
Operating	Trustee	To pay operating expenses
Reserve and Contingency	Trustee	To pay capital improvements and make up deficiencies in other funds and, in the case of the Palo Verde Project, accumulate funds for decommissioning
General Reserve	Trustee	To make up any deficiencies in other funds
Advance Payments	Trustee	To disburse funds for the cost of acquisition of capacity
Proceeds Account	Trustee	To initially receive the proceeds of the sale of the Multiple Project Revenue Bonds
Earnings Account	Trustee	To receive investment earnings on the Multiple Project Revenue Bonds

Special funds, in thousands, were as follows:

	June 30,			
	1990		1989	
	Carrying Value	Market	Carrying Value	Market
Palo Verde Project	\$ 223,540	\$ 227,000	\$ 219,980	\$ 225,200
Southern Transmission System Project	186,779	186,300	180,557	180,400
Hoover Upgrading Project	35,528	35,400	34,897	34,800
Mead-Phoenix Project	154	200	1,154	1,200
Multiple Project Fund	625,616	625,600		
	<u>\$ 1,071,617</u>	<u>\$ 1,074,500</u>	<u>\$ 436,588</u>	<u>\$ 441,600</u>

Palo Verde Project — The special funds required by the Bond Indenture contain balances, in thousands, as follows:

	June 30,	
	1990	1989
Construction Fund —		
Initial Facilities Account	\$ 50,871	\$ 49,415
Debt Service Fund —		
Debt Service Account	51,871	63,733
Debt Service Reserve Account	91,001	90,217
Bond Anticipation Note Fund	30	30
Revenue Fund	2	353
Operating Fund	14,038	5,644
Reserve and Contingency Fund	15,727	10,588
	<u>\$ 223,540</u>	<u>\$ 219,980</u>

Southern Transmission System Project — The special funds required by the Bond Indenture contain balances, in thousands, as follows:

	June 30,	
	1990	1989
Construction Fund —		
Initial Facilities Account	\$ 263	\$ 5,309
Debt Service Fund —		
Debt Service Account	47,720	43,548
Debt Service Reserve Account	89,952	88,948
Revenue Fund	2	
Operating Fund	7,168	6,814
General Reserve Fund	22,124	15,777
	<u>\$ 167,229</u>	<u>\$ 160,396</u>

At June 30, 1990 and 1989 the Authority had non-interest bearing advances outstanding to IPA of \$19,550,000 and \$20,161,000 respectively.

Hoover Upgrading Project — The special funds required by the Bond Indenture contain balances, in thousands, as follows:

	June 30,	
	1990	1989
Advance Payments Fund	\$ 18,559	\$ 19,947
Revenue Fund		7
Operating Working Capital Fund	471	400
Debt Service Fund —		
Debt Service Account	723	710
Debt Service Reserve Account	3,612	3,615
Total Special Funds	<u>\$ 23,365</u>	<u>\$ 24,679</u>

At June 30, 1990 and 1989 the Authority had non-interest bearing advances to USBR of \$12,163,000 and \$10,218,000 respectively.

Multiple Project Fund — The special funds required by the Bond Indenture contain balances, in thousands, as follows:

	June 30, 1990
Multiple Project Fund —	
Multiple Project Proceeds Account	\$ 600,012
Multiple Project Debt Service Account	3,784
Multiple Project Earnings Account	21,943
	<u>\$ 625,739</u>

Mead-Phoenix Project — At June 30, 1990 and 1989, the balances in the Development Fund were \$154,000 and \$1,154,000 respectively, substantially all of which were invested in securities of the United States Government.

NOTE 4 — Long-term debt:

Palo Verde Project — To finance the purchase and construction of the Authority's share of the Palo Verde Project, the Authority issued Power Project Revenue Bonds pursuant to the Authority's Indenture of Trust dated as of July 1, 1981 (Bond Indenture), as amended and supplemented. Reference is made to the Combined Schedule of Long-Term Debt at June 30, 1990 for details related to outstanding bonds.

The Bond Indenture provides that the Revenue Bond shall be special, limited obligations of the Authority payable solely from and secured solely by (1) proceeds from the sale of bonds, (2) all revenues, incomes, rents and receipts attributable to the Palo Verde Project (see Note 5) and interest on securities (other than in the Construction Fund) held pursuant to the Bond Indenture and (3) all funds established by the Bond Indenture (excluding Decommissioning Account in the Reserve and Contingency Fund).

All outstanding Power Project Revenue Term Bonds, at the option of the Authority, are subject to redemption prior to maturity.

.....

The Bond Indenture requires mandatory sinking fund installments to be made beginning in fiscal year 1998 for the 1982 Series A Bonds, 1999 for the 1982 Series B Bonds and the 1983 Series A Bonds, 2001 for the 1984 Series A Bonds and the 1985 Series A Bonds, 2003 for the 1986 Series A Bonds, the 1986 Series B Bonds and the 1987 Series A Bonds and 2005 for the 1985 Series B Bonds and 1989 Series A Bonds. Scheduled principal maturities for the Palo Verde Project during the five fiscal years following June 30, 1990 are \$15,255,000 in 1991, \$16,325,000 in 1992, \$17,530,000 in 1993, \$18,860,000 in 1994 and \$20,355,000 in 1995. The average interest rate on outstanding debt during fiscal years 1990 and 1989 was 6.9% and 7.0%, respectively.

