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 FACIL: STN-50-528 Palo Verde Nuclear Station, Unit 1, Arizona Publ 05000528
 STN-50-529 Palo Verde Nuclear Station, Unit 2, Arizona Publ 05000529
 STN-50-530 Palo Verde Nuclear Station, Unit 3, Arizona Publ 05000530
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 KNIGHTON, G. W. Licensing Branch 3

SUBJECT: Forwards revised draft FSAR Section 1.1.5 changing latest
 schedule for licensing of facility. Units 2 scheduled to
 receive OL by Dec 1985 & Unit 3 by Dec 1986.

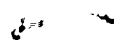
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NOTES: Standardized plant. 05000528
 OL: 12/31/84
 Standardized plant. 05000529
 Standardized plant. 05000530

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RGNS	1 1	RM/DDAMI/MIB	1 0

EXTERNAL: LPDR 03	1 1	NRC PDR 02	1 1
NSIC 06	1 1	PNL GRUEL/R	1 1



1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for the company's financial health and for providing reliable information to stakeholders.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps from initial entry to final review, ensuring that all data is captured correctly and consistently.

3. The third part of the document addresses the challenges associated with data management. It identifies common pitfalls and offers practical solutions to ensure that the information remains secure and accessible.

4. The fourth part of the document discusses the role of technology in modern data management. It explores how various software tools can streamline the process and reduce the risk of human error.

5. The fifth part of the document provides a summary of the key points discussed. It reiterates the importance of a systematic approach to data management and the benefits of using the recommended procedures.

6. The sixth part of the document includes a list of references and resources. These materials provide further information on data management best practices and the latest technological advancements in the field.

7. The seventh part of the document contains a glossary of terms. This section helps to clarify any ambiguous language used throughout the document, ensuring that all readers have a common understanding of the concepts.

8. The eighth part of the document provides a detailed appendix. This section contains supplementary information, including sample forms and templates, that can be used to implement the procedures described in the main text.

9. The ninth part of the document includes a final section on future developments. It discusses emerging trends in data management and offers suggestions for how the company can stay ahead of the curve by adopting new technologies and methodologies.



Arizona Nuclear Power Project

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ANPP-32266-EEVB/WFQ

March 28, 1985

Director of Nuclear Reactor Regulation
Mr. George W. Knighton, Chief
Licensing Branch No. 3
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2, and 3
Docket Nos. STN 50-528(License No. NPF-34)/529/530
PVNGS Units 2 and 3 Schedule
File: 85-056-026; G.1.01.10

Reference: (1) Letter from E. E. Van Brunt, Jr., ANPP, to G. W. Knighton, NRC,
dated March 26, 1984 (ANPP-29155); Subject: Palo Verde Schedules.
(2) Federal Register Notice, Volume 49, No. 243, page 49006,
dated December 17, 1984.

Dear Mr. Knighton:

This letter is provided to confirm our present licensing schedules for PVNGS Units 2 and 3. ANPP has scheduled PVNGS Unit 2 to receive an operating license in the last quarter (October 1 to December 31) of 1985 and firm power operation is scheduled for the second quarter (April 1 to June 30) of 1986. This Unit 2 schedule, including the built-in contingency, is consistent with references 1 and 2. ANPP has scheduled PVNGS Unit 3 to receive an operating license in the last quarter (October 1 to December 31) of 1986 and firm power operation is scheduled for the second quarter (April 1 to June 30) of 1987. This Unit 3 schedule, including the built-in contingency, supercedes reference 1.

Attached is a draft FSAR section 1.1.5 change reflecting the latest schedules for Units 1, 2, and 3.

Please contact me if you have any questions.

Very truly yours,

E. E. Van Brunt, Jr.
Executive Vice President
Project Director

EEVB/WFQ/mb

cc: E. A. Licitra
R. P. Zimmerman
A. C. Gehr

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INTRODUCTION AND GENERAL
DESCRIPTION OF PLANT

1.1.3 CONTAINMENT TYPE

The containment for each unit is a single containment system consisting of a steel-lined, prestressed concrete, cylindrical structure, with a hemispherical dome. The containment structures are designed by Bechtel Power Corporation (Bechtel).

1.1.4 THERMAL POWER LEVELS AND ELECTRICAL OUTPUT

The rated core thermal power level at which each NSSS will be operated is 3800 Mwt plus 17 Mwt net of heat from nonreactor sources, primarily pump heat, for a total of 3817 Mwt for each unit.

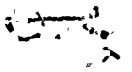
The turbine generator electrical output for 3817 MWT is 1304 MWe at 3.5 in. Hg abs backpressure. The nominal net output of each unit is 1270 MWe.

1.1.5 SCHEDULED COMPLETION AND COMMERCIAL OPERATION DATES

The scheduled completion or fuel loading dates and the scheduled commercial operation dates for PVNGS Units 1, 2, and 3 are as follows:

<u>PVNGS Unit</u>	<u>Scheduled Completion or Fuel Loading Dates</u>	<u>Scheduled Commercial Operation Date^(a)</u>
1	Not later than March 1985 OPERATING LICENCE Licensed December 31, 1985	Not later than November 1985 December
2	Not later than November 1985 December	Not later than April 1986 JUNE
3	Not later than January 1987 December 1986	Not later than June 1987

a. ANPP terminology is firm power operation date in lieu of commercial operation date.



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