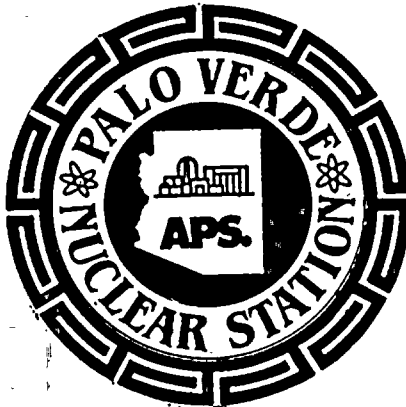


ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
UNIT NO. I

REACTOR CONTAINMENT BUILDING
INTEGRATED LEAK RATE TEST
SUMMARY TECHNICAL REPORT

PREPARED BY
WILLIAM D. ROMAN
ARIZONA PUBLIC SERVICE COMPANY
OPERATIONS ENGINEERING SECTION

MARCH 7, 1983



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PDR ADOCK 05000528
A PDR

SECRET

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes the need for transparency and accountability in all operations.

2. The second part of the document outlines the specific procedures and protocols that must be followed to ensure the integrity and security of the information. It details the roles and responsibilities of all personnel involved in the process.

3. The third part of the document provides a comprehensive overview of the current status of the project, including any challenges or obstacles that have been encountered. It also includes a detailed timeline and schedule for the remaining work.

4. The fourth part of the document discusses the financial aspects of the project, including the budget and the sources of funding. It provides a breakdown of the costs and a comparison of the actual expenses to the budgeted amounts.

5. The fifth part of the document discusses the legal and regulatory requirements that must be adhered to throughout the project. It identifies the relevant laws and regulations and provides guidance on how to comply with them.

6. The sixth part of the document discusses the communication and reporting requirements. It outlines the frequency and format of reports and identifies the key stakeholders who need to be kept informed of the project's progress.

7. The seventh part of the document discusses the risk management strategy. It identifies the potential risks to the project and provides a plan for how to mitigate them.

8. The eighth part of the document discusses the conclusion of the project and the next steps. It provides a summary of the key findings and recommendations and outlines the actions that need to be taken to implement them.

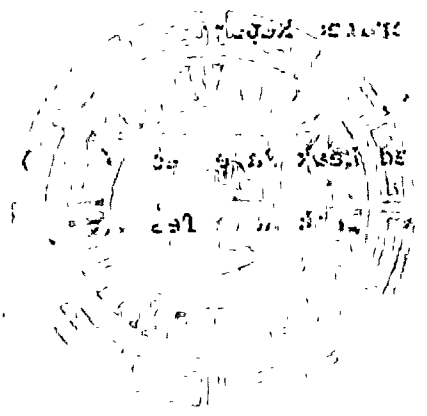


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THE UNIVERSITY OF CHICAGO

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I. INTRODUCTION

A preoperational Type "A" Integrated Leakage Rate Test (ILRT) was performed on the containment structure of the Arizona Public Service Company, Palo Verde Nuclear Generating Station (PVNGS) - Unit No. 1 pressurized water reactor in December of 1982. The results of this test were analyzed utilizing the "Absolute Method". This test was performed for a period of eight (8) hours at a pressure equal to or greater than the calculated peak containment internal pressure related to the design bases accident (P_a) and specified in the Technical Specifications. This report describes and presents the results of this preoperational Type "A" Leakage Rate Test including the supplemental test method utilized for verification.

The test results are reported in accordance with the requirements of 10 CFR 50, Appendix J, Section V.B.2., ANSI N45.4 (1972) and ANSI/ANS 56.8 (1981).

The first part of the report deals with the general situation in the country. It is noted that the economy is in a state of stagnation, and that the government is unable to meet its financial obligations. The report also mentions that the population is suffering from a lack of food and shelter, and that there is a widespread feeling of despair.

In the second part of the report, the author discusses the political situation. It is noted that the government is corrupt and inefficient, and that there is a lack of political freedom. The report also mentions that there is a widespread feeling of anger and frustration among the people.

The third part of the report deals with the social situation. It is noted that there is a high level of unemployment, and that the people are suffering from a lack of education and healthcare. The report also mentions that there is a widespread feeling of hopelessness and despair.

II. SUMMARY

Prior to the performance of the LLRT, Local Leakage Rate Tests (LLRT) were performed to verify containment integrity. These Type B and Type C tests were performed on containment electrical penetrations, mechanical penetrations, containment isolation valves, fuel transfer tube, equipment hatch and air locks. The acceptance criteria for the LLRT is that the total leakage from these tests does not exceed 0.60 (L_a) where L_a is the maximum allowable leakage rate at pressure P_a stated as a percent of containment free volume per twenty-four (24) hours. The total leakage from these tests was well within these limits and the results are presented in the official copy of preoperational test procedure 91PE-1CL01, Local Leak Rate Test, which is on file at PVNGS.

At the start of the Type "A" test, all valves were in their normal position for accident conditions. Exceptions to this valve lineup were noted and corrected prior to test start and are listed in the official copy of preoperational test procedure 91PE-1CL02, Integrated Leak Rate Test, which is on file at PVNGS.

The first order least squares fit analysis of the data utilizing the mass-point method yielded a leak rate of 0.0057% per day with a 95% upper confidence limit of 0.0142% per day and a total-time leak rate of 0.0094% per day with a 95% upper confidence limit of 0.0183% per day. These values are well within the allowable limit of 0.075% per day.

MEMORANDUM

TO : THE SECRETARY OF DEFENSE
FROM : THE SECRETARY OF THE ARMY
SUBJECT: [Illegible]

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III. TEST DISCUSSION

A. Description of Containment

The containment design basis is to limit release of radioactive materials, subsequent to postulated accidents, such that resulting calculated offsite doses are less than the guideline values of 10CFR100. In order to meet this requirement, a design (maximum) containment leakage rate has been defined in conjunction with performance requirements placed on the engineered safety features (ESF) systems.

The capability of the containment structure to maintain design leaktight integrity and to provide a predictable environment for operation of ESF systems is ensured by a comprehensive design analysis and testing program that includes consideration of:

- ° The peak containment pressure and temperature associated with the most severe postulated accident coincident with the operating basis earthquake (OBE) or safe shutdown earthquake (SSE).
- ° Maximum external pressure loading condition to which the containment may be subjected as a result of inadvertent containment systems operations that potentially reduce containment internal pressure below outside atmospheric pressure.

The bases in determining design are containment peak pressure (and temperature) and external pressure. For the containment structure peak pressure analysis, it is assumed that each postulated accident is concurrent with the most limiting single active failure in systems required to mitigate the consequence of the accident or to shut down the plant. No two accidents are postulated to occur simultaneously or consecutively.

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A. Description of Containment (Cont'd)

The design basis accident (DBA) for each of the categories of: containment peak pressure (and temperature) and containment maximum external pressure is defined as the most severe accident postulated for each case. The difference between the design pressure (60 psig) and the calculated peak pressure of the as-constructed design (49.2 psig) results in a design margin of approximately 20%.

The containment structure is designed to house the reactor coolant system (RCS) and is referred to as the containment. The containment is part of the containment system whose functional requirements are summarized by the following criteria:

- The containment must withstand the peak pressure and time-varying thermal gradient resulting from a hypothetical failure of the RCS or main steam system.
- The containment must provide biological shielding during normal operation and following a postulated loss-of-coolant accident (LOCA) to minimize radiation exposure.
- The containment must be leaktight in order to minimize leakage of airborne radioactive materials.
- The containment must provide approximately 150 penetrations for piping and electrical cabling, as well as, personnel and equipment access, and provides rigid anchor points for piping entering or leaving.

The containment consists of three basic parts:

- Flat base slab with a central cavity and an instrumentation tunnel.
- Right circular cylinder
- Hemispherical dome

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A. Description of Containment (Cont'd)

Principal nominal dimensions of the containment are as follows:

- ° Interior diameter.....146 ft.
- ° Interior height (above.....206 ft. - 6 in.
filler slab)
- ° Cylindrical wall thickness.....4 ft. - 0 in.
- ° Dome thickness.....3 ft. - 6 in. at dome apex
4 ft. - 0 in. at wall
springline
- ° Basemat thickness.....10 ft. - 6 in.
- ° Liner plate thickness.....1/4 in.
- ° Internal free volume.....2,600,000 ft³ net

The containment is constructed of reinforced concrete prestressed by post-tensioned tendons in the cylinder and the dome. The base mat is designed and constructed of conventionally reinforced concrete. Special reinforcing details are provided at discontinuities and at openings in the shell.

A welded steel liner attached to the inside face of the concrete limits the release of radioactivity from the containment. The base liner is installed on the top of the base mat and is covered by a 2 ft. - 9 in. thick concrete slab. The containment building provides biological shielding during normal operation and following a LOCA. It also functions as a leaktight barrier following an accident inside the containment.

The post-tensioning or tendon system consists of high strength wires which are used with buttonhead anchorage techniques. There are 186 one-quarter inch diameter wires per tendon.

Each tendon assembly consists of wires together with end anchor heads and ring nuts. The tendons transfer load to the structure through shims and a bearing plate.



A. Description of Containment (Cont'd)

Tendons are installed in sheaths that form ducts through the concrete between anchorage points. Trumpets, which are enlarged ducts attached to the bearing plate, allow the wires to spread out at the anchorage to suit buttonhead spacing requirements. Further, trumpets facilitate field button heading of wires.

Tendon sheathing provides an enclosed space surrounding each tendon. A valved vent at the highest points of curvature permits release of entrapped air during greasing operations. Drains are provided at the lowest points of curvature to remove accumulated water prior to installing tendons. After the greasing operation, the vents and drains are closed and sealed.

The prestressing tendons are protected against atmospheric corrosion during shipment and installation, and during the life of the containment. Prior to shipment, the tendons are coated with a thin film of petrolatum containing rust inhibitors. The sheathing filler material, used for permanent corrosion protection is a modified, refined petroleum-base product. The material is pumped into the sheathing after stressing.

Prestressing of the cylindrical wall is achieved by a post-tensioning system consisting of both vertical inverted U-shaped and circumferential (hoop) tendons. Vertical tendons are anchored at the base slab and extend up and over the dome to form an inverted U shape. Three buttresses are equally spaced at 120° around the cylinder and extend over the dome joining together at the crown. The hoop tendons are anchored at buttresses located at 240° apart. The successive hoop tendons are anchored at alternate buttresses so that two complete horizontal loops are achieved by three consecutive horizontal tendons.

A. Description of Containment (Cont'd)

Prestressing of the hemispherical dome is achieved by a two-way pattern of tendons, which are an extension of the continuous vertical tendons and are anchored at the base slab. They are arranged to produce two families of tendons mutually intersecting each other at 90° on the horizontal projected plane. Hoop tendons extend into the hemispherical region to provide a two-way pattern up to the 90° solid angle of the dome.

A welded steel inner plate covers the entire inside surface of the containment (excluding penetrations) to satisfy the leaktight criteria. The liner is typically 1/4-inch thick and is thickened locally around penetration sleeves, large brackets, and attachments to the basemat and shell wall. The stability of the liner plate, including the thickened plate, is controlled by anchoring it to the concrete structure. The shell wall and dome liner plate system is also used as a form for construction.

A circular equipment hatch and two personnel airlock assemblies (100' and 140' elevations) penetrate the concrete cylinder walls. Penetration assemblies consist of steel sleeves or nozzles, reinforcing plates and anchors. They are anchored to the concrete walls and are welded to the steel liner. Hatch and air lock doors are provided with double-gasketed flanges with provisions for leak testing the flange-gasket combinations.

The 100' elevation personnel air lock is for emergency access. Each personnel air lock has a door at each end and is an ASME Code stamped pressure vessel. A quick-acting equalizing valve connects the personnel air lock with the interior or exterior of the containment to equalize pressure in the two systems.

A. Description of Containment (Cont'd)

During plant operation, the two doors of each personnel air lock are interlocked to prevent both being opened simultaneously. Remote indicating lights and annunciators in the control room indicate the operational status of the doors. Provision is made to bypass the interlock system during plant cold shutdown.

