

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8903240220 DOC. DATE: ~~89/02/28~~ NOTARIZED: NO DOCKET #  
 FACIL: STN-50-528 Palo Verde Nuclear Station, Unit 1, Arizona Publi 05000528  
 STN-50-529 Palo Verde Nuclear Station, Unit 2, Arizona Publi 05000529  
 STN-50-530 Palo Verde Nuclear Station, Unit 3, Arizona Publi 05000530  
 AUTH. NAME AUTHOR AFFILIATION  
 BORST, S.G. Arizona Nuclear Power Project (formerly Arizona Public Serv  
 HAYNES, J.G. Arizona Nuclear Power Project (formerly Arizona Public Serv  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Feb 1989 for Palo Verde Units 1,  
 2 & 3. W/890314 Ltr.

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NOTES: Standardized plant. 05000528  
 Standardized plant. 05000529A  
 Standardized plant. 05000530

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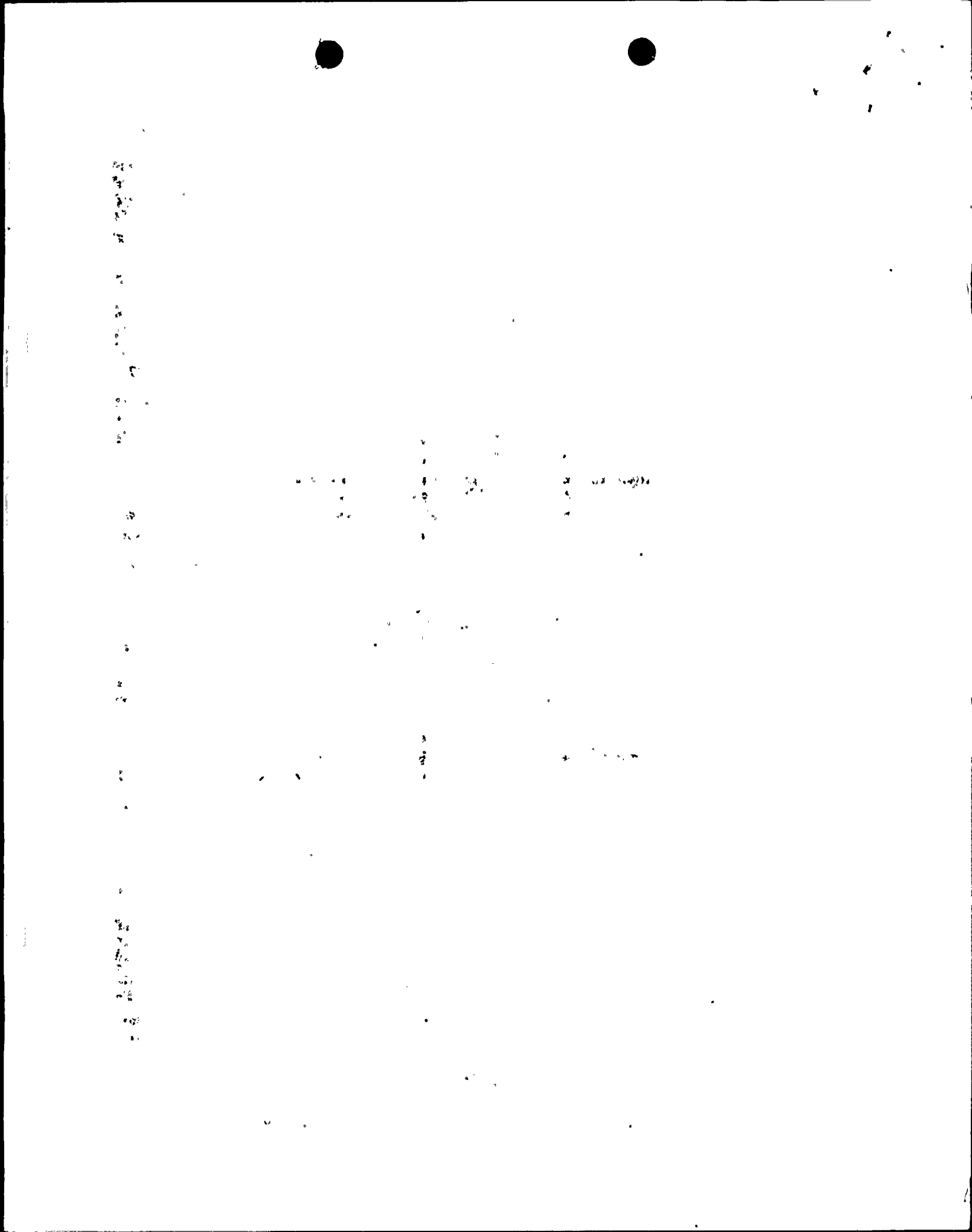
NOTES: 1 1

