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 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for June 1989 for PVNGS Units 1, 2 &
 3.W/890718 ltr.

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 Standardized plant.

05000528
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Arizona Public Service Company

PALO VERDE NUCLEAR GENERATING STATION
P.O. BOX 52034 • PHOENIX, ARIZONA 85072-2034

254-00322-JGH/KFP
July 18, 1989

Docket Nos. STN 50-528/529/530

Document Control Desk
U. S. Nuclear Regulatory Commission
Mail Station P1-137
Washington, D.C. 20555

Dear Sirs:

Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2 and 3
Monthly Operating Reports for June 1989
File: 89-024-404/89-056-026

Attached are the Monthly Operating Reports for June 1989 prepared and submitted pursuant to Specification 6.9.1.6 of Appendix A (Technical Specifications) to the Palo Verde Nuclear Generating Station, Units 1, 2 and 3 Operating Licenses. By copy of this letter, we are also forwarding the Monthly Operating Reports to the Regional Administrator of the Region V Office.

This report reflects a change in the classification of the Unit 2 outage beginning on March 15th from a forced outage to a scheduled outage. Amendments to previous Unit 2 1989 monthly reports to reflect this change are being transmitted by a separate letter.

If you have any questions, please contact Mr. K. F. Porter, at (602) 371-4187.

Very truly yours,



J. G. Haynes
Vice President
Nuclear Production

8907200389 890630
PDR ADOCK 05000528
R PDC

JGH/KFP/dlm
Attachments

cc: M. J. Davis (all w/attachments)
J. B. Martin
T. J. Polich
J. A. Amenta
INPO Records Center

IE24
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NRC MONTHLY OPERATING REPORT

DOCKET NO.	<u>50-528</u>
UNIT NAME	<u>PVNGS-1</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 1
2. Reporting Period: June 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>720</u>	<u>4,344.0</u>	<u>30,000.0</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>1,522.0</u>	<u>17,262.1</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>1,522.0</u>	<u>16,826.9</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>5,565,298.0</u>	<u>60,931,221.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1,933,700.0</u>	<u>21,163,100.0</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>1,796,575.0</u>	<u>19,793,190.0</u>
19. Unit Service Factor	<u>0%</u>	<u>35.0%</u>	<u>56.1%</u>
20. Unit Availability Factor	<u>0%</u>	<u>35.0%</u>	<u>56.1%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0%</u>	<u>33.9%</u>	<u>54.0%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0%</u>	<u>32.6%</u>	<u>52.0%</u>
23. Unit Forced Outage Rate	<u>0%</u>	<u>34.6%</u>	<u>28.1%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>N/A</u>			

25. If Shutdown At End of Report Period, Estimated Date of Startup:
September 12, 1989

INITIAL CRITICALITY	<u>Forecast</u>	<u>Achieved</u>
INITIAL ELECTRICITY	<u>05/85</u>	<u>05/25/85</u>
COMMERCIAL OPERATION	<u>06/85</u>	<u>06/10/85</u>
	<u>11/85</u>	<u>01/28/86</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-528
UNIT NAME PVNGS-1
DATE 07/07/89
COMPLETED BY K. F. Porter
TELEPHONE (602) 371-4187

MONTH: JUNE 1989

DAY	AVERAGE DAILY POWER LEVEL
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>

REFUELING INFORMATION

DOCKET NO. 50-528
UNIT NAME PVNGS-1
DATE 07/07/89
COMPLETED BY K. F. Porter
TELEPHONE (602) 371-4187

1. Scheduled date for next refueling shutdown.
03/01/91, 3rd refueling.
2. Scheduled date for restart following refueling.
06/03/91
3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?
To be determined.
4. Scheduled date for submitting proposed licensing action and supporting information.
To be determined.
5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

The fuel vendor for the next reload will be Combustion Engineering.
6. The number of fuel assemblies
 - a) In the core. 241
 - b) In the spent fuel storage pool. 188
7. Licensed spent fuel storage capacity. 1329

Intended change in spent fuel storage capacity. None
8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity. ,

2004 (18 Month reloads and full core discharge capability).