Single barrier piping penetrations are provided for all piping passing through the containment walls. The closure for process piping to the liner plate is accomplished with a special flued head welded into the piping system and to the penetration sleeve which is, in turn, welded to a reinforced section of the liner plate. In the case of piping carrying hot fluid, the pipe is insulated to prevent excessive concrete temperatures and to prevent excessive heat loss from the fluid. Closures to these penetration assemblies are provided by the piping systems that are served by the penetrations.

Electrical penetration assemblies provide means for carrying one or more electric circuits through a single aperture (nozzle) in the containment pressure barrier while maintaining the integrity of the pressure barrier.

Medium voltage power penetrations are configured in the form of tubular canisters slightly shorter than the containment structure nozzle into which it will be installed. The penetration assemblies are installed in 24-inch diameter nozzles. The canister is used as a pressure chamber to monitor penetration leakage rate by pressurizing the interior space with nitrogen and measuring the leak rate with a pressure gage. The medium voltage power penetration is flange-mounted to the outside containment wall with nuts, bolts, washers, and lock-washers. The aperture seal is formed between the header plate and the flange with two concentric Viton O-rings.



A. Description of Containment (Cont'd)

The low voltage power, control, and instrumentation penetrations are also flange-mounted to the outside containment wall in the manner described for the medium voltage power penetrations. Each penetration in this category has a stainless steel header plate at the outside containment end. Stainless steel feed-through sub-assemblies, containing electrical conductors, pass through the header plate and are secured and sealed with special stainless steel compression fittings. The interstices between the seals and feed-through subassemblies provide a pressure chamber which is used to monitor the leakage rate.

A fuel transfer tube penetration is provided for refueling. An inner pipe acts as the refueling tube with an outer pipe as the housing. The tube is fitted with a double-gasketed blind flange in the refueling canal and a standard gate valve in the spent fuel pool. This arrangement prevents leakage through the refueling tube. Outer sleeves permit the transfer tube to penetrate the refueling canal wall, the containment shell, and the exterior wall of the fuel handling building, while maintaining a pressure-tight boundary at each wall. The sleeves are anchored into each wall respectively and welded to each wall's liner plate. The housing is supported by the sleeves in the vertical and horizontal directions. Bellows at both the interior and exterior faces of the containment shell and of the fuel handling building permit thermal expansion of the transfer tube and of the housing. The same expansion bellows permit differential movement between structures.

The structural acceptance criteria complies with ASME Section III, Division 2, Article CC-3000. The fundamental acceptance criteria for the complete containment is successful completion of the structural integrity test with measured responses within the



A. Description of Containment (Cont'd)

limits predicted by analyses. Prediction of limits are based on test load combinations and code values for stress, strain, or gross deformation for the range of material properties and construction tolerances specified.

The structural integrity test is planned to yield information on both the overall response of the containment and the response of localized areas, such as major penetrations or buttresses, which are important to its design functions.

The design and analysis methods, as well as, the type of construction and construction materials, are chosen to allow assessment of the structure's capability throughout its service life. Additionally, surveillance testing provides further assurances of the structure's continuing ability to meet its design functions. The report concerning Structural Acceptance Criteria is submitted under separate cover and shall not be addressed for any other purpose other than ILRT interface within this report. The interfaces shall be noted since both tests were performed concurrently.



B. Description of Instrumentation

A "state-of-the-art" ILRT instrumentation package was utilized to allow leak rate determination by the "Absolute Method". The primary measurement variables include containment pressure, dewpoint temperature and drybulb temperature as a function of time. Ancillary measurements include outside ambient temperature and barometric pressure. During the supplemental CLRT, containment verification (fixed-orifice) flow is also measured. Instrument readings were output at 15 minute intervals via a data acquisition system and line printer. The measurement system is shown in Figure 8.

Utilizing the Absolute Method, the actual mass of dry air within the containment is calculated. The leakage rate becomes the time rate of change of this value. The mass of air (Q) is calculated according to the Perfect Gas Law as follows (the location of the sensors is shown in Figures 1 through 7):

$$Q = \frac{P_a V}{RT} = \frac{(P_t - P_{wv}) V}{RT}$$

where: P_a = air partial pressure
 V = free volume
 R = gas constant
 T = temperature
 P_t = total pressure, psia
 P_{wv} = water vapor pressure, psia

1. Temperature Instrumentation

Twenty-four (24) precision platinum Resistance Temperature Detectors (RTD's) were located throughout the containment to allow measurement of the volumetrically weighted average drybulb temperature. The specified accuracy of the RTD's is $\pm 0.1^\circ\text{F}$ (40°F to 120°F range). The specified repeatability for each sensor is 0.025% of temperature or 0.05°C , whichever is greater.



B. Description of Instrumentation (Cont'd)

2. Dewpoint Instrumentation

Six (6) chilled-mirror dewcells were located throughout the containment to allow measurement of the volumetrically weighted dewpoint temperature. The specified accuracy of each of the sensors is $\pm 0.3^{\circ}\text{C}$ ($\pm 0.54^{\circ}\text{F}$), nominal over a range of -50°C to $+100^{\circ}\text{C}$ (-58°F to 212°F). The specified repeatability for each sensor is $\pm 0.11^{\circ}\text{F}$.

3. Pressure Instrumentation

Two (2) precision fused quartz bourdon tube pressure indicators (0-100 psia) were provided for the determination of containment absolute pressure. One pressure indicator was utilized as a primary while the second indicator was available as a backup. The specified accuracy of the indicators is $\pm 0.010\%$ of reading $\pm 0.002\%$ full scale or ± 0.0095 psia. The repeatability of the indicator is $\pm 0.0005\%$ full scale.

4. Flow Instrumentation

Two (2) thermal mass flowmeters with a range of 0 to 10scfm were utilized during the supplemental CLRT for verification flow. The specified accuracy of the instrument is $\pm 1.0\%$ full scale. The specified repeatability of the instrument is $\pm 0.2\%$ full scale.

5. Ancillary Instrumentation

The outside ambient temperature and barometric pressure as well as wind speed and wind direction were measured utilizing the site meteorological tower.



C. Description of the Computer Program

The ILRT computer program is an APS-specified vendor-supplied program which performs the leak rate calculation utilizing the Generator Temperature Monitor (GTM) mini-computer (LSI 11/23). The computer is connected via a data link to the data acquisition system (DAS). The drybulb temperature, dewpoint temperature and absolute pressure data that are scanned by the DAS are fed to the computer for storage and printing. The ILRT computer system consists of:

- ° Volumetrics A-100 DAS
- ° DEC VT55 FE graphics terminal with hard copy unit
- ° LSI 11/23 ILRT computer system with dual double-density disk drives.
- ° Parallel line printer, Data. Royal 5000

After every scan by the DAS, the computer will print a "Raw Data Summary Report" (RDSR). The computer stores the data and, on demand, prints the "ILRT Program Report" (PR). From this report, temperature stabilization can be calculated from average temperature. The ILRT computer uses the mass-point analysis technique to calculate the measured leak rate, calculated leak rate, and 95% upper confidence limit leak rate. The 95% upper confidence limit leak rate is used to determine if the test has met the acceptance criteria. During the verification test or CLRT, the computer will calculate the composite leak rate (L_c). To aide the Test Director in data analysis, plots of the data are made. The RDSR, PR and plots are contained in Appendix A.

The computer contains the following:

- ° DEC LSI 11/23 processor with KEV 11 option
- ° 128K bytes of memory
- ° two double-density disk drives (RX02 format)
- ° two serial line interfaces
 - ° one for console device
 - ° one for serial link to DAS

C. Description of the Computer Program (Cont'd)

- DEC VT55-FE graphics terminal with hard copy unit
- TCU-50D timing control unit
- Parallel line printer

The system software consists of an operating system and an applications package. The operating system is supplied by DEC as the RT-11 version 4.0 Foreground/Background monitor with the appropriate RT-11 version 4.0 device handlers.

The applications package consists of the following programs (not including special maintenance and editing programs):

- LOOK
- SCAN
- EXAM
- CONWEI
- CALPRE
- CALC
- RELHUM
- INERR
- PLOT
- INLEAK

Program LOOK will read data from the A-100 DAS. These data are displayed on the console device. The data output from the DAS are in the same form as is output during the ILRT (i.e., 24 RTD temperatures, 6 dewpoint temperatures, 2 pressure readings, time and date). This program is used during the initial phases of the equipment set-up. The program is a never-ending loop and requires operator intervention to exit.



C. Description of the Computer Program (Cont'd)

Program SCAN is designed to read data from the A-100 DAS and re-format the data into a form more digestable to the other programs in the application package. The program will run continuously until a total of 257 data scans have been received or halted by operator intervention. This program will also run concurrently with the other programs in the application package; it has priority in execution if a conflict arises. The operation of the program is transparent to the user.

Program EXAM is designed to display the contents of the raw data files acquired by the program SCAN. This program will inspect the data files to determine if the raw data file needs editing before being utilized in the calculation sequence.

Program CONWEI is used to create or modify the containment weighting factors of the sensors used in the calculation program. The containment is divided into various sub-volumes. The sub-volume is represented by RTDs and dewcells. Their readings are proportionally applied to the total volume.

Program CALPRE is designed to compute the calibration constants for pressure gauges. The program requests the true pressure and gauge readings for both pressure gauges, then derives the multiplication factor and correction constant for each gauge.

Program CALC is the main application module in the applications package. This program takes the pre-formatted data from the raw data files and performs various calculations with it to produce the various parameters required in the final report of leak rate. The results of these calculations are stored in two data files for use in the plot routines.

C. Description of the Computer Program (Cont'd)

Upon execution, the program CALC reads the scan data files, containment weighting factors and the pressure gauge calibration constants. The RTD and Dewcell temperatures are then multiplied by their corresponding weighting factors and summed. The program checks each sensor reading to insure that it is within the allowable deviation for that set of readings. The elapsed time from "time zero" is calculated and a true pressure is determined from the gauge readings and calibration constants. The pressure is then corrected for the effects of the water vapor pressure. The weighted average containment temperature, average weighted dewcell temperature and containment pressure are used to compute the measured and calculated leak rate for the Point-to-Point, Total-Time and Mass-Point methods.

From these values, a regression line is calculated by the least squares fit method to compute a calculated leak rate for each of the methods. The upper confidence limit is calculated with the "Students T" analysis of $n-2$ degrees of freedom where n is the number of data samples utilized at each time n .

Program RELHUM is designed to read the average containment dry-bulb and dewpoint temperatures and compute a value of the relative humidity in the containment.

Program INERR is designed to compute the instrument error as a function of average containment temperature, number of RTD sensors, average corrected containment pressure, number of dewcell sensors, elapsed time and the accuracy of the various sensors used.

Program PLOT is designed to accept computed data from the programs: CALC, RELHUM, INERR, and display the results on the DEC VT55-FE graphics terminal.



C. Description of the Computer Program (Cont'd)

Program INLEAK is designed to calculate the value of the installed leak for the CLRT as measured by the ILRT system. The program requires the operator to enter the various leak rate parameters.

This program interacts with the user to convert the leak rates obtained in weight percent per day to standard cubic feet per minute. The conversion is obtained by calculating the initial containment mass and applying the measured leak rate to this mass. The program also calculates the installed leak.

D. Error Analysis

The instrument system error analysis is based on the Instrument Selection Guide (ISG) formula in ANSI/ANS 56.8-1981 "Containment System Leakage Testing Requirements." The formula is:

$$ISG = \frac{+}{-} \frac{2400}{t} \left[2 \left(\frac{ep}{P} \right)^2 + 2 \left(\frac{epv}{P} \right)^2 + 2 \left(\frac{et}{T} \right)^2 \right]^{1/2} \% \text{Day}$$

where,

ep = absolute pressure measurement repeatability error
divided by the square root of the number of sensors.
= (.0005%) (100 psia)/(1)^{1/2}
= .0005 psia

epv = vapor pressure measurement accuracy error divided
by the square root of the number of sensors.
= (.54°F) (0.0124 psia/°F)*/(6)^{1/2}
= .00273 psia

* From steam tables at dewpoint temperature range 69-71°F

et = drybulb temperature measurement repeatability error
divided by the square root of the number of sensors.
= (0.1°F)/(24)^{1/2} = .0204°F

P = Test pressure
= 63.9 psia

T = Test temperature (nominal)
= 540° R

D. Error Analysis (Cont'd)

t = Test duration in hours

t = 8 hours

Therefore, the ISG is:

$$ISG = \frac{2400}{8} \left[2 \left(\frac{.0005}{63.9} \right)^2 + 2 \left(\frac{.00273}{63.9} \right)^2 + 2 \left(\frac{.0204}{540.} \right)^2 \right]^{1/2} \%/\text{day}$$

ISG = 0.0244% per day for 8 hour ILRT

Additional error calculations are discussed in Section III.C.

