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 FACIL:STN-50-529 Palo Verde Nuclear Station, Unit 2, Arizona Publi 05000529
 AUTH.NAME AUTHOR AFFILIATION
 CONWAY,W.F. Arizona Public Service Co. (formerly Arizona Nuclear Power
 RECIP.NAME RECIPIENT AFFILIATION
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SUBJECT: Confirms compliance w/890328 course of action & completion
 items contained in 890526 restart list.

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 TITLE: Startup Report/Refueling Report (per Tech Specs)

NOTES:Standardized plant.

05000529

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Arizona Public Service Company

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WILLIAM F. CONWAY
EXECUTIVE VICE PRESIDENT
NUCLEAR

June 23, 1989
102-01309-WFC/TDS

Docket No. STN 50-529

Mr. John B. Martin, Regional Administrator
Region V
U.S. Nuclear Regulatory Commission
1450 Maria Lane, Suite 210
Walnut Creek, CA 94596-5368

- References: (1) Letter from J. B. Martin, NRC, to D. B. Karner,
ANPP, dated March 28, 1989.
(2) Letter from J. G. Haynes, APS, to J. B. Martin,
NRC, dated May 26, 1989.

Dear Sir:

Subject: Palo Verde Nuclear Generating Station (PVNGS) Unit 2 Restart
File: 89-056-026

This letter is submitted to confirm compliance with the agreed upon course of action as outlined in Reference (1). This submittal also serves to confirm the completion of the items contained in the PVNGS Unit 2 Restart List provided to you as an attachment to Reference (2) with the exception of Steam Bypass Control valve 1008. Repairs in testing of this valve are expected to be complete by June 24, 1989. APS will not restart Unit 2 until this valve has been made functional.

The specific actions taken to address the items have been documented in individual closure packages which have been provided to the Senior Resident Inspector. Attached, is a list of items which have been added and/or deleted from the Restart List provided to you in Reference (2). Justification for deletion of items has been provided to the Senior Resident Inspector.

To ensure no misunderstanding of the specific actions taken to complete items on the Restart List, the following interpretations or clarifications have been made:

<u>Record No.</u>	<u>Description</u>
97	Control of switchyard remains with SRP. Procedure upgrades have been made to enhance planning, maintenance, and communications between SRP and APS. As part of this enhancement, APS now holds clearance authority for any work in the switchyard, thereby allowing control over activities which can challenge safety systems.

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PDR ADOCK 05000529
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IE-26

John B. Martin

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<u>Record No.</u>	<u>Description</u>
112	ANPP has performed a comprehensive analysis of manufacturer's requirements and the ANPP implementation of these requirements concerning the systems discussed in paragraph C (page 71) of the Augmented Inspection Team letter.
516	"All" operations personnel were not trained. The actual training included shift operations (licensed and non-licensed) as these are the personnel involved in the actual operation described.
736	Physical limitations of the main steam isolation valve and feed water isolation valve systems do not allow a controlled slow release of instrument air pressure for performance of the leak rate test. The test was, therefore, performed as committed and the objectives met, with the exception of a "slow" release.

This letter and attachment, together with APS's presentation to you and your staff, stand as APS's certification of compliance with your confirmatory action letter of March 28, 1989. Additionally, APS will provide due dates for completion of Unit 2 Post Restart items to you within 30 days of Unit 2 restart. Also, a Category 3 Investigation regarding vendor interface with maintenance during the setting of atmospheric dump valve nitrogen regulators is expected to be completed by July 10, 1989.

Very truly yours,



WFC/TDS/rw
Attachment

cc: A. E. Chaffee
T. J. Polich
M. J. Davis
S. A. Richards
T. L. Chan
A. C. Gehr
R. P. Zimmerman

STATE OF ARIZONA)
) vs
COUNTY OF MARICOPA)

I, William F. Conway, represent that I am Executive Vice President - Nuclear, that the foregoing document has been signed by me on behalf of Arizona Public Service Company with full authority to do so, that I have read such document and know its contents, and that to the best of my knowledge and belief, the statements made therein are true.

William F. Conway
William F. Conway

Sworn to before me this 23 day of June, 1989

Linda B. Spell
Notary Public

My Commission Expires:

June 5, 1992

ATTACHMENT

ADDITIONS TO RESTART LIST

<u>Record Number</u>	<u>Description</u>
615	Provide an uninterruptible power supply with a capacity of at least 1 hour duration for the MESOREM computer in the STSC
765	Prepare justification for delaying MSIV Bypass RCFA
766	Prepare justification for delaying MSSV RCFA
767	Revise 420P-2ZZ15 to provide instructions for monitoring differential pressure across dryer
768	Install Emergency Lighting IAW results of the 5/29 walkdown
769	Test MSSV
770	Revise EPIP-14 to address manual default values

DELETIONS TO RESTART LIST

<u>Record Number</u>	<u>Description</u>
147	Quality Investigation - Charging Pump
164	Quality Investigation - Containment Isolation Valves
224	Quality Investigation - Hydrogen Analyzer
227	Quality Investigation - Hydrogen Analyzer