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# NRC MONTHLY OPERATING REPORT

DOCKET NO.	<u>50-528</u>
UNIT NAME	<u>PVNGS-1</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

## OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 1
2. Reporting Period: February 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)  
Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>672.0</u>	<u>1,416.0</u>	<u>27,072.0</u>
12. Number of Hours Reactor Was Critical	<u>672.0</u>	<u>1,416.0</u>	<u>17,156.1</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
14. Hours Generator On-Line	<u>672.0</u>	<u>1,416.0</u>	<u>16,720.9</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,385,008.0</u>	<u>5,160,479.0</u>	<u>60,526,402.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>823,700.0</u>	<u>1,797,700.0</u>	<u>21,027,100.0</u>
18. Net Electrical Energy Generated (MWH)	<u>778,071.0</u>	<u>1,702,359.0</u>	<u>19,698,974.0</u>
19. Unit Service Factor	<u>100.0%</u>	<u>100.0%</u>	<u>61.8%</u>
20. Unit Availability Factor	<u>100.0%</u>	<u>100.0%</u>	<u>61.8%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>94.8%</u>	<u>98.5%</u>	<u>59.6%</u>
22. Unit Capacity Factor (Using DER Net)	<u>91.2%</u>	<u>94.7%</u>	<u>57.3%</u>
23. Unit Forced Outage Rate	<u>0.0%</u>	<u>0.0%</u>	<u>25.7%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Refueling Outage - 04/08/89 - 75 Days</u>			
25. If Shutdown At End of Report Period, Estimated Date of Startup: <u>N/A</u>			

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

8903240220 890228  
PDR ADOCK 05000528  
R PDC

Forecast	Achieved
<u>05/85</u>	<u>05/25/85</u>
<u>06/85</u>	<u>06/10/85</u>
<u>11/85</u>	<u>01/28/86</u>

124  
11



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-528  
UNIT NAME PVNGS-1  
DATE 03/14/89  
COMPLETED BY S. G. Borst  
TELEPHONE (602) 371-4092

MONTH: FEBRUARY 1989

DAY	AVERAGE DAILY POWER LEVEL
1	<u>1.258</u>
2	<u>1.256</u>
3	<u>1.257</u>
4	<u>1.255</u>
5	<u>1.259</u>
6	<u>1.262</u>
7	<u>1.263</u>
8	<u>1.260</u>
9	<u>1.259</u>
10	<u>1.235</u>
11	<u>1.023</u>
12	<u>1.134</u>
13	<u>1.257</u>
14	<u>1.257</u>
15	<u>1.259</u>
16	<u>1.255</u>

DAY	AVERAGE DAILY POWER LEVEL
17	<u>1.192</u>
18	<u>1.165</u>
19	<u>1.084</u>
20	<u>410</u>
21	<u>541</u>
22	<u>1.005</u>
23	<u>1.214</u>
24	<u>1.214</u>
25	<u>1.213</u>
26	<u>1.210</u>
27	<u>1.212</u>
28	<u>1.211</u>



# REFUELING INFORMATION

DOCKET NO.	<u>50-528</u>
UNIT NAME	<u>PVNGS-1</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

1. Scheduled date for next refueling shutdown.

04/08/89

2. Scheduled date for restart following refueling.

06/21/89

3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

Yes, as a minimum it will include the following: 3/4 1.3.6, 3/4 2.3, 3/4 2.4.

4. Scheduled date for submitting proposed licensing action and supporting information.

Submitted on 01/12/89.

5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

The fuel vendor for the next reload will be Combustion Engineering.

6. The number of fuel assemblies

a) In the core. 241

b) In the spent fuel storage pool. 80

7. Licensed spent fuel storage capacity. 1329

Intended change in spent fuel storage capacity. None

8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.