E. Description of Tests

The containment was made ready for the Integrated Leak Rate Test (ILRT) with final containment inspection, closure and exclusion areas established at 2330 hours on 12-18-82. It should be noted that the Structural Integrity Test (SIT) was scheduled and was performed in conjunction with ILRT. The official start of this milestone was 1355 hours on 12-17-82 and was the first data set for SIT baseline at ϕ psig taken twenty-four (24) hours prior to pressurization. The details concerning SIT performance such as instrumentation, data collection, acceptance criteria, etc. shall be transmitted by others under separate cover and shall not be specifically addressed in this report with the exception of interface areas such as pressure hold points, outgassing, etc. During the period between 1355 hours on 12-17-82 and 2330 hours on 12-18-82, various tasks were completed including ILRT instrument sensor installation, in-situ testing, temperature survey, valve line-ups, etc. Various problems were encountered and corrected concerning sensor connectors proper and cabling connections. Dewcell number 2 was deleted due to sensor malfunction and the volume fractions for the remaining five (5) sensors were adjusted, accordingly.

E. Description of Tests (Cont'd)

Six (6) portable circulating fans were installed to prevent stratification within the containment with two (2) fans located on the 80', 120' and 170' elevations. These fans were positioned 180° apart on each elevation but 60° apart with respect to each other. The 115 VAC fans were controlled from electrical distribution panels external to the containment and were designed to deliver 6200 cfm at nameplate amperage at 51 psig utilizing a 1.5 HP motor. Therefore, the heat input to containment from these units was insignificant. The fans were tested satisfactorily and were left de-energized until containment pressure was scheduled not to exceed 51 psig. A pneumatic test (nitrogen) was satisfactorily performed prior to ILRT start of the steam generators up to the MSIVs at approximately 70 psig to identify and correct leaks detected. This pressure was reduced to less than 10 psig to satisfy Chemistry Department's requirements for a nitrogen blanket on this "dry" system and to assure no potential adverse effects on the ILRT test results. The RCS was dry and vented to containment. Just prior to containment pressurization, an additional test was done on the containment personnel lock (140' elevation) and the emergency lock (100' elevation) to re-verify their integrity. Excessive leakage was observed on both locks due to the inner door equalizer valve "O" rings leaking. The "O" rings were replaced and both locks were tested satisfactorily. However, this specific item is presently under review and was an open item at the NRC exit interview held subsequent to ILRT performance.

At 1032 hours on 12-19-82 pressurization of the containment commenced with all eleven (11) mobile compressors in service having a total capacity of 10,500 cfm. The compressors were oil-free diesel-driven, rotary screw-type units. These units were connected to the containment as shown in Figures 9, 10 and 11.

E. Description of Tests (Cont'd)

A rate of approximately 3.6 psi/hr was obtained and an air inlet temperature to containment of approximately 60°F to 70°F was maintained by adjusting cooling water flow to the aftercoolers and chiller-dryers. With an ambient temperature in containment of approximately 70°F prior to pressurization, this inlet temperature reduced the stabilization time by limiting the temperature gradient. Pressurization continued with SIT hold points satisfied at 10, 25, 40, 55 and 69 psig (the latter being the overpressure test condition). The leak survey team was deployed at approximately 1400 hours on 12-19-82 at a pressure of approximately 25 psig. Numerous minor leaks were detected and corrected during this period but none were of any consequence and resolution was obtained by installation of missing pipe caps on vent/drain valves. One (1) air compressor was taken out of service, (1200 cfm) at 0945 hours on 12-20-82 due to an injector problem which could not be resolved in the field reducing the total pressurization capacity to 9300 cfm for the remainder of the test. At 1354 hours the overpressure test plateau of 69.0 psig (115% of containment design pressure of 60 psig) was achieved.

At 1645 hours depressurization to the outgassing plateau of 41.8 psig (85% of P_a) commenced with one (1) SIT holdpoint satisfied at 55 psig. Depressurization was maintained at a maximum rate of 10 psi/hr with the six (6) portable circulating fans energized at 2155 hours at a pressure of approximately 45 psig. Depressurization was secured at 2228 hours at approximately 41 psig. During this period, no additional leaks were observed and airlock pressures remained at ϕ psig. As a result, the leak survey team was secured until further notice. An unofficial ILRT was performed at this plateau following a stabilization period. The calculated mass-point leak rate at the 95% upper confidence limit was approximately 0.002% per day. A review of the ILRT computer program benchmark data with NRC representatives was also performed during this period with no discrepancies found.



E. Description of Tests (Cont'd)

Pressurization to the peak accident pressure (P_a) commenced at 2231 hours on 12-21-82 with pressurization secured at 0120 hours on 12-22-82 at a pressure of approximately 49.7 psig. A 0.5 psig "buffer" was intentionally installed to assure pressure did not fall below P_a due to temperature stabilization and/or potential leakage. The stabilization period commenced at 0130 hours with stabilization achieved and all criteria satisfied at 0530 hours. With no leaks detectable, the leak survey team was dismissed at 0900 hours. The ILRT was officially started at this point (time zero) and a meeting was held with NRC representatives for concurrence on a reduced duration of eight (8) hours. With NRC agreement subsequent to a review of all data and all requirements for both ANSI/ANS-56.8 (1981) and BN-TOP-1, Revision 1 (1972) satisfied, the ILRT was successfully completed at 1330 hours. The results yielded a calculated total-time leak rate of 0.0094% per day and 0.0183% per day at the 95% upper confidence limit. The calculated mass-point leak rate was 0.0057% per day and 0.0142% per day at the 95% upper confidence limit. It should be noted that during this period there were no apparent diurnal effects due to overcast sky, no sunshine and light rain.

The CLRT commenced at 1330 hours immediately following the successful completion of the ILRT by installing a fixed-orifice "leak" for verification of the ILRT data of 7.642 scfm which is approximately equivalent to 0.1% per day (L_a). With stable conditions in containment, a momentary loss of power occurred at approximately 1730 hours followed by another loss in power approximately 1755 hours. Power was restored at approximately 1810 hours and was a result of the loss of source at the Buckeye sub-station in conjunction with the out-of-step with the Parker/Davis 161/230KV system (California black-out). With power restored, the CLRT was repeated following confirmation of stable measuring system conditions at 1900 hours and successfully completed at 0145 hours 12-23-82 for a total CLRT duration of 6.75 hours.



E. Description of Tests (Cont'd)

The results yielded a calculated mass-point leak rate of 0.0862% per day. It should be noted that no data sets or individual data points were rejected for either the ILRT or CLRT.

Depressurization to atmosphere commenced at 0204 hours with SIT hold points satisfied at 40, 25 and 10 psig. Depressurization was maintained at a maximum rate of 10 psi/hr. At 2245 hours on 12-25-82, 0 psig containment pressure was achieved followed by containment air sampling and personnel entry at 0700 hours on 12-26-82. All six (6) portable circulating fans were found operating satisfactorily and were secured. All sumps were verified to be dry as they were prior to pressurization. The exclusion areas were removed and no abnormalities were noted. The nitrogen blanket on the secondary side (less than 10 psig) was confirmed to have no indicated decrease in pressure and the ILRT test log was closed at 1215 hours on 12-26-82.



IV. RESULTS AND VERIFICATION

The Type A Integrated Leak Rate Test was conducted for a period of eight (8) hours starting at 63.628 psia (49.326 psig) with a total of thirty-three (33) samples or data sets taken and ending at 63.563 psia (49.261 psig). The results of a computed least squares statistical fit of all data revealed a fitted Mass-Point Leak Rate of 0.0057% per day with a 95% upper confidence limit of 0.0142% per day and a fitted Total-Time Leak Rate of 0.0094% per day with a 95% upper confidence limit of 0.0183% per day.

Following satisfactory completion of the ILRT at P_a , a 6.75 hour verification flow or CLRT was performed with a total of twenty-eight (28) samples or data sets taken. This test was conducted by superimposing a known fixed-orifice leak approximately equivalent to L_a (0.1% per day) of 7.642 scfm. The fitted Mass-Point Leak Rate for the CLRT was 0.0862% per day and the fitted Total-Time Leak Rate was 0.1080% per day.

No data samples were rejected in computing the results for either the ILRT or the CLRT and all data were recorded at equal fifteen (15) minute intervals.



V. CONCLUSIONS

The Integrated Leak Rate Test at P_a (49.2 psig) provided acceptable results as evidenced by the computer printouts in Appendix A of this report. The computed leak rate is well within the specified limit. The acceptance criteria for the ILRT are as follows:

- 1 - The maximum allowable operational leak rate shall not exceed 75% of L_a (0.1% per day) at a pressure of not less than P_a (49.2 psig)
 - ° 0.075% per day

- 2 - The accuracy of the ILRT is verified by a supplemental test (CLRT) where the difference between the containment leakage rate measured during the CLRT and the ILRT must be within 0.25 (L_a).

$$L_c = L_o + L_{am} \pm 0.25 (L_a)$$

| | Leak Rate (L_{am}) | |
|-----------------------|-------------------------------|----------------|
| | <u>% per 24 hrs by weight</u> | |
| <u>ILRT</u> | <u>Fitted</u> | <u>95% UCL</u> |
| ° Mass-Point | .0057 | .0142 |
| ° Total-Time Analysis | .0094 | .0183 |
| <hr/> | | |
| <u>CLRT</u> | | |
| ° Induced flow | 7.642 scfm (L_a or 0.1%) | |
| <hr/> | | |
| <u>CLRT</u> | Leak Rate | |
| | <u>% per 24 hrs by weight</u> | |
| ° Mass-Point Analysis | 0.0862 | |
| ° Total-Time Analysis | 0.1080 | |



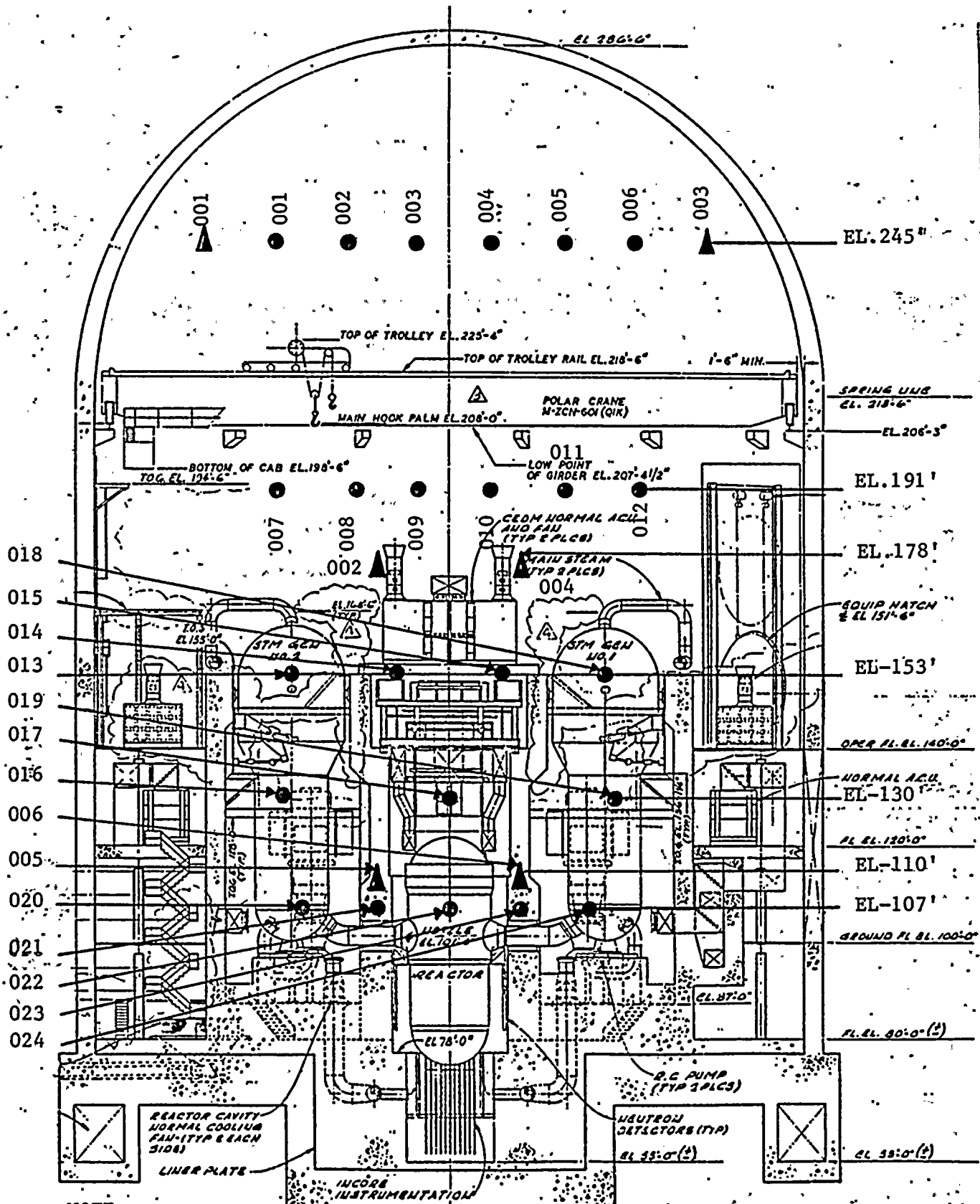
V. CONCLUSIONS (Cont'd)