Southern Transmission System Project — To finance payments-in-aid of construction to IPA for construction of STS the Authority issued Transmission Project Revenue Bonds pursuant to the Authority's Indenture of Trust dated as of May 1, 1983 (Bond Indenture), as amended and supplemented. Reference is made to the Combined Schedule of Long-Term Debt at June 30, 1990 for details related to the outstanding bonds.

The Bond Indenture provides that the Revenue Bonds shall be special, limited obligations of the Authority payable solely from and secured solely by (1) proceeds from the sale of bonds, (2) all revenues, incomes, rents and receipts attributable to STS (see Note 5) and interest on securities (other than in the Construction Fund) held pursuant to the Bond Indenture and (3) all funds established by the Bond Indenture.

All outstanding Transmission Project Revenue Term Bonds, at the option of the Authority, are subject to redemption prior to maturity.

The Bond Indenture requires mandatory sinking fund installments to be made beginning in fiscal year 2000 for the 1984 Series A Bonds, 2001 for the 1984 Series B Bonds and the 1985 Series A Bonds, 2003 for the 1986 Series A Bonds, 2002 for the 1986 Series B Bonds, and 2007 for the 1988 Series A Bonds. Scheduled principal maturities for STS during the five fiscal years following June 30, 1990 are \$9,890,000 in 1991, \$10,545,000 in 1992, \$11,295,000 in 1993, \$12,100,000 in 1994 and \$13,000,000 in 1995. The average interest rate on outstanding debt during fiscal years 1990 and 1989 was 7.3% and 7.4%, respectively.

Multiple Project Fund — To finance costs of construction and acquisition of ownership interests or capacity rights in one or more projects expected to be undertaken within the next five years, the Authority issued Multiple Project Revenue Bonds pursuant to the Authority's Indenture of Trust dated as of August 1, 1989 (Bond Indenture), as amended and supplemented. Reference is made to the Combined Schedule of Long-Term Debt at June 30, 1990 for details related to the outstanding bonds.

The Bond Indenture provides that the Revenue Bonds shall be special, limited obligations of the Authority payable solely from and secured solely by (1) proceeds from the sale of bonds, (2) with respect to each authorized project, the revenues of such authorized project, and (3) all funds established by the Bond Indenture.

Of the outstanding Multiple Project Revenue Bonds, \$153,500,000 are not subject to redemption prior to maturity. The balance of the outstanding bonds, at the option of the Authority, are subject to redemption prior to maturity.

The Bond Indenture requires mandatory sinking fund installments to be made beginning in fiscal year 2006 for the 1989 Series Bonds. The first scheduled principal maturity for the Multiple Project is \$13,500,000 in 1999. The average interest rate on outstanding debt during fiscal year 1990 was 6.9%.

The Bond Indenture required that, at the time of issuance of the Bonds, sufficient funds were available to pay costs related to issuance of the bonds, and that such funds come from a source other than proceeds of the bonds. The Department of Water and Power of the City of Los Angeles (LADWP) advanced \$7,219,000 to the Authority for the payment of the costs.

The advance plus 7.09% interest becomes immediately payable to the LADWP after the first transfer of bond proceeds by the Authority from the Multiple Project Fund to a separate authorized project account to finance the costs of construction and acquisition of ownership interest of the project.

The Authority has no obligation to repay the advance or interest to the LADWP if bond proceeds are not transferred from the Multiple Project Fund to a separate project account; except that on retirement of the bonds the amount of any remaining funds in the Multiple Project Fund shall be payable to the LADWP without interest.

Hoover Upgrading Project — To finance advance payments to USBR for application to the costs of the Hoover Upgrading Project, the Authority issued Hydroelectric Power Project Revenue Bonds pursuant to the Authority's Indenture of Trust dated as of March 1, 1986 (Bond Indenture). Reference is made to the Combined Schedule of Long-Term Debt at June 30, 1990 for details related to the outstanding bonds.

The Bond Indenture provides that the Revenue Bonds shall be special, limited obligations of the Authority payable solely from and secured solely by (1) the proceeds from the sale of the bonds, (2) all revenues from sales of energy to participants (see Note 5), (3) interest or other receipts derived from any moneys or securities held pursuant to the Bond Indenture and (4) all funds established by the Indenture of Trust (except for the Interim Advance Payments Account in the Advance Payment Fund).

.....

All outstanding Hydroelectric Power Project Revenue Term Bonds, at the option of the Authority, are subject to redemption prior to maturity.

The Bond Indenture requires mandatory sinking fund installments to be made beginning in fiscal year 2002 for the 1986 Series A Bonds. The next scheduled principal maturities for the Hoover Upgrading Project is \$490,000 in 1993 and \$525,000 in 1994. The average interest rate on outstanding debt during fiscal years 1990 and 1989 was 8.0%.

The Authority estimates that the total financing requirements for its interest in the Hoover Upgrading Project will approximate \$34 million, substantially all of which will be expended for payments for capacity and associated firm energy and the acquisition of entitlements to capacity.

Mead-Phoenix Project — Prior to fiscal year 1989, the Authority borrowed \$14,148,000 to finance the feasibility study and development costs of the Mead-Phoenix Project. During fiscal year 1989, the Authority received from the participants \$14,048,000 retiring all the notes but \$100,000. These receipts are shown as Advances from Participants. Authority management anticipates repaying these advances during fiscal 1991 or later.

