

SHUTDOWNS AND POWER REDUCTIONS
MARCH 1988

DOCKET NO. 50-528
UNIT NAME PVNGS-1
DATE 09/13/88
COMPLETED BY T. J. Bloom
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No.	Date	Type ¹	Duration Hours	Reason ²	Method of Shutting Down Reactor ³	LER No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
10	10/01	S	222.7	A	4	-	-	-	Refueling Outage continues
1	3/10	S	2.6	B	N/A	N/A	N/A	N/A	Manually tripped Main Turbine for Overspeed Testing.
2	3/22	F	N/A	B	5	N/A	N/A	N/A	Reactor power reduced to 80% due to SG Chemistry being out of specification as a result of the polishers being out of service for regeneration.

1

F-Forced
S-Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continuation from
Previous Month
5-Reduction of 20%
or Greater in the
Past 24 Hours
9-Other-(Explain)

4

Exhibit F-Instructions
for Preparation of the Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG 0161)

5

Exhibit H-Same Source

8809290355 880919
PDR ADDCK 05000528
R PNU

ATTACHMENT 2

February 1986 - Based on a change in the PVNGS Unit 1 Commercial Operation Date from February 13, 1986 to January 28, 1986, the forced outage hours (115.0) during that time period need to be included as appropriate.

March 1986 - On March 7, 1986, PVNGS Unit 1 commenced a planned manual shutdown for surveillance testing. However, the reactor automatically tripped prior to completing the shutdown. This planned surveillance testing outage was incorrectly listed as a forced outage and the 581.0 hours should have been listed as scheduled outage hours.

April 1986 - The planned surveillance outage continued through April for PVNGS Unit 1 and the 720.0 hours should have been listed as scheduled outage hours.

March 1988 - PVNGS Unit 1 began a scheduled refueling outage on October 1, 1987 which continued until January 10, 1988 when a forced outage was entered due to an inoperable control element assembly. Subsequently, on March 1, 1988, Unit 1 returned to the scheduled refueling outage for a period of 222.7 hours.

In summary, 1186 forced outage hours $(-115 + 581 + 720)$ should be deleted for 1986. For 1988, 222.7 hours should be deleted from the total forced outage hours.