| <u>CLRT Limits</u> | <u>CLRT Limits</u>
<u>% per 24 hrs by weight</u> |
|---------------------|---|
| Mass-Point Analysis | |
| ° Upper Limit | 0.1307 |
| ° Lower Limit | 0.0807 |
| <hr/> | |
| Total-Time Analysis | |
| ° Upper Limit | 0.1344 |
| ° Lower Limit | 0.0844 |

The computer generated reports based upon verified data substantiate for both the ILRT and CLRT that an acceptable test has been performed in accordance with 10 CFR 50, Appendix J, ANSI N45.4 (1972) and ANSI/ANS 56.8 (1981).

VI. FIGURES

Figure 1
RTD & ME LOCATION

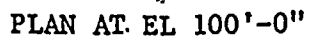


NOTE:

RTD's 1-6 are elevated above the polar crane at approximately elevation 245' (suspended from containment spray headers)

● TEMPERATURE ELEMENT (RTD)

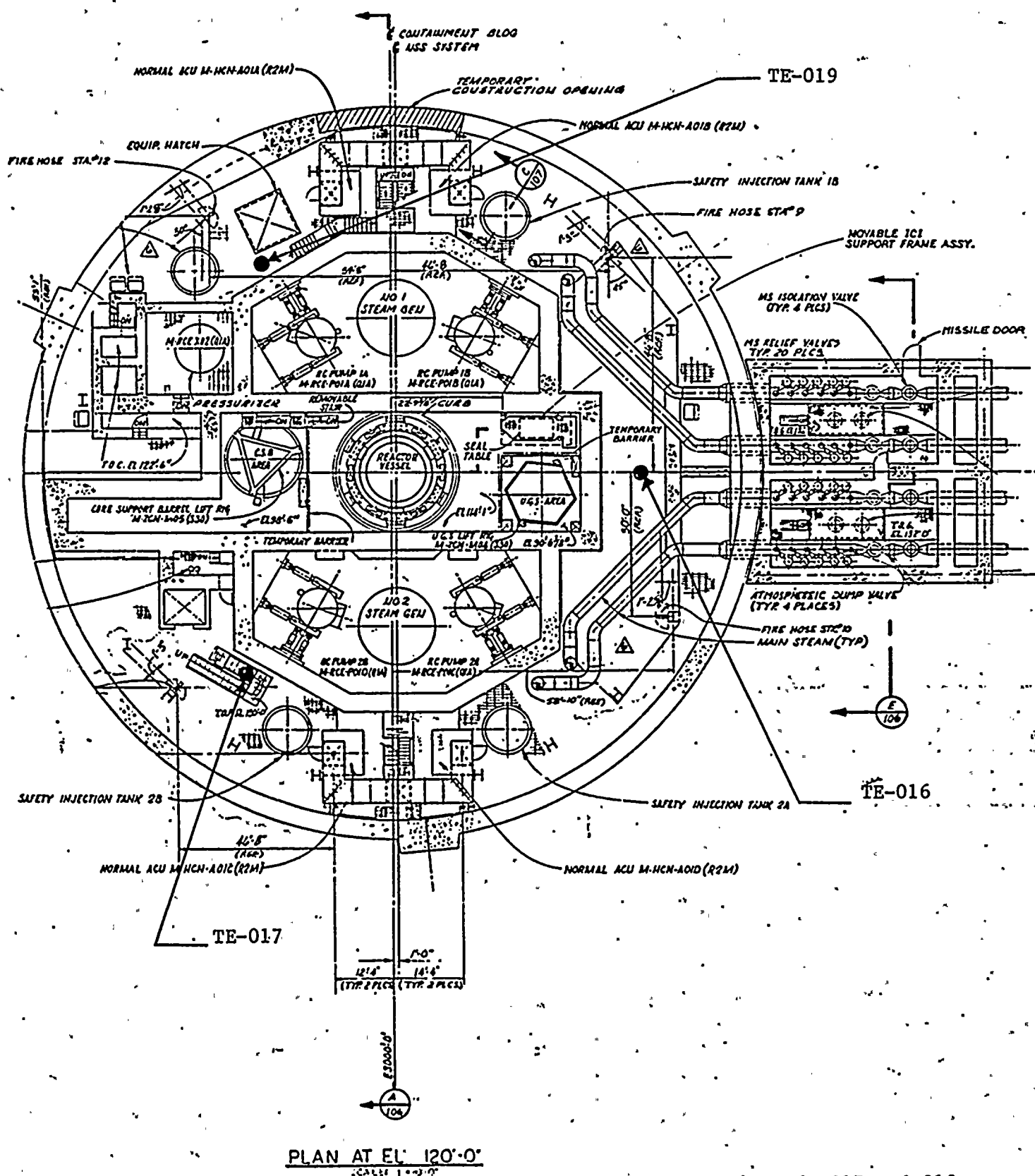
▲ DEWCELL ELEMENT (ME)



TE's 020 through 024
are located at EL.107'

Figure 3

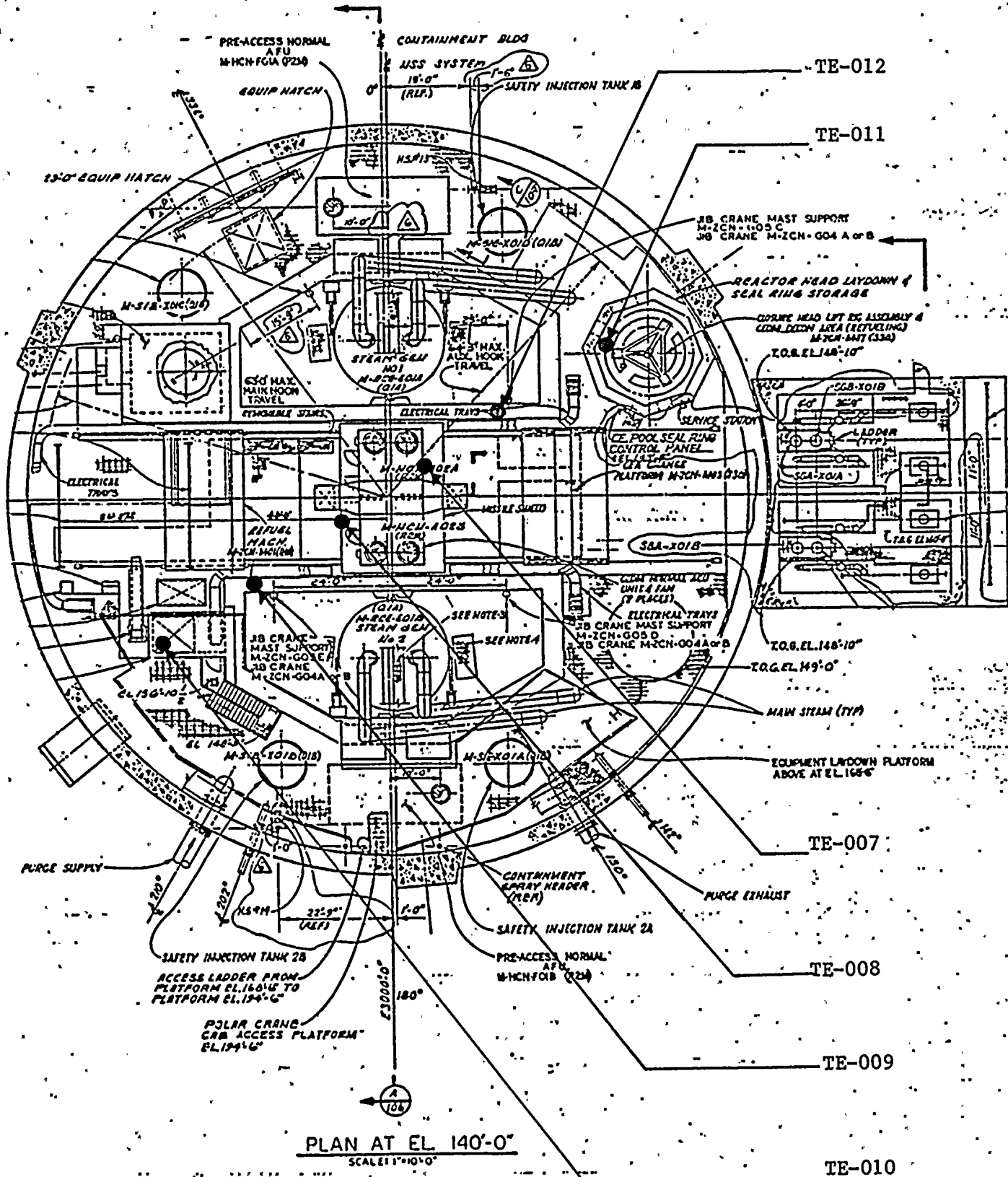
RTD & ME LOCATION



TE's 016, 017 and 019
are located at EL.130'



Figure 4 .
RTD & ME LOCATION



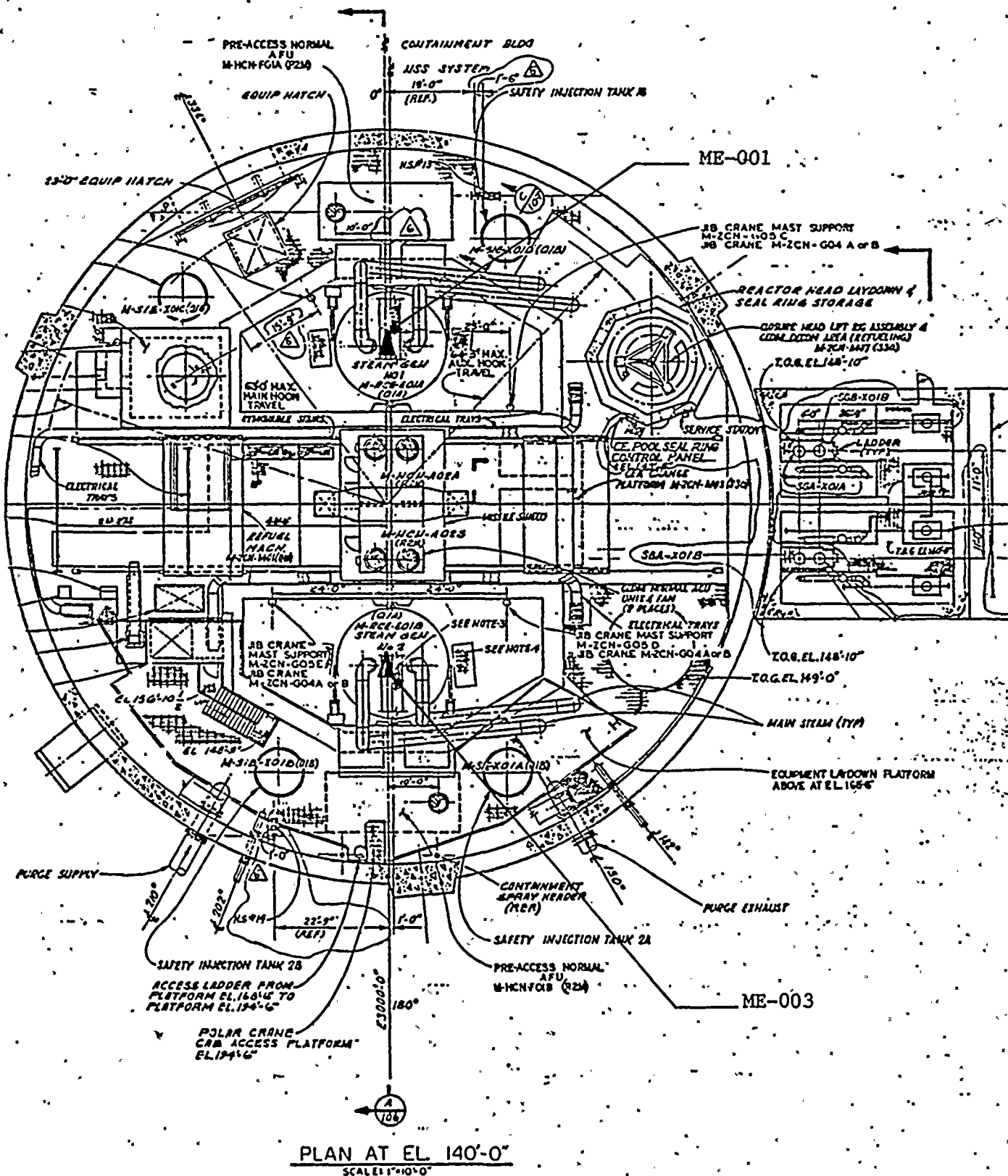
NOTE:

NOTE.
RTD's 7-12 are lowered from the crane to an elevation approximately 30' below the top of the crane rail.

TE's 007 through 012 are
located at EL.191'



Figure 6
RTD & ME LOCATION



NOTE:

ME's 1 and 3 are elevated above the polar crane at approximately elevation 245' (suspended from containment spray headers)

ME's 001 and 003 are located at EL. 245'





Figure 8
ILRT MEASUREMENT SYSTEM
SCHEMATIC

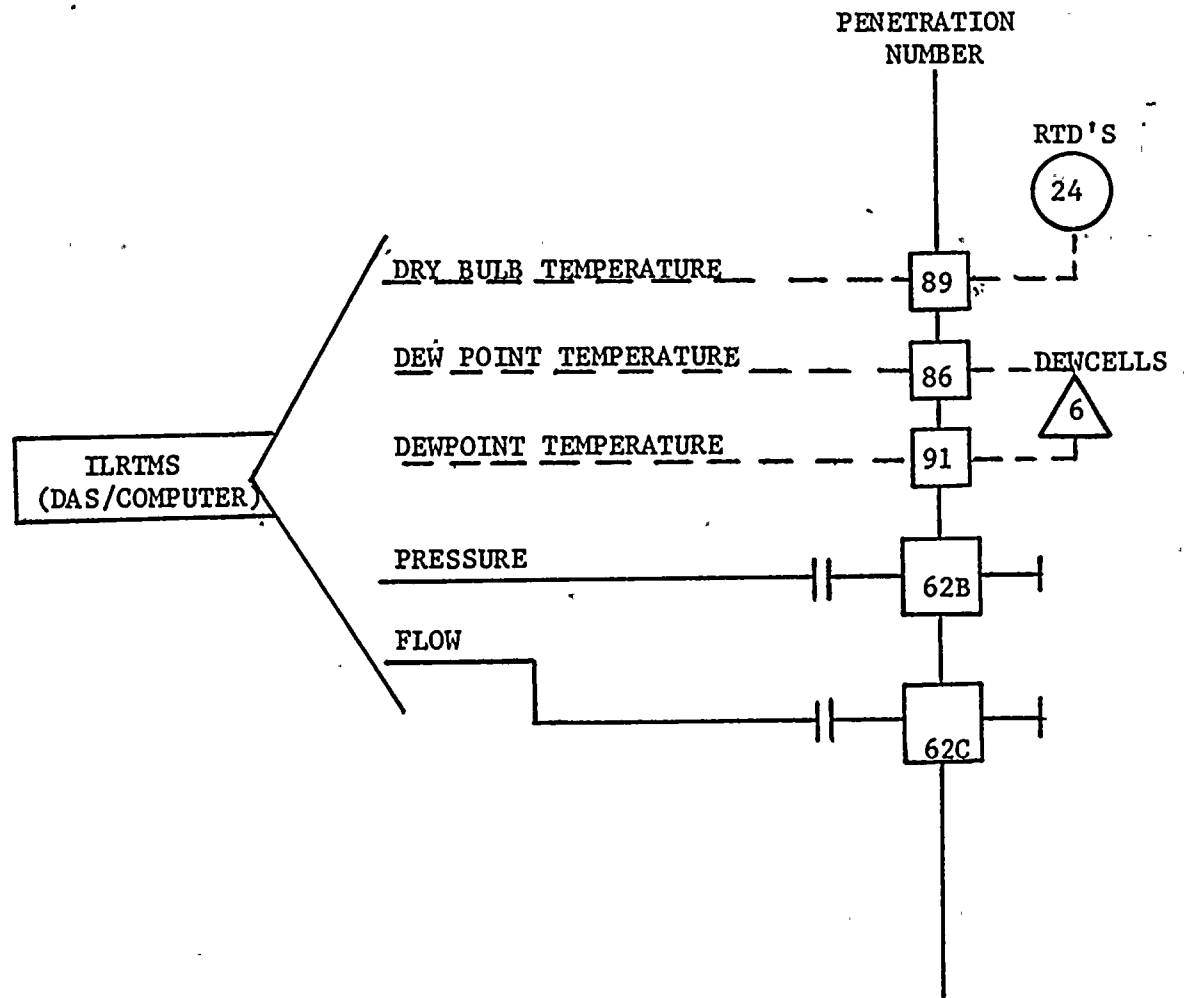


Figure 9
PRESSURIZATION SYSTEM

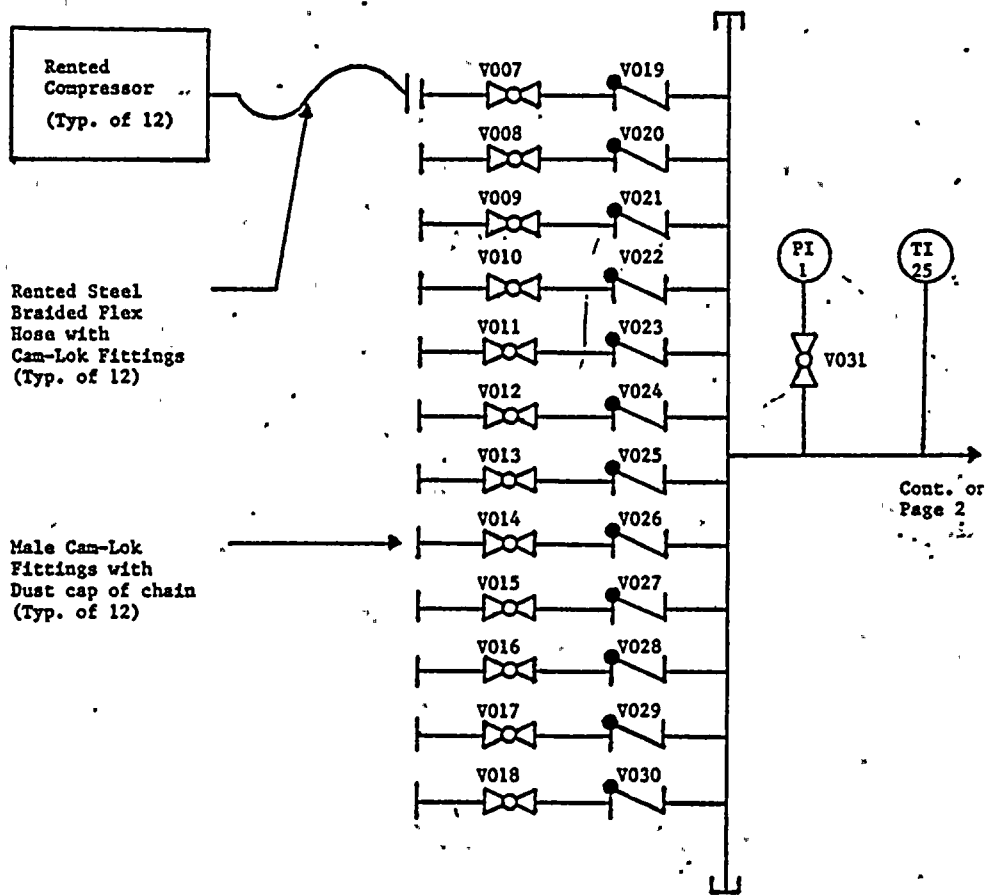


Figure 10
PRESSURIZATION SYSTEM

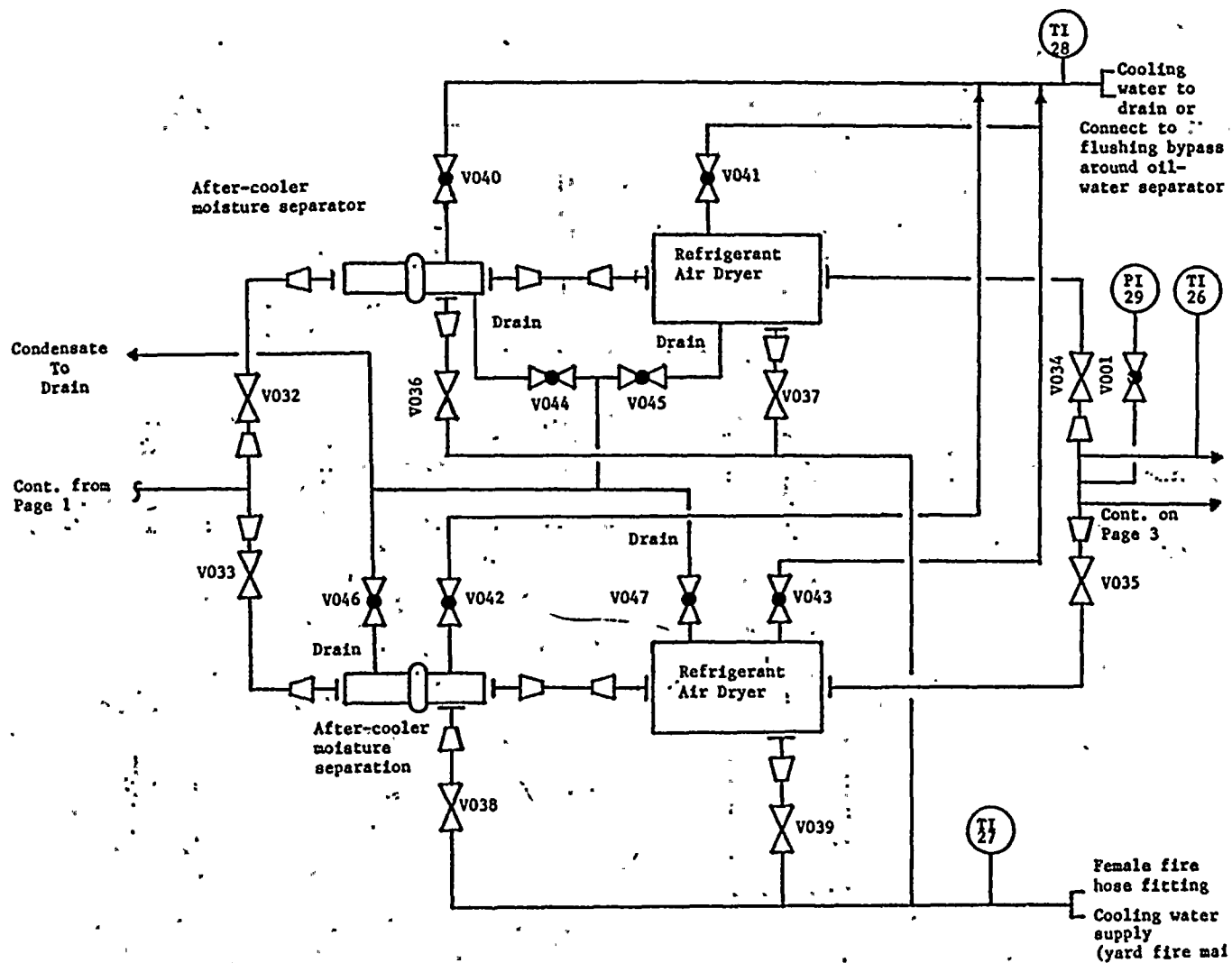
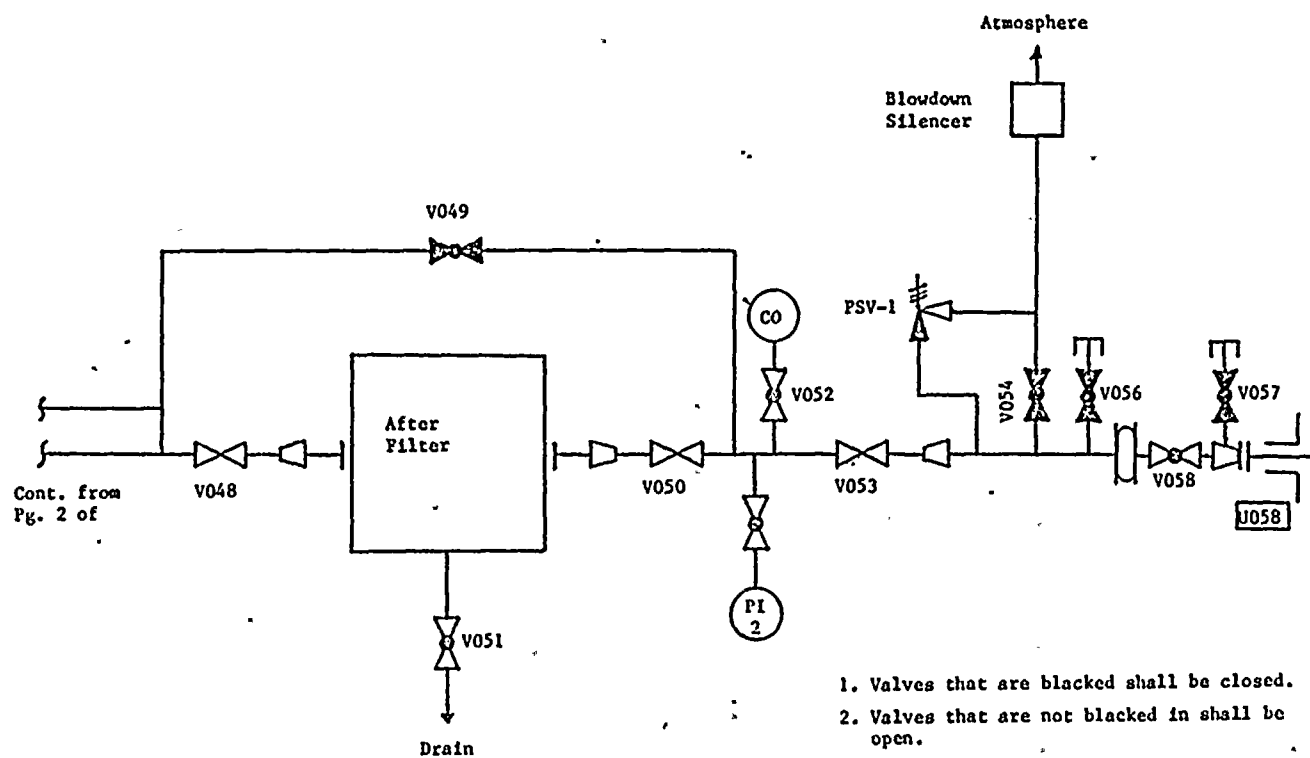


Figure 11
PRESSURIZATION SYSTEM



VII. APPENDICES

APPENDIX A

COMPUTER - GENERATED REPORT



1.
STABILIZATION

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | DATE | TIME | PRESS 1 | PRESS 2 | RTD #1 | RTD #2 | RTD #3 | RTD #4 | RTD #5 | RTD #6 | RTD #7 | RTD #8 | RTD #9 |
|----------|------|------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| SD.101 | 356 | 1:30 | 63.213 | 64.674 | 84.880 | 83.950 | 82.698 | 83.407 | 82.579 | 84.423 | 80.813 | 81.239 | 81.935 |
| SD.102 | 356 | 1:45 | 63.133 | 64.592 | 83.708 | 82.960 | 81.631 | 82.287 | 81.558 | 83.261 | 79.838 | 80.271 | 80.912 |
| SD.103 | 356 | 2: 0 | 63.082 | 64.541 | 83.039 | 82.410 | 80.970 | 81.570 | 80.961 | 82.550 | 79.223 | 79.728 | 80.238 |
| SD.104 | 356 | 2:15 | 63.049 | 64.506 | 82.553 | 81.980 | 80.625 | 81.205 | 80.595 | 82.133 | 78.790 | 79.303 | 79.919 |
| SD.105 | 356 | 2:30 | 63.025 | 64.482 | 82.286 | 81.710 | 80.450 | 80.986 | 80.360 | 81.837 | 78.559 | 79.014 | 79.660 |
| SD.106 | 356 | 2:45 | 63.007 | 64.464 | 82.124 | 81.540 | 80.242 | 80.761 | 80.108 | 81.666 | 78.337 | 78.836 | 79.518 |
| SD.107 | 356 | 3: 0 | 62.993 | 64.449 | 81.961 | 81.370 | 80.105 | 80.636 | 79.965 | 81.533 | 78.236 | 78.691 | 79.345 |
| SD.108 | 356 | 3:15 | 62.982 | 64.438 | 81.872 | 81.340 | 79.997 | 80.538 | 79.916 | 81.437 | 78.132 | 78.599 | 79.243 |
| SD.109 | 356 | 3:30 | 62.972 | 64.429 | 81.764 | 81.220 | 79.826 | 80.461 | 79.788 | 81.338 | 78.060 | 78.508 | 79.158 |
| SD.110 | 356 | 3:45 | 62.964 | 64.421 | 81.726 | 81.140 | 79.835 | 80.383 | 79.750 | 81.304 | 78.009 | 78.447 | 79.098 |
| SD.111 | 356 | 4: 0 | 62.957 | 64.413 | 81.658 | 81.100 | 79.769 | 80.328 | 79.682 | 81.240 | 77.914 | 78.376 | 79.045 |
| SD.112 | 356 | 4:15 | 62.951 | 64.407 | 81.622 | 81.020 | 79.728 | 80.282 | 79.634 | 81.170 | 77.902 | 78.346 | 79.005 |
| SD.113 | 356 | 4:30 | 62.945 | 64.401 | 81.568 | 81.030 | 79.687 | 80.224 | 79.602 | 81.140 | 77.825 | 78.302 | 78.935 |
| SD.114 | 356 | 4:45 | 62.940 | 64.395 | 81.507 | 80.990 | 79.628 | 80.181 | 79.545 | 81.073 | 77.769 | 78.257 | 78.880 |
| SD.115 | 356 | 5: 0 | 62.935 | 64.390 | 81.448 | 80.900 | 79.606 | 80.139 | 79.509 | 81.033 | 77.722 | 78.186 | 78.842 |
| SD.116 | 356 | 5:15 | 62.931 | 64.386 | 81.436 | 80.900 | 79.568 | 80.116 | 79.483 | 80.999 | 77.720 | 78.198 | 78.825 |
| SD.117 | 356 | 5:30 | 62.926 | 64.381 | 81.405 | 80.850 | 79.518 | 80.099 | 79.454 | 80.969 | 77.664 | 78.115 | 78.772 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #10 | RTD #11 | RTD #12 | RTD #13 | RTD #14 | RTD #15 | RTD #16 | RTD #17 | RTD #18 | RTD #19 | RTD #20 |
|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| SD.101 | 81.304 | 79.925 | 80.200 | 77.922 | 78.833 | 79.112 | 77.787 | 78.588 | 81.050 | 81.195 | 79.364 |
| SD.102 | 80.400 | 78.990 | 79.225 | 77.323 | 78.328 | 78.489 | 77.490 | 78.318 | 80.540 | 80.925 | 79.148 |
| SD.103 | 79.686 | 78.439 | 78.649 | 76.954 | 77.893 | 77.926 | 77.299 | 78.186 | 79.927 | 80.690 | 78.964 |