Refunding Bonds — During fiscal year 1989, the proceeds from the sale of \$295,005,000 of Palo Verde Power Project Refunding Bonds were used to advance refund \$187,635,000 of previously issued bonds and the proceeds from the sale of \$239,320,000 of Southern Transmission Project Revenue Bonds were issued to refund \$147,995,000 of previously issued bonds. In connection therewith, the net proceeds of the refunding bonds have been invested in securities of the United States Government, the principal and interest from which will be sufficient to fund the remaining principal, interest and call premium payments on the refunded bonds until the stated first call dates of the respective issues. Accordingly, all amounts related to the refunded bonds have been removed from the balance sheets and the cost of refunding the debt is included in unamortized debt expenses. At June 30, 1990 the aggregate amount of debt considered to be extinguished was \$2,210,680,000.

NOTE 5 — Power sales and transmission service contracts: The Authority has sold its entitlement to the output of the Palo Verde Project pursuant to power sales contracts with ten participants (see Note 1). Under the terms of the contracts, the participants are entitled to power output from the Palo Verde Nuclear Generating Station and are obligated to make payments on a "take or pay" basis for their proportionate share of operating and maintenance expenses and debt service on Power Project Revenue Bonds and other debt, whether or not the Palo

Verde Project or any part thereof has been completed, is operating or operable, or its output is suspended, interfered with, reduced or curtailed or terminated. The contracts expire in 2030 and, as long as any Power Project Revenue Bonds are outstanding, cannot be terminated or amended in any manner which will impair or adversely affect the rights of the bondholders.

The Authority has entered into transmission service contracts with six participants of the Southern Transmission System Project (see Note 1). Under the terms of the contracts, the participants are entitled to transmission service utilizing the Southern Transmission System Project and are obligated to make payments on a "take or pay" basis for their proportionate share of operating and maintenance expenses and debt service on Transmission Project Revenue Bonds and other debt, whether or not the Southern Transmission System Project or any part thereof has been completed, is operating or operable, or its service is suspended, interfered with, reduced or curtailed or terminated. The contracts expire in 2027 and, as long as any Transmission Project Revenue Bonds are outstanding, cannot be terminated or amended in any manner which will impair or adversely affect the rights of the bondholders.

In March 1986, the Authority entered into power sales contracts with six participants of the Hoover Upgrading Project (see Note 1). Under the terms of the contracts, the participants are entitled to capacity and associated firm energy of the Hoover Upgrading Project and are obligated to make payments on a "take or pay" basis for their proportionate share of operating and maintenance expenses and debt service whether or not the Hoover Upgrading Project or any part thereof has been completed, is operating or is operable, or its service is suspended, interfered with, reduced or curtailed or terminated in whole or in part. The contracts expire in 2018 and as long as the Hydroelectric Power Project Revenue Bonds are outstanding, cannot be terminated or amended in any manner which will impair or adversely affect the rights of the bondholders.

NOTE 6 — Costs recoverable from future billings to participants:

Billings to participants are designed to recover "costs" as defined by the power sales and transmission service agreements. The billings are structured to systematically provide for debt service requirements, operating funds and reserves in accordance with these agreements. Those expenses, according to generally accepted accounting principles (GAAP), which are not included as "costs" are deferred to such periods as they are intended to be recovered through billings for the repayment of principal on related debt.

Costs recoverable from future billings to participants are comprised of the following:

	June 30, 1989	Fiscal 1990 Activity	June 30, 1990
GAAP items not included in billings to participants:			
Depreciation of plant	\$ 100,155	\$ 37,186	\$ 137,341
Amortization of bond discount, debt issue costs, and cost of refunding	53,796	22,523	76,319
Nuclear fuel amortization and decommissioning expense	18,137	4,838	22,975
Interest expense	6,211	(3)	6,208
Bond requirements included in billings to participants:			
Operations and maintenance net of investment income	(30,267)	(7,383)	(37,650)
Costs of acquisition of capacity - STS	(11,750)	(6,600)	(18,350)
Reduction in debt service due to transfer of excess construction funds	40,999		40,999
Principal repayments	(35,550)	(25,145)	(60,695)
Other	(3,341)	(2,726)	(6,067)
	<u>\$ 138,390</u>	<u>\$ 22,690</u>	<u>\$ 161,080</u>

NOTE 7 — Commitments and contingencies:

As a participant in the PVNGS, the Authority could be subject to assessment of retroactive insurance premium adjustments in the event of a nuclear incident at the PVNGS or at any other licensed reactor in the United States.

The Authority is involved in various legal actions. In the opinion of management, the outcome of such litigation or claims will not have a material effect on the financial position of the Authority or the respective separate projects.

**SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
SUPPLEMENTAL FINANCIAL INFORMATION
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Combined Schedule of Long-Term Debt at June 30, 1990.

Palo Verde Project

Supplemental Balance Sheet at June 30, 1990 and 1989.
Supplemental Statement of Operations for the Years Ended June 30, 1990 and 1989.
Supplemental Schedule of Cash Flows for the Years Ended June 30, 1990 and 1989.
Supplemental Schedule of Receipts and Disbursements in Funds Required by the Bond Indenture for the Year Ended June 30, 1990.