2004 (18 Month reloads and full core discharge capability).





# SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-528</u>
UNIT NAME	<u>PVNGS-1</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

## FEBRUARY 1989

02/01	0000	Reactor power is at 100%.
02/10	2300	Reactor power reduced to 80% for surveillance testing.
02/13	0124	Reactor power is at 100%.
02/17	1748	Reactor power reduced for suspected feedwater heater leak.
02/19	1509	Reactor power further reduced for suspected condenser tube leak.
02/21	1600	Reactor power increase commenced.
02/22	1700	Reactor power is at 100%.
02/28	2400	Reactor power is at 100%.



# SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-528  
 UNIT NAME PVNGS-1  
 DATE 03/14/89  
 COMPLETED BY S. G. Borst  
 TELEPHONE (602) 371-4092

No.	Date	Type <sup>1</sup>	Duration Hours	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	LER No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
89/01	02/19/89	F	88	B	N/A	N/A	N/A	N/A	Power reduction to investigate suspected leak on the secondary side.

1

F-Forced  
S-Scheduled

2

Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error  
 H-Other (Explain)

3

Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Continuation from  
 Previous Month  
 5-Reduction of 20%  
 or Greater in the  
 Past 24 Hours  
 9-Other-(Explain)

4

Exhibit F-Instructions  
 for Preparation of the Data  
 Entry Sheets for Licensee  
 Event Report (LER) File  
 (NUREG 0161)

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Exhibit H-Same Source



# NRC MONTHLY OPERATING REPORT

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

## OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 2
2. Reporting Period: February 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)  
Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>672.0</u>	<u>1,416.0</u>	<u>21,456.0</u>
12. Number of Hours Reactor Was Critical	<u>372.7</u>	<u>1,116.7</u>	<u>16,141.8</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
14. Hours Generator On-Line	<u>363.8</u>	<u>1,107.8</u>	<u>15,848.5</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,383,148.0</u>	<u>4,183,991.0</u>	<u>58,110,768.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>483,900.0</u>	<u>1,460,200.0</u>	<u>20,328,670.0</u>
18. Net Electrical Energy Generated (MWH)	<u>440,477.0</u>	<u>1,359,578.0</u>	<u>19,043,631.0</u>
19. Unit Service Factor	<u>54.1%</u>	<u>78.2%</u>	<u>73.9</u>
20. Unit Availability Factor	<u>54.1%</u>	<u>78.2%</u>	<u>73.9%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>53.7%</u>	<u>78.6%</u>	<u>72.7%</u>
22. Unit Capacity Factor (Using DER Net)	<u>51.6%</u>	<u>75.6%</u>	<u>69.9%</u>
23. Unit Forced Outage Rate	<u>45.9%</u>	<u>21.8%</u>	<u>6.8%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			
25. If Shutdown At End of Report Period, Estimated Date of Startup: <u>N/A</u>			

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

Forecast	Achieved
<u>03/86</u>	<u>04/18/86</u>
<u>06/86</u>	<u>05/20/86</u>
<u>11/86</u>	<u>09/19/86</u>



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

MONTH: FEBRUARY 1989

DAY	AVERAGE DAILY POWER LEVEL
1	<u>1,241</u>
2	<u>1,241</u>
3	<u>1,243</u>
4	<u>1,248</u>
5	<u>1,259</u>
6	<u>1,261</u>
7	<u>1,263</u>
8	<u>1,261</u>
9	<u>1,262</u>
10	<u>1,259</u>
11	<u>1,260</u>
12	<u>1,260</u>
13	<u>1,260</u>
14	<u>1,260</u>
15	<u>1,260</u>
16	<u>155</u>

DAY	AVERAGE DAILY POWER LEVEL
17	<u>-0-</u>
18	<u>-0-</u>
19	<u>-0-</u>
20	<u>-0-</u>
21	<u>-0-</u>
22	<u>-0-</u>
23	<u>-0-</u>
24	<u>-0-</u>
25	<u>-0-</u>
26	<u>-0-</u>
27	<u>-0-</u>
28	<u>-0-</u>





# REFUELING INFORMATION

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

1. Scheduled date for next refueling shutdown.

09/15/89

2. Scheduled date for restart following refueling.

11/12/89

3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

To be determined

4. Scheduled date for submitting proposed licensing action and supporting information.

07/89

5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

To be determined

6. The number of fuel assemblies

a) In the core. 241

b) In the spent fuel storage pool. 108

7. Licensed spent fuel storage capacity. 1329

Intended change in spent fuel storage capacity. None

8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.