| SD.104 | 79.333 | 78.076 | 78.294 | 76.600 | 77.522 | 77.717 | 77.072 | 77.996 | 79.635 | 80.500 | 78.810 |
| SD.105 | 79.141 | 77.754 | 78.001 | 76.461 | 77.252 | 77.473 | 76.969 | 77.836 | 79.428 | 80.358 | 78.683 |
| SD.106 | 78.915 | 77.627 | 77.809 | 76.301 | 77.070 | 77.314 | 76.776 | 77.740 | 79.258 | 80.194 | 78.593 |
| SD.107 | 78.764 | 77.435 | 77.693 | 76.196 | 76.907 | 77.172 | 76.658 | 77.650 | 79.170 | 80.116 | 78.573 |
| SD.108 | 78.675 | 77.357 | 77.583 | 76.097 | 76.838 | 77.078 | 76.603 | 77.526 | 79.058 | 80.021 | 78.430 |
| SD.109 | 78.573 | 77.233 | 77.504 | 76.026 | 76.738 | 76.980 | 76.550 | 77.473 | 79.017 | 79.962 | 78.335 |
| SD.110 | 78.524 | 77.243 | 77.462 | 75.952 | 76.658 | 76.904 | 76.475 | 77.389 | 78.933 | 79.913 | 78.306 |
| SD.111 | 78.456 | 77.168 | 77.377 | 75.891 | 76.600 | 76.867 | 76.464 | 77.334 | 78.912 | 79.821 | 78.268 |
| SD.112 | 78.414 | 77.111 | 77.328 | 75.839 | 76.562 | 76.788 | 76.416 | 77.375 | 78.820 | 79.774 | 78.251 |
| SD.113 | 78.369 | 77.058 | 77.299 | 75.767 | 76.530 | 76.843 | 76.379 | 77.252 | 78.796 | 79.731 | 78.241 |
| SD.114 | 78.305 | 77.005 | 77.250 | 75.744 | 76.478 | 76.794 | 76.342 | 77.261 | 78.765 | 79.667 | 78.221 |
| SD.115 | 78.277 | 76.957 | 77.198 | 75.698 | 76.417 | 76.750 | 76.321 | 77.192 | 78.712 | 79.617 | 78.166 |
| SD.116 | 78.225 | 76.899 | 77.160 | 75.659 | 76.388 | 76.748 | 76.301 | 77.188 | 78.681 | 79.586 | 78.138 |
| SD.117 | 78.210 | 76.899 | 77.119 | 75.634 | 76.356 | 76.704 | 76.265 | 77.253 | 78.668 | 79.531 | 78.134 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #21 | RTD #22 | RTD #23 | RTD #24 | DEW CELL #1 | DEW CELL #2 | DEW CELL #3 | DEW CELL #4 | DEW CELL #5 | DEW CELL #6 |
|----------|---------|---------|---------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| SD.101 | 78.213 | 78.088 | 78.315 | 78.340 | 68.830 | 31.697 | 67.990 | 68.257 | 67.218 | 67.079 |
| SD.102 | 78.117 | 77.929 | 78.270 | 78.126 | 68.737 | 31.695 | 67.832 | 68.075 | 67.276 | 67.028 |
| SD.103 | 78.077 | 77.876 | 78.341 | 77.989 | 68.463 | 31.695 | 67.636 | 68.071 | 67.257 | 66.912 |
| SD.104 | 78.065 | 77.845 | 78.186 | 77.871 | 68.472 | 31.697 | 67.538 | 67.900 | 67.301 | 67.385 |
| SD.105 | 78.036 | 77.850 | 78.115 | 77.871 | 68.396 | 31.698 | 67.533 | 67.739 | 67.466 | 67.640 |
| SD.106 | 78.010 | 77.818 | 78.073 | 77.836 | 68.338 | 31.695 | 67.439 | 67.692 | 67.431 | 67.884 |
| SD.107 | 77.957 | 77.795 | 77.980 | 77.786 | 68.101 | 31.697 | 67.451 | 67.582 | 67.572 | 67.923 |
| SD.108 | 77.891 | 77.740 | 77.983 | 77.735 | 68.171 | 31.694 | 67.393 | 67.527 | 67.575 | 67.915 |
| SD.109 | 77.807 | 77.703 | 77.987 | 77.728 | 68.167 | 31.698 | 67.300 | 67.581 | 67.631 | 67.990 |
| SD.110 | 77.780 | 77.681 | 77.922 | 77.693 | 68.067 | 31.697 | 67.273 | 67.482 | 67.697 | 67.959 |
| SD.111 | 77.752 | 77.662 | 77.912 | 77.662 | 68.086 | 31.698 | 67.211 | 67.442 | 67.619 | 67.919 |
| SD.112 | 77.742 | 77.636 | 77.877 | 77.633 | 68.101 | 31.701 | 67.236 | 67.573 | 67.640 | 67.894 |
| SD.113 | 77.723 | 77.616 | 77.835 | 77.623 | 67.965 | 31.697 | 67.140 | 67.450 | 67.655 | 67.924 |
| SD.114 | 77.723 | 77.606 | 77.821 | 77.624 | 67.947 | 31.695 | 67.195 | 67.433 | 67.784 | 67.869 |
| SD.115 | 77.732 | 77.565 | 77.784 | 77.584 | 67.880 | 31.700 | 67.187 | 67.361 | 67.680 | 67.866 |
| SD.116 | 77.716 | 77.581 | 77.745 | 77.536 | 67.985 | 31.700 | 67.097 | 67.410 | 67.631 | 67.898 |
| SD.117 | 77.726 | 77.531 | 77.722 | 77.516 | 67.956 | 31.700 | 67.051 | 67.395 | 67.544 | 67.825 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT PROGRAM REPORT