Southern Transmission System Project

Supplemental Balance Sheet at June 30, 1990 and 1989.
Supplemental Statement of Operations for the Years Ended June 30, 1990 and 1989.
Supplemental Statement of Cash Flows for the Years Ended June 30, 1990 and 1989.
Supplemental Schedule of Receipts and Disbursements in Funds Required by the Bond Indenture for the Year Ended June 30, 1990.

Hoover Upgrading Project

Supplemental Balance Sheet at June 30, 1990 and 1989.
Supplemental Statement of Operations for the Years Ended June 30, 1990 and 1989.
Supplemental Statement of Cash Flows for the Years Ended June 30, 1990 and 1989.
Supplemental Schedule of Receipts and Disbursements in Funds Required by the Bond Indenture for the Year Ended June 30, 1990.

Mead-Phoenix Project

Supplemental Balance Sheet at June 30, 1990 and 1989.
Supplemental Statement of Cash Flows for the Years Ended June 30, 1990 and 1989.

Multiple Project Fund

Supplemental Balance Sheet at June 30, 1990.
Supplemental Statement of Cash Flows for the Year Ended June 30, 1990.
Supplemental Schedule of Receipts and Disbursements in Funds Required by the Bond Indenture for the Year Ended June 30, 1990.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
 COMBINED SCHEDULE OF LONG-TERM DEBT
 AT JUNE 30, 1990
 (In thousands)

PROJECT	Series	Date of Sale	Effective Interest Rate	Maturity on July 1	Total
<i>Principal:</i>					
Palo Verde Project Revenue and Refunding Bonds	1982A	08/13/82	10.9%	1990 to 2017	\$ 12,025
	1982B	11/12/82	7.7%	1990 to 2017	36,065
	1983A	04/08/83	8.8%	1990 to 2017	14,350
	1984A	07/18/84	10.3%	1990 to 2004	12,315
	1985A	05/22/85	8.7%	1990 to 2014	9,790
	1985B	07/02/85	9.1%	1990 to 2017	35,050
	1986A	03/13/86	8.2%	1990 to 2015	78,130
	1986B	12/16/86	7.2%	1990 to 2017	352,675
	1987A	02/11/87	6.9%	1990 to 2017	345,125
	1989A	02/15/89	7.2%	1990 to 2015	294,505
					<u>1,190,030</u>
Southern Transmission System					
Project Revenue and Refunding Bonds	1984A	02/09/84	9.3%	1990 to 2004	29,790
	1984B	10/17/84	10.2%	1990 to 2000	11,610
	1985A	08/15/85	8.9%	1990 to 2021	15,535
	1986A	03/18/86	8.0%	1990 to 2021	370,985
	1986B	04/29/86	7.5%	1990 to 2023	476,105
	1988A	11/22/88	7.2%	1990 to 2015	237,280
					<u>1,141,305</u>
Multiple Project Revenue Bonds	1989	01/04/90	6.9%	1999 to 2020	647,750
Hoover Upgrading Project Revenue Bonds	1986A	08/13/86	8.1%	1993 to 2017	34,435
Mead-Phoenix Bank Loan					100
Total principal amount					<u>3,013,620</u>
Unamortized bond discount —					
Palo Verde Project					(143,575)
Southern Transmission System Project					(124,256)
Multiple Project Fund					(47,378)
Hoover Upgrading Project					(138)
Total unamortized bond discount					<u>(315,347)</u>
					2,698,273
Long-term debt due within one year					<u>(25,145)</u>
Total long-term debt, net					<u>\$ 2,673,128</u>

Bonds which have been refunded are excluded from this schedule.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
PALO VERDE PROJECT
SUPPLEMENTAL BALANCE SHEET
(In thousands)

June 30,

1990

1989

ASSETS

Utility plant		
Production	\$ 594,323	\$ 600,778
Transmission	14,172	6,008
General	2,289	186
	<u>610,784</u>	<u>606,972</u>
Less - Accumulated depreciation	77,421	56,180
	<u>533,363</u>	<u>550,792</u>
Construction work in progress	4,119	3,569
Nuclear fuel, at amortized cost	25,931	26,428
Net utility plant	<u>563,413</u>	<u>580,789</u>
Special funds		
Investments	136,567	110,678
Interest receivable	3,129	1,630
Cash and cash equivalents	83,844	107,672
	<u>223,540</u>	<u>219,980</u>
Accounts receivable	4,272	3,635
Materials and supplies	8,968	6,859
Costs recoverable from future billings to participants	69,004	58,587
Deferred costs		
Unamortized debt expenses, less accumulated amortization		
of \$33,660 and \$24,106	218,597	228,150
Other deferred costs	466	86
	<u>219,063</u>	<u>229,014</u>
	<u>\$ 1,088,260</u>	<u>\$ 1,098,864</u>

LIABILITIES

Long-term debt	\$ 1,031,200	\$ 1,043,540
Current liabilities		
Long-term debt within one year	15,255	14,370
Accrued interest	36,180	36,219
Accounts payable and accrued expenses	5,625	4,735
	<u>57,060</u>	<u>55,324</u>
Commitments and contingencies		
	<u>\$ 1,088,260</u>	<u>\$ 1,098,864</u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
ALO VERDE PROJECT
SUPPLEMENTAL STATEMENT OF OPERATIONS
(In thousands)