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-528</u>
UNIT NAME	<u>PVNGS-1</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

JUNE 1989

06/01	0000	Unit begins month in Mode 6, 2nd Refueling Outage.
06/30	2400	Unit ends month in Mode 6.

SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-528
UNIT NAME PVNGS-1
DATE 07/07/89
COMPLETED BY K. F. Porter
TELEPHONE (602) 371-4187

No.	Date	Type ¹	Duration Hours	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
89/03	04/08/89	S	720	C	4	N/A	N/A	N/A	2nd refueling outage.

1
F-Forced
S-Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation from
Previous Month
5-Reduction of 20%
or Greater in the
Past 24 Hours
9-Other-(Explain)

4
Exhibit F-Instructions
for Preparation of the Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG 0161)

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Exhibit H-Same Source

NRC MONTHLY OPERATING REPORT

DOCKET NO.	50-529
UNIT NAME	PVNGS-2
DATE	07/07/89
COMPLETED BY	K. F. Porter
TELEPHONE	(602) 371-4187

OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 2
2. Reporting Period: June 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons: N/A
9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>720.0</u>	<u>4,344.0</u>	<u>24,384.0</u>
12. Number of Hours Reactor Was Critical	<u>44.0</u>	<u>1,519.3</u>	<u>16,544.4</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>10.7</u>	<u>1,471.8</u>	<u>16,212.5</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>20,794</u>	<u>5,508,334</u>	<u>59,435,111</u>
17. Gross Electrical Energy Generated (MWH)	<u>2,400</u>	<u>1,913,500.0</u>	<u>20,781,970.0</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>1,762,088.0</u>	<u>19,446,141.0</u>
19. Unit Service Factor	<u>1.5%</u>	<u>33.9%</u>	<u>66.5%</u>
20. Unit Availability Factor	<u>1.5%</u>	<u>33.9%</u>	<u>66.5%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0%</u>	<u>33.2%</u>	<u>65.3%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0%</u>	<u>31.9%</u>	<u>62.8%</u>
23. Unit Forced Outage Rate	<u>0%</u>	<u>17.3%</u>	<u>6.7%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Refueling Outage - 02/90 - 58 Days</u>			
25. If Shutdown At End of Report Period, Estimated Date of Startup: <u>N/A</u>			

INITIAL CRITICALITY	Forecast	Achieved
INITIAL ELECTRICITY	03/86	04/18/86
COMMERCIAL OPERATION	06/86	05/20/86
	11/86	09/19/86

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-529
UNIT NAME PVNGS-2
DATE 07/07/89
COMPLETED BY K. F. Porter
TELEPHONE (602) 371-4187

MONTH: JUNE 1989

DAY AVERAGE DAILY POWER LEVEL

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>100</u>

REFUELING INFORMATION

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

1. Scheduled date for next refueling shutdown.
01/13/90, 2nd refueling.
2. Scheduled date for restart following refueling.
04/17/90
3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?
To be determined
4. Scheduled date for submitting proposed licensing action and supporting information.
09/89
5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.
To be determined
6. The number of fuel assemblies
 - a) In the core. 241
 - b) In the spent fuel storage pool. 108
7. Licensed spent fuel storage capacity. 1329
Intended change in spent fuel storage capacity. None
8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.
2004 (18 Month reloads and full core discharge capability).

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

JUNE 1989

06/01	0000	Unit began month in Mode 5, ADV repair outage.
06/08	0505	Unit entered Mode 4.
06/08	2326	Unit entered Mode 3.
06/29	0401	Unit entered Mode 2
06/29	0734	Unit entered Mode 1.
06/30	1317	Generator is synchronized to the grid.
06/30	2400	Unit ends month in Mode 1, 27.6% reactor power.

SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-529
UNIT NAME PVNGS-2
DATE 07/07/89
COMPLETED BY K. F. Porter
TELEPHONE (602) 371-4187

No.	Date	Type ¹	Duration Hours	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
89/02	03/15/89	S	709.3	F	4	N/A	N/A	N/A	Continuation of outage from the previous month.

1

F-Forced
S-Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation from
Previous Month
5-Reduction of 20%
or Greater in the
Past 24 Hours
9-Other-(Explain)

4

Exhibit F-Instructions
for Preparation of the Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG 0161)

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Exhibit H-Same Source

NRC MONTHLY OPERATING REPORT

DOCKET NO.	50-530
UNIT NAME	PVNGS-3
DATE	07/07/89
COMPLETED BY	K. F. Porter
TELEPHONE	(602) 371-4187

OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 3
2. Reporting Period: June 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)
Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>720.0</u>	<u>4,344.0</u>	<u>12,960.0</u>
12. Number of Hours Reactor Was Critical	<u>0</u>	<u>1,106.1</u>	<u>9,307.8</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>1,095.0</u>	<u>9,273.0</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>4,090,086.0</u>	<u>34,402,824.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>1,420,500.0</u>	<u>12,067,700.0</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>1,327,990.0</u>	<u>11,363,465.0</u>
19. Unit Service Factor	<u>0%</u>	<u>25.2%</u>	<u>71.6%</u>
20. Unit Availability Factor	<u>0%</u>	<u>25.2%</u>	<u>71.6%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0%</u>	<u>25.0%</u>	<u>71.8%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0%</u>	<u>24.1%</u>	<u>69.0%</u>
23. Unit Forced Outage Rate	<u>0%</u>	<u>31.1%</u>	<u>9.1%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>N/A</u>			

25. If Shutdown At End of Report Period, Estimated Date of Startup:
August 26, 1989

	Forecast	Achieved
INITIAL CRITICALITY	<u>07/87</u>	<u>10/25/87</u>
INITIAL ELECTRICITY	<u>07/87</u>	<u>11/28/87</u>
COMMERCIAL OPERATION	<u>09/87</u>	<u>01/08/88</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-530
 UNIT NAME PVNGS-3
 DATE 07/07/89
 COMPLETED BY K. F. Porter
 TELEPHONE (602) 371-4187

MONTH: JUNE 1989

DAY	AVERAGE DAILY POWER LEVEL
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>

REFUELING INFORMATION

DOCKET NO.	<u>50-530</u>
UNIT NAME	<u>PVNGS-3</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

1. Scheduled date for next refueling shutdown.
11/17/90, 2nd refueling.
2. Scheduled date for restart following refueling.
02/19/91
3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?
To be determined.
4. Scheduled date for submitting proposed licensing action and supporting information.
To be determined.
5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.
The fuel vendor for the next reload will be Combustion Engineering.
6. The number of fuel assemblies
 - a) In the core. 241
 - b) In the spent fuel storage pool. 104
7. Licensed spent fuel storage capacity. 1329
Intended change in spent fuel storage capacity. None
8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.
2005 (18 Month reloads and full core discharge capability).

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-530</u>
UNIT NAME	<u>PVNGS-3</u>
DATE	<u>07/07/89</u>
COMPLETED BY	<u>K. F. Porter</u>
TELEPHONE	<u>(602) 371-4187</u>

JUNE 1989

06/01	0000	Unit began month in Mode 6, 1st Refueling Outage.
06/30	2400	Unit ended month in Mode 6.

SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-530
 UNIT NAME PVNGS-3
 DATE 07/07/89
 COMPLETED BY K. F. Porter
 TELEPHONE (602) 371-4187

No.	Date	Type ¹	Duration Hours	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
89/03	03/08/89	S	720	C	4	N/A	N/A	N/A	Continuation of unit refueling outage.

1	2	3	4
F-Forced S-Scheduled	Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error H-Other (Explain)	Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuation from Previous Month 5-Reduction of 20% or Greater in the Past 24 Hours 9-Other-(Explain)	Exhibit F-Instructions for Preparation of the Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161) 5 Exhibit H-Same Source