STARTING DAY - 356

STARTING TIME - 1:30: 0

STARTING SCAN - SD.101

ENDING SCAN - SD.117

POINT TO POINT

TOTAL TIME

MASS PLOT

| SCAN NO. | ELAPSED TIME (HR) | AVERAGE TEMP. (F) | AVERAGE PRESSURE (PSIA) | MEASURED LEAK RATE | CALCULATED LEAK RATE | MEASURED LEAK RATE | CALCULATED LEAK RATE | UPPER CONFIDENCE | MEASURED LEAK RATE | CALCULATED LEAK RATE | UPPER CONFIDENCE |
|--------------------------|-------------------|-------------------|-------------------------|--------------------|----------------------|--------------------|----------------------|------------------|--------------------|----------------------|------------------|
| (WEIGHT PERCENT PER DAY) | | | | | | | | | | | |
| SD.101 | 0.00 | 80.79 | 63.580 | | | | | | | | |
| SD.102 | 0.25 | 80.08 | 63.501 | -0.589E+00 | -0.589E+00 | -0.589E+00 | -0.589E+00 | 0.000E+00 | -0.592E+00 | -0.592E+00 | 0.000E+00 |
| SD.103 | 0.50 | 79.63 | 63.450 | -0.486E+00 | -0.486E+00 | -0.537E+00 | -0.537E+00 | 0.000E+00 | -0.538E+00 | -0.538E+00 | 0.000E+00 |
| SD.104 | 0.75 | 79.33 | 63.417 | -0.299E+00 | -0.313E+00 | -0.458E+00 | -0.462E+00 | -0.427E+00 | -0.458E+00 | -0.390E+00 | 0.738E-01 |
| SD.105 | 1.00 | 79.14 | 63.393 | 0.175E+00 | 0.719E-01 | -0.300E+00 | -0.329E+00 | -0.277E+00 | -0.300E+00 | -0.212E+00 | 0.100E+00 |
| SD.106 | 1.25 | 78.98 | 63.375 | -0.149E-01 | 0.119E+00 | -0.243E+00 | -0.239E+00 | -0.208E+00 | -0.243E+00 | -0.137E+00 | 0.401E-01 |
| SD.107 | 1.50 | 78.86 | 63.362 | -0.561E-01 | 0.113E+00 | -0.212E+00 | -0.180E+00 | -0.147E+00 | -0.212E+00 | -0.104E+00 | 0.874E-02 |
| SD.108 | 1.75 | 78.78 | 63.351 | 0.156E+00 | 0.203E+00 | -0.159E+00 | -0.126E+00 | -0.922E-01 | -0.159E+00 | -0.636E-01 | 0.245E-01 |
| SD.109 | 2.00 | 78.70 | 63.340 | 0.140E+00 | 0.247E+00 | -0.122E+00 | -0.791E-01 | -0.436E-01 | -0.122E+00 | -0.305E-01 | 0.432E-01 |
| SD.110 | 2.25 | 78.65 | 63.333 | 0.186E+00 | 0.290E+00 | -0.875E-01 | -0.381E-01 | -0.707E-03 | -0.876E-01 | -0.689E-03 | 0.640E-01 |
| SD.111 | 2.50 | 78.59 | 63.326 | 0.383E-01 | 0.265E+00 | -0.751E-01 | -0.793E-02 | 0.339E-01 | -0.752E-01 | 0.171E-01 | 0.711E-01 |
| SD.112 | 2.75 | 78.55 | 63.320 | 0.275E+00 | 0.319E+00 | -0.432E-01 | 0.218E-01 | 0.654E-01 | -0.433E-01 | 0.381E-01 | 0.871E-01 |
| SD.113 | 3.00 | 78.51 | 63.314 | 0.114E+00 | 0.310E+00 | -0.300E-01 | 0.458E-01 | 0.917E-01 | -0.301E-01 | 0.538E-01 | 0.971E-01 |
| SD.114 | 3.25 | 78.47 | 63.309 | 0.595E-01 | 0.286E+00 | -0.231E-01 | 0.643E-01 | 0.113E+00 | -0.232E-01 | 0.629E-01 | 0.100E+00 |
| SD.115 | 3.50 | 78.43 | 63.305 | -0.141E+00 | 0.215E+00 | -0.316E-01 | 0.750E-01 | 0.128E+00 | -0.316E-01 | 0.631E-01 | 0.950E-01 |
| SD.116 | 3.75 | 78.41 | 63.301 | 0.229E+00 | 0.247E+00 | -0.142E-01 | 0.865E-01 | 0.141E+00 | -0.142E-01 | 0.677E-01 | 0.955E-01 |
| SD.117 | 4.00 | 78.38 | 63.296 | 0.169E+00 | 0.258E+00 | -0.265E-02 | 0.972E-01 | 0.153E+00 | -0.282E-02 | 0.722E-01 | 0.969E-01 |

2.

INTEGRATED LEAK RATE TEST

(ILRT)