	<i>Year Ended June 30,</i>	
	<i>1990</i>	<i>1989</i>
Operating revenue		
Sales of electric energy	<u>\$ 120,782</u>	<u>\$ 110,164</u>
Operating expenses		
Nuclear fuel	4,176	10,628
Other operation	28,145	19,635
Maintenance	8,660	5,518
Depreciation	17,980	17,427
Decommissioning	<u>5,699</u>	<u>5,699</u>
Total operating expenses	<u>64,660</u>	<u>58,907</u>
Operating income	56,122	51,257
Investment income	<u>18,290</u>	<u>18,239</u>
Income before debt expenses	74,412	69,496
Debt expense		
Interest on debt	<u>84,829</u>	<u>85,116</u>
Costs recoverable from future billings to participants	<u><u>(\$ 10,417)</u></u>	<u><u>(\$ 15,620)</u></u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
PALO VERDE PROJECT
SUPPLEMENTAL STATEMENT OF CASH FLOWS
(In thousands)

	Year Ended June 30,	
	1990	1989
Cash flows from operating activities:		
Costs recoverable from future billings to participants	(\$ 10,417)	(\$ 15,620)
Adjustments to arrive at net cash provided by operating activities:		
Depreciation	17,980	17,427
Decommissioning	5,699	5,699
Amortization of nuclear fuel	3,676	9,528
Amortization of debt costs	12,899	12,017
Changes in assets and liabilities:		
Interest receivable	(1,499)	574
Accounts receivable	(637)	(2,799)
Materials and supplies	(2,109)	(331)
Other assets	(32)	15
Accrued interest	(39)	(1,354)
Accounts payable and accrued expenses	890	(7,582)
Net cash provided by operating activities	<u>26,411</u>	<u>17,574</u>
Cash flows from investing activities:		
Payments for construction of facility	(9,980)	(7,781)
Purchases of investments	(189,032)	(101,134)
Proceeds from sale of investments	<u>163,143</u>	<u>130,015</u>
Net cash (used for) provided by investing activities	<u>(35,869)</u>	<u>21,100</u>
Cash flows from financing activities:		
Payments for principal of long-term debt	(14,370)	(13,097)
Proceeds from sale of refunding bonds		185,200
Payment for bond issue costs		(4,325)
Payment for defeasance of revenue bonds		<u>(180,827)</u>
Net cash used for financing activities	<u>(14,370)</u>	<u>(13,047)</u>
Net (decrease) increase in cash and cash equivalents	(23,828)	25,627
Cash and cash equivalents at beginning of year	<u>107,672</u>	<u>82,045</u>
Cash and cash equivalents at end of year	<u>\$ 83,844</u>	<u>\$ 107,672</u>
Supplemental disclosure of cash flow information:		
Cash paid during the year for interest (net of amount capitalized)	<u>\$ 72,399</u>	<u>\$ 73,871</u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
ALO VERDE PROJECT
SUPPLEMENTAL SCHEDULE OF RECEIPTS AND DISBURSEMENTS IN FUNDS REQUIRED BY THE BOND INDENTURE
YEAR ENDED JUNE 30, 1990
(In thousands)

	<i>Construction Fund Initial Facilities Account</i>	<i>Debt Service Fund</i>	<i>Bond Anticipation Note Fund</i>	<i>Revenue Fund</i>	<i>Operating Fund</i>	<i>Reserve & Contingency Fund</i>	<i>General Reserve Fund</i>	<i>Total</i>
Balance at June 30, 1989	<u>\$ 48,828</u>	<u>\$ 154,423</u>	<u>\$ 29</u>	<u>\$ 349</u>	<u>\$ 5,636</u>	<u>\$ 10,573</u>		<u>\$ 219,838</u>
<i>Additions</i>								
Investment earnings	4,332	12,102	2	168	467	1,054		18,125
Distribution of investment earnings		(11,090)	(2)	12,704	(455)	(1,030)		127
Revenue from power sales				119,979				119,979
Distribution of revenues		74,485		(132,758)	47,753	9,171	\$ 3,471	2,122
Other income	3				121			124
Transfer for interest payment		114,686						114,686
Miscellaneous transfers	<u>591</u>	<u>85</u>	<u>—</u>	<u>(442)</u>	<u>746</u>	<u>358</u>	<u>(3,471)</u>	<u>(2,133)</u>
Total	<u>4,926</u>	<u>190,268</u>	<u>—</u>	<u>(349)</u>	<u>48,632</u>	<u>9,553</u>	<u>—</u>	<u>253,030</u>
<i>Deductions</i>								
Construction expenditures	2,428					4,342		6,770
Operating expenditures					33,734			33,734
Fuel costs	971				3,124			4,095
Payment of principal		14,370						14,370
Interest paid		187,086						187,086
Property tax					3,382			3,382
Interest paid on investment purchases	267	686				196		1,149
Premium paid on investment purchases	<u>8</u>	<u>765</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>18</u>	<u>—</u>	<u>791</u>
Total	<u>3,674</u>	<u>202,907</u>	<u>—</u>	<u>—</u>	<u>40,240</u>	<u>4,556</u>	<u>—</u>	<u>251,377</u>
Balance at June 30, 1990	<u>\$ 50,080</u>	<u>\$ 141,784</u>	<u>\$ 29</u>	<u>\$ —</u>	<u>\$ 14,028</u>	<u>\$ 15,570</u>	<u>\$ —</u>	<u>\$ 221,491</u>