2004 (18 Month reloads and full core discharge capability).



# SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-529</u>
UNIT NAME	<u>PVNGS-2</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

## FEBRUARY 1989

02/01	0000	Reactor power is at 100%.
02/16	0346	Reactor and Turbine trip on low steam generator level.
02/28	1502	Reactor is critical.
02/28	1752	Reactor is in Mode 1.
02/28	2400	Reactor is in Mode 1. Generator is not synchronized.

## SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-529  
 UNIT NAME PVNGS-2  
 DATE 03/14/89  
 COMPLETED BY S. G. Borst  
 TELEPHONE (602) 371-4092

No.	Date	Type <sup>1</sup>	Duration Hours	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	LER No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
89/01	02/16/89	F	308.3	A	3	N/A	N/A	N/A	The LER has not been submitted for this event. Preliminary investigation has identified a malfunction of the Feedwater Control System which resulted in a reactor trip due to low Steam Generator Level. Root Cause and Corrective actions are yet to be determined.

1

F-Forced  
S-Scheduled

2

Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error  
 H-Other (Explain)

3

Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Continuation from  
 Previous Month  
 5-Reduction of 20%  
 or Greater in the  
 Past 24 Hours  
 9-Other-(Explain)

4

Exhibit F-Instructions  
 for Preparation of the Data  
 Entry Sheets for Licensee  
 Event Report (LER) File  
 (NUREG 0161)

5

Exhibit H-Same Source

# NRC MONTHLY OPERATING REPORT

DOCKET NO.	<u>50-530</u>
UNIT NAME	<u>PVNGS-3</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

## OPERATING STATUS

1. Unit Name: Palo Verde Nuclear Generating Station, Unit 3
2. Reporting Period: February 1989
3. Licensed Thermal Power (MWt): 3800
4. Nameplate Rating (Gross MWe): 1403
5. Design Electrical Rating (Net MWe): 1270
6. Maximum Dependable Capacity (Gross MWe): 1303
7. Maximum Dependable Capacity (Net MWe): 1221
8. If Changes Occur In Capacity Ratings (Items Number 3 Through 7)  
Since Last Report, Give Reasons: N/A

9. Power Level to Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours in Reporting Period	<u>672.0</u>	<u>1,416.0</u>	<u>10,032.0</u>
12. Number of Hours Reactor Was Critical	<u>672.1</u>	<u>1,057.1</u>	<u>9,258.8</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
14. Hours Generator On-Line	<u>672.0</u>	<u>1,046.0</u>	<u>9,224.0</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,515,761.0</u>	<u>3,909,191.0</u>	<u>34,221,929.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>887,500.0</u>	<u>1,356,600.0</u>	<u>12,003,800.0</u>
18. Net Electrical Energy Generated (MWH)	<u>841,186.0</u>	<u>1,275,375.0</u>	<u>11,310,850.0</u>
19. Unit Service Factor	<u>100.0%</u>	<u>100.0%</u>	<u>91.9%</u>
20. Unit Availability Factor	<u>100.0%</u>	<u>100.0%</u>	<u>91.9%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>102.5%</u>	<u>73.8%</u>	<u>96.6%</u>
22. Unit Capacity Factor (Using DER Net)	<u>98.6%</u>	<u>70.9%</u>	<u>89.0%</u>
23. Unit Forced Outage Rate	<u>.0%</u>	<u>26.1%</u>	<u>8.1%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Refueling Outage - 03/04/89 - 75 Days</u>			
25. If Shutdown At End of Report Period, Estimated Date of Startup: <u>N/A</u>			

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

Forecast	Achieved
<u>07/87</u>	<u>10/25/87</u>
<u>07/87</u>	<u>11/28/87</u>
<u>09/87</u>	<u>01/08/88</u>



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-530  
UNIT NAME PVNGS-3  
DATE 03/14/89  
COMPLETED BY S. G. Borst  
TELEPHONE (602) 371-4092

