

ADMINISTRATIVE CONTROLS

NOTE: The licensee shall perform a secondary water chemistry monitoring and control program that is in conformance with the program discussed in Section 10.3.4.1 of the CESSAR FSAR or another NRC approved program.

- m. Post-Accident Sampling System implementation.*
- n. Settlement Monitoring Program implementation.

NOTE: The licensee shall maintain a settlement monitoring program throughout the life of the plant in accordance with the program presented in Table 2.5-18 of the PVNGS FSAR or another NRC approved program.

- o. ^{Reactivity Integrity} CEA Symmetry Test Program implementation.

NOTE: The licensee shall perform ^{after each reload, either} a CEA symmetry test program ^{or worth measurements of all} in conformance with ~~the program discussed in~~ Section 4.2.2 of the PVNGS SER dated November 11, 1981.

^{Full-length CEA groups to address}

- p. Fuel Assembly Surveillance Program Implementation

NOTE: The licensee shall perform a fuel assembly surveillance program in conformance with the program discussed in Section 4.2.4 of the PVNGS SER dated November 11, 1981.

6.8.2 Each program or procedure of Specification 6.8.1, and changes thereto, shall be reviewed as specified in Specification 6.5 and approved prior to implementation. Programs, administrative control procedures and implementing procedures shall be approved by the PVNGS Plant Manager, or designated alternate who is at supervisory level or above. Programs and procedures of Specification 6.8.1 shall be reviewed periodically as set forth in administrative procedures.

6.8.3 Temporary changes to procedures of Specification 6.8.1 above may be made provided:

- a. The intent of the original procedure is not altered.
- b. The change is approved by two members of the plant supervisory staff, at least one of whom is a Shift Supervisor or Assistant Shift Supervisor with an SRO on the affected unit.
- c. The change is documented, reviewed in accordance with Specification 6.5.2 and approved by the PVNGS plant manager or cognizant department head, as designated by the PVNGS plant manager, within 14 days of implementation.

6.8.4 The following programs shall be established, implemented, maintained, and shall be audited under the cognizance of the NSG at least once per 24 months:

- a. Primary Coolant Sources Outside Containment

A program to reduce leakage from those portions of systems outside containment that could contain highly radioactive fluids during a serious transient or accident to as low as practical levels. The systems include the recirculation portion of the high pressure safety injection system, the shutdown cooling portion of the low pressure safety injection system, the post-accident sampling subsystem of the

*Not required until prior to exceeding 5% of RATED THERMAL POWER.

PALO VERDE - UNIT 1

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NOTE: The licensee shall perform ^{after each reload, either} a CEA symmetry test ^{or worth measurements of all} program in conformance with the program discussed in Section 4.2.2 of the PVNGS SER dated November 11, 1981.

^{full-length CEA groups to address}

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PALO VERDE - UNIT X2

6-14