This schedule summarizes the receipts and disbursements in funds required under the bond indenture and has been prepared from the trust statements. The balances in the funds consist of cash and investments at original cost. These balances do not include accrued interest receivable of \$3,129 and \$1,630 at June 30, 1990 and 1989, nor do they include total amortized net investment premiums of \$1,080 and \$1,488 at June 30, 1990 and 1989.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
SOUTHERN TRANSMISSION SYSTEM PROJECT
SUPPLEMENTAL BALANCE SHEET
(In thousands)

	June 30,	
	1990	1989
ASSETS		
Utility plant		
Transmission	\$ 662,727	\$ 661,255
General	<u>18,893</u>	<u>18,857</u>
	681,620	680,112
Less — Accumulated depreciation	<u>76,477</u>	<u>57,272</u>
	605,143	622,840
Construction work in progress	<u>7,320</u>	<u>4,287</u>
Net utility plant	<u>612,463</u>	<u>627,127</u>
Special funds		
Investments	95,595	95,927
Advance to Intermountain Power Agency	19,550	20,161
Interest receivable	2,632	1,174
Cash and cash equivalents	<u>69,002</u>	<u>63,295</u>
	<u>186,779</u>	<u>180,557</u>
Accounts receivable	<u>611</u>	<u>547</u>
Costs recoverable from future billings to participants	<u>93,708</u>	<u>80,807</u>
Deferred costs		
Unamortized debt expenses, less accumulated amortization of \$28,933 and \$21,539	<u>166,840</u>	<u>174,259</u>
	<u>\$ 1,060,401</u>	<u>\$ 1,063,296</u>
LIABILITIES		
Long-term debt	<u>\$ 1,007,159</u>	<u>\$ 1,014,443</u>
Current liabilities		
Long-term debt due within one year	9,890	5,825
Accrued interest	37,090	37,259
Accounts payable and accrued expenses	<u>6,262</u>	<u>5,769</u>
	<u>53,242</u>	<u>48,853</u>
Commitments and contingencies		
	<u>\$ 1,060,401</u>	<u>\$ 1,063,296</u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
SOUTHERN TRANSMISSION SYSTEM PROJECT
SUPPLEMENTAL STATEMENT OF OPERATIONS
(In thousands)

	<i>Year Ended June 30,</i>	
	<i>1990</i>	<i>1989</i>
Operating revenue		
Sales of transmission services	\$ 93,508	\$ 94,769
Operating expenses		
Other operation	10,501	8,137
Maintenance	4,134	3,205
Depreciation	19,205	19,207
Total operating expenses	33,840	30,549
Operating income	59,668	64,220
Investment income	11,611	10,784
Income before debt expense	71,279	75,004
Debt expense		
Interest on debt	84,180	84,035
Costs recoverable from future billings		
to participants	(\$ 12,901)	(\$ 9,031)

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
SOUTHERN TRANSMISSION SYSTEM PROJECT
SUPPLEMENTAL STATEMENT OF CASH FLOWS
(In thousands)

	Year Ended June 30,	
	1990	1989
Cash flows from operating activities:		
Costs recoverable from future billings to participants	(\$ 12,901)	(\$ 9,031)
Adjustments to arrive at net cash provided by operating activities:		
Depreciation	19,205	19,207
Amortization of debt costs	10,000	9,125
Changes in assets and liabilities:		
Interest receivable	(1,457)	(319)
Accounts receivable	(63)	(547)
Other assets	24	
Accrued interest	(168)	(1,352)
Accounts payable and accrued expenses	493	1,767
Net cash provided by operating activities	15,133	18,850
Cash flows from investing activities:		
Payments for construction of facility	(4,544)	(7,990)
Purchases of investments	(124,280)	(61,515)
Proceeds from sale of investments	124,612	63,748
Refund from Intermountain Power Agency	611	
Net cash used for investing activities	(3,601)	(5,757)
Cash flows from financing activities:		
Payment for principal of long-term debt	(5,825)	(2,260)
Proceeds from sale of refunding bonds		156,050
Payment for bond issue costs		(2,450)
Payment for defeasance of revenue bonds		(153,739)
Net cash used for financing activities	(5,825)	(2,406)
Net increase in cash and cash equivalents	5,707	10,687
Cash and cash equivalents at beginning of year	63,295	52,608
Cash and cash equivalents at end of year	\$ 69,002	\$ 63,295
Supplemental disclosure of cash flow information:		
Cash paid during the year for interest (net of amount capitalized)	\$ 74,349	\$ 72,906

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
SOUTHERN TRANSMISSION SYSTEM PROJECT
SUPPLEMENTAL SCHEDULE OF RECEIPTS AND DISBURSEMENTS IN FUNDS REQUIRED BY THE BOND INDENTURE
YEAR ENDED JUNE 30, 1990
(In thousands)