MONTH: FEBRUARY 1989

DAY	AVERAGE DAILY POWER LEVEL
1	<u>1.264</u>
2	<u>1.262</u>
3	<u>1.269</u>
4	<u>1.268</u>
5	<u>1.272</u>
6	<u>1.272</u>
7	<u>1.273</u>
8	<u>1.267</u>
9	<u>1.269</u>
10	<u>1.267</u>
11	<u>1.074</u>
12	<u>1.231</u>
13	<u>1.268</u>
14	<u>1.268</u>
15	<u>1.268</u>
16	<u>1.267</u>

DAY	AVERAGE DAILY POWER LEVEL
17	<u>1.263</u>
18	<u>1.262</u>
19	<u>1.261</u>
20	<u>1.263</u>
21	<u>1.263</u>
22	<u>1.263</u>
23	<u>1.247</u>
24	<u>1.240</u>
25	<u>1.240</u>
26	<u>1.237</u>
27	<u>1.232</u>
28	<u>1.236</u>





# REFUELING INFORMATION

DOCKET NO.	<u>50-530</u>
UNIT NAME	<u>PVNGS-3</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

1. Scheduled date for next refueling shutdown.

03/04/89

2. Scheduled date for restart following refueling.

05/17/89

3. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

Yes, these are expected to include the following: 2.1.1.1, 3/4 1.1.2, 3/4 1.1.3, 3/4 1.3.1, 3/4 1.3.6, 3/4 2.1, 3/4 2.3, 3/4 2.4, 3/4 2.5, 3/4 2.8, 3/4 3.1, 3/4 3.2.

4. Scheduled date for submitting proposed licensing action and supporting information.

Submitted on 12/14/88

5. Important Licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures.

The fuel vendor for the next reload will be Combustion Engineering.

6. The number of fuel assemblies

a) In the core. 241

b) In the spent fuel storage pool. 0

7. Licensed spent fuel storage capacity. 1329

Intended change in spent fuel storage capacity. None

8. Projected date of last refueling that can be discharged to spent fuel storage pool assuming present capacity.

2005 (18 Month reloads and full core discharge capability).



SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.	<u>50-530</u>
UNIT NAME	<u>PVNGS-3</u>
DATE	<u>03/14/89</u>
COMPLETED BY	<u>S. G. Borst</u>
TELEPHONE	<u>(602) 371-4092</u>

FEBRUARY 1989

02/01	0000	Reactor power is at 100%.
02/10	2348	Reactor power decreased to support surveillance testing.
02/12	0800	Reactor power is at 100%.
02/28	2400	Reactor power is at 100%.



# SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-536  
UNIT NAME PVNGS-3  
DATE 03/14/89  
COMPLETED BY S. G. Borst  
TELEPHONE (602) 371-4092

No.	Date	Type <sup>1</sup>	Duration Hours	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	LER No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action to Prevent Recurrence
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No significant power reductions during reporting period.

1	2	3	4	5
F-Forced S-Scheduled	Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error H-Other (Explain)	Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuation from Previous Month 5-Reduction of 20% or Greater in the Past 24 Hours 9-Other-(Explain)	Exhibit F-Instructions for Preparation of the Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161)	Exhibit H-Same Source





## Arizona Nuclear Power Project

P.O. BOX 52034 • PHOENIX, ARIZONA 85072-2034

254-00104-JGH/SGB

March 14, 1989

Docket Nos. STN 50-528/529/530

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Mail Station P1-137  
Washington, D.C. 20555

Dear Sirs:

Subject: Palo Verde Nuclear Generating Station (PVNGS)  
Units 1, 2 and 3  
Monthly Operating Reports for February 1989  
File: 89-024-404/89-056-026

Attached are the Monthly Operating Reports for February 1989 prepared and submitted pursuant to Specification 6.9.1.6 of Appendix A (Technical Specifications) to the Palo Verde Nuclear Generating Station, Units 1, 2 and 3 Operating Licenses. By copy of this letter, we are also forwarding the Monthly Operating Reports to the Regional Administrator of the Region V Office.

If you have any questions, please contact Mr. S. G. Borst, at (602) 371-4092.

Very truly yours,

J. G. Haynes  
Vice President  
Nuclear Production

JGH/SGB/dlm  
Attachments

cc: M. J. Davis (all w/attachments)  
J. B. Martin  
T. J. Polich  
J. A. Amenta  
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