	<i>Construction Fund-Initial Facilities Account</i>	<i>Debt Service Fund</i>	<i>Revenue Fund</i>	<i>Operating Fund</i>	<i>General Reserve Fund</i>	<i>Total</i>
Balance at June 30, 1989	\$ 5,302	\$ 131,477		\$ 6,740	\$ 15,631	\$ 159,150
<i>Additions</i>						
Investment earnings	235	8,376	\$ 281	638	1,567	11,097
Distribution of investment earnings		(7,678)	9,652	(632)	(1,342)	
Revenue from transmission sales			93,042			93,042
Distribution of revenue		84,070	(102,975)	12,764	6,141	
Transfer for interest payment		97,316				97,316
Total	<u>235</u>	<u>182,084</u>	<u>—</u>	<u>12,770</u>	<u>6,366</u>	<u>201,455</u>
<i>Deductions</i>						
Payments-in-aid of construction	5,275					5,275
Operating expenditures				12,372		12,372
Payment of principal		5,825				5,825
Interest paid		171,666				171,666
Interest paid on investment purchases		941			221	1,162
Premium paid on investment purchases		68				68
Total	<u>5,275</u>	<u>178,500</u>	<u>—</u>	<u>12,372</u>	<u>221</u>	<u>196,368</u>
Balance at June 30, 1990	<u>\$ 262</u>	<u>\$ 135,061</u>	<u>\$ —</u>	<u>\$ 7,138</u>	<u>\$ 21,776</u>	<u>\$ 164,237</u>

This schedule summarizes the receipts and disbursements in funds required under the bond indenture and has been prepared from the trust statements. The balances in the funds consist of cash and investments at original cost. These balances do not include accrued interest receivable of \$2,632 and \$1,174 at June 30, 1990 and 1989, nor do they include total amortized net investment discounts of \$359 and \$72 at June 30, 1990 and 1989.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
HOOVER UPRATING PROJECT
SUPPLEMENTAL BALANCE SHEET
(In thousands)

	June 30,	
	1990	1989
ASSETS		
Special funds		
Investments	\$ 15,116	\$ 18,747
Advances for capacity and energy, net	12,163	10,218
Interest receivable	250	292
Cash and cash equivalents	7,999	5,640
	<u>35,528</u>	<u>34,897</u>
Billings to participants in excess of costs recoverable	<u>(1,632)</u>	<u>(1,004)</u>
Deferred costs		
Unamortized debt expenses, less accumulated amortization of \$208 and \$155	<u>1,115</u>	<u>1,107</u>
	<u>\$ 35,011</u>	<u>\$ 35,000</u>
LIABILITIES		
Long-term debt	\$ 34,297	\$ 34,296
Current liabilities		
Accrued interest	689	689
Accounts payable and accrued expenses	25	15
	<u>714</u>	<u>704</u>
Commitments and contingencies		
	<u>\$ 35,011</u>	<u>\$ 35,000</u>

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
HOOVER UPRATING PROJECT
SUPPLEMENTAL STATEMENT OF OPERATIONS
(In thousands)

	Year Ended June 30,	
	1990	1989
Operating revenue		
Sales of electric energy	\$ 2,760	\$ 2,760
Operating expenses		
Capacity charges	608	391
Energy charges	586	596
Other operation	152	140
Total operating expenses	<u>1,346</u>	<u>1,127</u>
Operating income	1,414	1,633
Investment income	2,025	2,033
Income before debt expense	3,439	3,666
Debt expense		
Interest on debt	<u>2,811</u>	<u>2,757</u>
Billings to participants in excess of costs recoverable	<u>\$ 628</u>	<u>\$ 909</u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
OVERUPRATING PROJECT
SUPPLEMENTAL STATEMENT OF CASH FLOWS
(In thousands)

	<i>Year Ended June 30,</i>	
	<i>1990</i>	<i>1989</i>
Cash flows from operating activities:		
Billings to participants in excess of costs recoverable	\$ 628	\$ 909
Adjustments to arrive at net cash provided by operating activities:		
Amortization of debt costs	54	54
Changes in assets and liabilities:		
Interest receivable	42	(28)
Accounts payable and accrued expenses	10	7
Net cash provided by operating activities	<u>734</u>	<u>942</u>
Cash flows from investing activities:		
Advances for capacity and energy, net	(1,945)	(4,209)
Purchases of investments	(15,816)	(10,248)
Proceeds from sale of investments	<u>19,447</u>	<u>12,085</u>
Net cash provided by (used for) investing activities	<u>1,686</u>	<u>(2,372)</u>
Cash flows from financing activities:		
Payment for bond issue costs	(61)	—
Net cash used for financing activities	<u>(61)</u>	<u>—</u>
Net increase (decrease) in cash and cash equivalents	2,359	(1,430)
Cash and cash equivalents at beginning of year	<u>5,640</u>	<u>7,070</u>
Cash and cash equivalents at end of year	<u>\$ 7,999</u>	<u>\$ 5,640</u>
Supplemental disclosure of cash flow information:		
Cash paid during year for interest (net of amount capitalized)	<u>\$ 2,757</u>	<u>\$ 2,757</u>

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
HOOVER UPRATING PROJECT
SUPPLEMENTAL SCHEDULE OF RECEIPTS AND DISBURSEMENTS IN FUNDS REQUIRED BY THE BOND INDENTURE
YEAR ENDED JUNE 30, 1990
(In thousands)

	<i>Advance Payments Fund</i>	<i>Interim Advance Payments Fund</i>	<i>Revenue Fund</i>	<i>Operating Working Capital Fund</i>	<i>Debt Service Account</i>	<i>Debt Service Reserve Account</i>	<i>Total</i>
Balance at June 30, 1989	\$ 20,009	\$ 327	\$ 7	\$ 400	\$ 710	\$ 3,624	\$ 25,077
<i>Additions</i>							
Investment earnings	1,768	210	6	28	36	294	2,342
Distribution of investment earnings	573	(210)	(6)	(28)	(36)	(293)	
Revenue from power sales			2,760				2,760
Distribution of revenues			(2,767)		2,767		
Transfer of investments	1,495	(322)			(1,173)		
Miscellaneous transfers	(7,209)	5,976		60	1,173		
Total	(3,373)	5,654	(7)	60	2,767	1	5,102
<i>Deductions</i>							
Advances for capacity and energy		3,140					3,140
Administrative expenditures	203						203
Interest paid					2,757		2,757
Interest paid on investment purchases	10			2			12
Premium paid on investment purchases	661					1	662
Total	874	3,140	—	2	2,757	1	6,774
Balance at June 30, 1990	\$ 15,762	\$ 2,841	\$ —	\$ 458	\$ 720	\$ 3,624	\$ 23,405

This schedule summarizes the receipts and disbursements in funds required under the bond indenture and has been prepared from the trust statements. The balances in the funds consist of cash and investments at original cost. These balances do not include accrued interest receivable of \$250 and \$292 at June 30, 1990 and 1989, nor do they include total amortized net investment premiums of \$290 and \$690 at June 30, 1990 and 1989.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
MEAD-PHOENIX PROJECT
SUPPLEMENTAL BALANCE SHEET
(In thousands)

	June 30,	
	1990	1989
ASSETS		
Utility plant		
Construction work in progress	\$ 14,078	\$ 12,999
Special funds		
Investments	132	1,089
Cash and cash equivalents	22	65
	<u>154</u>	<u>1,154</u>
	<u>\$ 14,232</u>	<u>\$ 14,153</u>
LIABILITIES		
Long-term debt	\$ 100	\$ 100
Current liabilities		
Accrued interest	1	1
Accounts payable and accrued expenses	83	4
	<u>84</u>	<u>5</u>
Advances from participants	14,048	14,048
Commitments and contingencies		
	<u>\$ 14,232</u>	<u>\$ 14,153</u>

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
MEAD-PHOENIX PROJECT
SUPPLEMENTAL STATEMENT OF CASH FLOWS
(In thousands)

	Year Ended June 30,	
	1990	1989
Cash flows from operating activities:	\$ —	\$ —
Cash flows from investing activities:		
Payments for feasibility study	(1,000)	(703)
Purchases of investments	(1,015)	(4,818)
Proceeds from sale of investments	1,972	5,572
Net cash (used for) provided by investing activities	(43)	51
Cash flows from financing activities:		
Payment of long-term debt		(14,048)
Proceeds from advances from participants		14,048
Net cash provided by financing activities	—	—
Net (decrease) increase in cash and cash equivalents	(43)	51
Cash and cash equivalents at beginning of year	65	14
Cash and cash equivalents at end of year	<u>22</u>	<u>65</u>
Supplemental disclosure of cash flow information:		
Cash paid during the year for interest (net of amount capitalized)	\$ —	\$ —

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
 MULTIPLE PROJECT FUND
 SUPPLEMENTAL BALANCE SHEET
 JUNE 30, 1990
 (In thousands)

ASSETS

Special funds	
Investments	\$ 603,796
Interest receivable	<u>21,943</u>
	<u>\$ 625,739</u>

LIABILITIES

Long-term debt	\$ 600,372
Arbitrage rebate payable	<u>1,287</u>
Current liabilities:	
Accrued interest	<u>24,080</u>
Commitments and contingencies	<u> </u>
	<u>\$ 625,739</u>

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
 MULTIPLE PROJECT FUND
 SUPPLEMENTAL STATEMENT OF CASH FLOWS
 YEAR ENDED JUNE 30, 1990
 (In thousands)

Cash flows from operating activities:	\$
Cash flows from investing activities:	
Purchases of investments	<u>(603,796)</u>
Net cash used for investing activities	<u>(603,796)</u>
Cash flows from financing activities:	
Proceeds from sale of bonds and accrued interest	<u>603,796</u>
Net cash provided by financing activities	<u>603,796</u>
Net increase in cash and cash equivalents	<u>—</u>
Cash and cash equivalents at beginning of year	<u>—</u>
Cash and cash equivalents at end of year	<u>\$ —</u>
Supplemental disclosure of cash flow information:	
Cash paid during the year for interest (net of amount capitalized)	<u>\$ —</u>

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SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
MULTIPLE PROJECT FUND
SUPPLEMENTAL SCHEDULE OF RECEIPTS AND DISBURSEMENTS IN FUNDS REQUIRED BY THE BOND INDENTURE
YEAR ENDED JUNE 30, 1990
(In thousands)

	<i>Proceeds Account</i>	<i>Debt Service Account</i>	<i>Total</i>
Balance at June 30, 1989	\$ —	\$ —	\$ —
<i>Additions</i>			
Bond proceeds	600,012		600,012
Interest received		3,784	3,784
Balance at June 30, 1990	<u>\$ 600,012</u>	<u>\$ 3,784</u>	<u>\$ 603,796</u>

This schedule summarizes the receipts and disbursements in funds required under the bond indenture and has been prepared from the trust statements. The balances in the funds consist of cash and investments at original cost. These balances do not include accrued interest receivable of \$21,943 at June 30, 1990.