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | DATE | TIME | PRESS 1 | PRESS 2 | RTD #1 | RTD #2 | RTD #3 | RTD #4 | RTD #5 | RTD #6 | RTD #7 | RTD #8 | RTD #9 |
|----------|------|-------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| SD.117 | 356 | 5:30 | 62.926 | 64.381 | 81.405 | 80.850 | 79.518 | 80.099 | 79.454 | 80.969 | 77.664 | 78.115 | 78.772 |
| SD.118 | 356 | 5:45 | 62.922 | 64.377 | 81.387 | 80.820 | 79.489 | 80.067 | 79.414 | 80.944 | 77.642 | 78.105 | 78.758 |
| SD.119 | 356 | 6: 0 | 62.919 | 64.373 | 81.340 | 80.780 | 79.476 | 80.030 | 79.397 | 80.885 | 77.601 | 78.065 | 78.695 |
| SD.120 | 356 | 6:15 | 62.915 | 64.369 | 81.311 | 80.790 | 79.435 | 79.994 | 79.347 | 80.883 | 77.578 | 78.050 | 78.671 |
| SD.121 | 356 | 6:30 | 62.912 | 64.366 | 81.262 | 80.730 | 79.400 | 79.965 | 79.332 | 80.792 | 77.529 | 78.009 | 78.646 |
| SD.122 | 356 | 6:45 | 62.909 | 64.363 | 81.268 | 80.730 | 79.403 | 79.946 | 79.322 | 80.818 | 77.513 | 78.002 | 78.631 |
| SD.123 | 356 | 7: 0 | 62.906 | 64.359 | 81.262 | 80.680 | 79.374 | 79.936 | 79.295 | 80.754 | 77.478 | 77.970 | 78.595 |
| SD.124 | 356 | 7:15 | 62.903 | 64.357 | 81.219 | 80.670 | 79.354 | 79.901 | 79.284 | 80.781 | 77.476 | 77.964 | 78.572 |
| SD.125 | 356 | 7:30 | 62.900 | 64.354 | 81.185 | 80.650 | 79.335 | 79.870 | 79.269 | 80.770 | 77.456 | 77.952 | 78.582 |
| SD.126 | 356 | 7:45 | 62.898 | 64.352 | 81.178 | 80.640 | 79.315 | 79.867 | 79.248 | 80.717 | 77.459 | 77.923 | 78.564 |
| SD.127 | 356 | 8: 0 | 62.895 | 64.349 | 81.135 | 80.590 | 79.309 | 79.864 | 79.246 | 80.716 | 77.417 | 77.900 | 78.540 |
| SD.128 | 356 | 8:15 | 62.893 | 64.347 | 81.167 | 80.590 | 79.277 | 79.817 | 79.194 | 80.696 | 77.418 | 77.867 | 78.494 |
| SD.129 | 356 | 8:30 | 62.891 | 64.345 | 81.123 | 80.560 | 79.252 | 79.798 | 79.187 | 80.661 | 77.346 | 77.847 | 78.466 |
| SD.130 | 356 | 8:45 | 62.890 | 64.343 | 81.108 | 80.560 | 79.228 | 79.759 | 79.158 | 80.650 | 77.343 | 77.816 | 78.460 |
| SD.131 | 356 | 9: 0 | 62.888 | 64.341 | 81.115 | 80.520 | 79.237 | 79.763 | 79.136 | 80.638 | 77.359 | 77.861 | 78.448 |
| SD.132 | 356 | 9:15 | 62.886 | 64.339 | 81.057 | 80.550 | 79.194 | 79.760 | 79.116 | 80.632 | 77.308 | 77.809 | 78.422 |
| SD.133 | 356 | 9:30 | 62.883 | 64.337 | 81.080 | 80.550 | 79.177 | 79.740 | 79.119 | 80.584 | 77.299 | 77.798 | 78.425 |
| SD.134 | 356 | 9:45 | 62.881 | 64.335 | 81.056 | 80.520 | 79.182 | 79.736 | 79.124 | 80.619 | 77.328 | 77.796 | 78.418 |
| SD.135 | 356 | 10: 0 | 62.879 | 64.333 | 81.053 | 80.500 | 79.167 | 79.724 | 79.115 | 80.636 | 77.284 | 77.807 | 78.425 |
| SD.136 | 356 | 10:15 | 62.878 | 64.331 | 81.034 | 80.470 | 79.150 | 79.699 | 79.098 | 80.607 | 77.293 | 77.775 | 78.407 |
| SD.137 | 356 | 10:30 | 62.877 | 64.330 | 81.033 | 80.490 | 79.150 | 79.690 | 79.106 | 80.610 | 77.267 | 77.777 | 78.393 |
| SD.138 | 356 | 10:45 | 62.876 | 64.328 | 81.013 | 80.490 | 79.147 | 79.675 | 79.078 | 80.596 | 77.247 | 77.752 | 78.364 |
| SD.139 | 356 | 11: 0 | 62.874 | 64.328 | 80.995 | 80.410 | 79.089 | 79.675 | 79.043 | 80.525 | 77.247 | 77.737 | 78.356 |
| SD.140 | 356 | 11:15 | 62.872 | 64.326 | 80.967 | 80.410 | 79.119 | 79.647 | 79.052 | 80.592 | 77.243 | 77.746 | 78.355 |
| SD.141 | 356 | 11:30 | 62.871 | 64.325 | 80.929 | 80.380 | 79.103 | 79.638 | 79.045 | 80.517 | 77.211 | 77.708 | 78.356 |
| SD.142 | 356 | 11:45 | 62.869 | 64.323 | 80.935 | 80.420 | 79.119 | 79.640 | 79.042 | 80.497 | 77.224 | 77.688 | 78.326 |
| SD.143 | 356 | 12: 0 | 62.868 | 64.321 | 80.934 | 80.390 | 79.068 | 79.628 | 79.019 | 80.503 | 77.217 | 77.671 | 78.314 |
| SD.144 | 356 | 12:15 | 62.866 | 64.319 | 80.879 | 80.350 | 79.081 | 79.617 | 79.022 | 80.467 | 77.169 | 77.615 | 78.300 |
| SD.145 | 356 | 12:30 | 62.866 | 64.318 | 80.816 | 80.300 | 79.081 | 79.624 | 79.000 | 80.479 | 77.166 | 77.557 | 78.271 |
| SD.146 | 356 | 12:45 | 62.864 | 64.317 | 80.818 | 80.270 | 79.046 | 79.571 | 78.978 | 80.479 | 77.165 | 77.549 | 78.257 |
| SD.147 | 356 | 13: 0 | 62.864 | 64.316 | 80.921 | 80.350 | 79.029 | 79.580 | 78.965 | 80.427 | 77.142 | 77.644 | 78.253 |
| SD.148 | 356 | 13:15 | 62.862 | 64.314 | 80.896 | 80.390 | 79.005 | 79.573 | 78.944 | 80.404 | 77.137 | 77.652 | 78.221 |
| SD.149 | 356 | 13:30 | 62.861 | 64.312 | 80.831 | 80.260 | 78.993 | 79.557 | 78.932 | 80.369 | 77.130 | 77.549 | 78.215 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #10 | RTD #11 | RTD #12 | RTD #13 | RTD #14 | RTD #15 | RTD #16 | RTD #17 | RTD #18 | RTD #19 | RTD #20 |
|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| SD.117 | 78.210 | 76.899 | 77.119 | 75.634 | 76.356 | 76.704 | 76.265 | 77.253 | 78.668 | 79.531 | 78.134 |
| SD.118 | 78.183 | 76.847 | 77.104 | 75.598 | 76.342 | 76.585 | 76.243 | 77.208 | 78.598 | 79.495 | 78.137 |
| SD.119 | 78.132 | 76.857 | 77.082 | 75.561 | 76.304 | 76.588 | 76.219 | 77.201 | 78.572 | 79.414 | 78.123 |
| SD.120 | 78.096 | 76.765 | 77.027 | 75.532 | 76.252 | 76.602 | 76.194 | 77.133 | 78.556 | 79.408 | 78.100 |
| SD.121 | 78.079 | 76.759 | 77.002 | 75.512 | 76.246 | 76.516 | 76.190 | 77.143 | 78.529 | 79.330 | 78.099 |
| SD.122 | 78.025 | 76.742 | 77.003 | 75.486 | 76.211 | 76.495 | 76.159 | 77.095 | 78.514 | 79.310 | 78.100 |
| SD.123 | 78.021 | 76.667 | 76.962 | 75.471 | 76.196 | 76.454 | 76.155 | 77.104 | 78.476 | 79.327 | 78.080 |
| SD.124 | 78.007 | 76.710 | 76.947 | 75.436 | 76.194 | 76.414 | 76.136 | 77.099 | 78.451 | 79.270 | 78.082 |
| SD.125 | 77.992 | 76.684 | 76.908 | 75.427 | 76.147 | 76.477 | 76.129 | 77.081 | 78.486 | 79.249 | 78.091 |
| SD.126 | 77.984 | 76.657 | 76.893 | 75.378 | 76.141 | 76.449 | 76.107 | 77.069 | 78.459 | 79.237 | 78.083 |
| SD.127 | 77.986 | 76.570 | 76.878 | 75.369 | 76.089 | 76.420 | 76.100 | 77.012 | 78.413 | 79.220 | 78.062 |
| SD.128 | 77.919 | 76.577 | 76.873 | 75.358 | 76.104 | 76.361 | 76.081 | 76.977 | 78.389 | 79.205 | 78.057 |
| SD.129 | 77.896 | 76.530 | 76.834 | 75.337 | 76.092 | 76.396 | 76.066 | 76.985 | 78.399 | 79.182 | 78.053 |
| SD.130 | 77.882 | 76.545 | 76.858 | 75.325 | 76.054 | 76.321 | 76.034 | 76.968 | 78.381 | 79.179 | 78.042 |
| SD.131 | 77.859 | 76.565 | 76.849 | 75.309 | 76.057 | 76.377 | 76.048 | 76.936 | 78.356 | 79.116 | 78.001 |
| SD.132 | 77.856 | 76.559 | 76.840 | 75.302 | 76.063 | 76.359 | 76.033 | 76.927 | 78.356 | 79.124 | 78.042 |
| SD.133 | 77.841 | 76.510 | 76.779 | 75.291 | 76.023 | 76.341 | 76.014 | 76.908 | 78.340 | 79.086 | 78.047 |
| SD.134 | 77.845 | 76.521 | 76.757 | 75.276 | 76.010 | 76.280 | 76.020 | 76.896 | 78.340 | 79.060 | 78.033 |
| SD.135 | 77.813 | 76.522 | 76.736 | 75.245 | 76.010 | 76.303 | 75.990 | 76.876 | 78.323 | 79.035 | 78.015 |
| SD.136 | 77.836 | 76.487 | 76.742 | 75.242 | 75.965 | 76.242 | 75.985 | 76.869 | 78.311 | 79.043 | 78.024 |
| SD.137 | 77.836 | 76.493 | 76.716 | 75.227 | 75.962 | 76.219 | 75.978 | 76.864 | 78.283 | 79.014 | 78.025 |
| SD.138 | 77.789 | 76.455 | 76.698 | 75.209 | 75.953 | 76.339 | 75.970 | 76.853 | 78.280 | 78.991 | 77.978 |
| SD.139 | 77.821 | 76.437 | 76.707 | 75.224 | 75.943 | 76.200 | 75.968 | 76.834 | 78.277 | 79.010 | 77.990 |
| SD.140 | 77.781 | 76.467 | 76.686 | 75.192 | 75.927 | 76.242 | 75.947 | 76.828 | 78.260 | 78.993 | 77.975 |
| SD.141 | 77.764 | 76.432 | 76.629 | 75.183 | 75.918 | 76.144 | 75.956 | 76.821 | 78.196 | 78.950 | 78.019 |
| SD.142 | 77.749 | 76.405 | 76.646 | 75.172 | 75.915 | 76.190 | 75.953 | 76.799 | 78.216 | 78.965 | 77.990 |
| SD.143 | 77.731 | 76.387 | 76.648 | 75.170 | 75.891 | 76.190 | 75.949 | 76.806 | 78.198 | 78.956 | 77.983 |
| SD.144 | 77.737 | 76.394 | 76.594 | 75.180 | 75.836 | 76.109 | 75.929 | 76.786 | 78.157 | 78.913 | 77.963 |
| SD.145 | 77.725 | 76.380 | 76.539 | 75.170 | 75.784 | 76.089 | 75.938 | 76.763 | 78.065 | 78.904 | 77.967 |
| SD.146 | 77.710 | 76.414 | 76.532 | 75.155 | 75.766 | 76.039 | 75.921 | 76.745 | 78.093 | 78.906 | 77.948 |
| SD.147 | 77.667 | 76.351 | 76.629 | 75.146 | 75.868 | 76.118 | 75.895 | 76.747 | 78.160 | 78.889 | 77.917 |
| SD.148 | 77.638 | 76.301 | 76.637 | 75.135 | 75.895 | 76.196 | 75.889 | 76.742 | 78.199 | 78.920 | 77.941 |
| SD.149 | 77.626 | 76.319 | 76.567 | 75.087 | 75.784 | 76.040 | 75.872 | 76.742 | 78.068 | 78.912 | 77.902 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #21 | RTD #22 | RTD #23 | RTD #24 | DEW CELL #1 | DEW CELL #2 | DEW CELL #3 | DEW CELL #4 | DEW CELL #5 | DEW CELL #6 |
|----------|---------|---------|---------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| SD.117 | 77.726 | 77.531 | 77.722 | 77.516 | 67.956 | 31.700 | 67.051 | 67.395 | 67.544 | 67.825 |
| SD.118 | 77.699 | 77.525 | 77.702 | 77.505 | 67.918 | 31.700 | 67.131 | 67.387 | 67.637 | 67.804 |
| SD.119 | 77.719 | 77.528 | 77.748 | 77.504 | 68.016 | 31.695 | 67.022 | 67.242 | 67.529 | 67.807 |
| SD.120 | 77.658 | 77.490 | 77.688 | 77.482 | 67.834 | 31.695 | 67.063 | 67.291 | 67.578 | 67.797 |
| SD.121 | 77.642 | 77.482 | 77.655 | 77.429 | 67.871 | 31.698 | 67.036 | 67.326 | 67.604 | 67.799 |
| SD.122 | 77.619 | 77.481 | 77.621 | 77.392 | 67.842 | 31.697 | 67.013 | 67.260 | 67.504 | 67.775 |
| SD.123 | 77.601 | 77.462 | 77.610 | 77.423 | 67.823 | 31.698 | 67.016 | 67.181 | 67.469 | 67.749 |
| SD.124 | 77.555 | 77.450 | 77.581 | 77.372 | 67.799 | 31.697 | 66.941 | 67.277 | 67.564 | 67.750 |
| SD.125 | 77.571 | 77.465 | 77.572 | 77.406 | 67.825 | 31.695 | 66.923 | 67.178 | 67.547 | 67.723 |
| SD.126 | 77.548 | 77.446 | 77.598 | 77.378 | 67.677 | 31.700 | 66.917 | 67.149 | 67.417 | 67.713 |
| SD.127 | 77.516 | 77.446 | 77.528 | 77.334 | 67.793 | 31.695 | 66.922 | 67.202 | 67.392 | 67.717 |
| SD.128 | 77.533 | 77.417 | 77.522 | 77.288 | 67.767 | 31.695 | 66.873 | 67.176 | 67.453 | 67.698 |
| SD.129 | 77.525 | 77.404 | 77.575 | 77.330 | 67.720 | 31.701 | 66.830 | 67.141 | 67.396 | 67.614 |
| SD.130 | 77.500 | 77.394 | 77.516 | 77.267 | 67.665 | 31.698 | 66.827 | 67.115 | 67.349 | 67.675 |
| SD.131 | 77.487 | 77.365 | 77.558 | 77.265 | 67.662 | 31.694 | 66.836 | 67.134 | 67.407 | 67.575 |
| SD.132 | 77.479 | 77.360 | 77.523 | 77.285 | 67.634 | 31.695 | 66.809 | 67.109 | 67.369 | 67.553 |
| SD.133 | 77.491 | 77.359 | 77.513 | 77.264 | 67.659 | 31.695 | 66.836 | 67.169 | 67.454 | 67.584 |
| SD.134 | 77.476 | 77.378 | 77.502 | 77.252 | 67.688 | 31.697 | 66.807 | 66.987 | 67.422 | 67.637 |
| SD.135 | 77.475 | 77.377 | 77.502 | 77.223 | 67.640 | 31.695 | 66.774 | 67.053 | 67.340 | 67.564 |
| SD.136 | 77.461 | 77.363 | 77.482 | 77.224 | 67.628 | 31.694 | 66.723 | 66.973 | 67.359 | 67.565 |
| SD.137 | 77.456 | 77.371 | 77.475 | 77.203 | 67.617 | 31.698 | 66.688 | 67.001 | 67.344 | 67.569 |
| SD.138 | 77.444 | 77.363 | 77.439 | 77.195 | 67.572 | 31.694 | 66.719 | 66.993 | 67.318 | 67.465 |
| SD.139 | 77.420 | 77.333 | 77.462 | 77.186 | 67.547 | 31.695 | 66.667 | 66.969 | 67.263 | 67.491 |
| SD.140 | 77.409 | 77.346 | 77.468 | 77.180 | 67.540 | 31.694 | 66.685 | 66.989 | 67.321 | 67.517 |
| SD.141 | 77.412 | 77.308 | 77.388 | 77.157 | 67.436 | 31.689 | 66.626 | 66.941 | 67.303 | 67.533 |
| SD.142 | 77.429 | 77.356 | 77.444 | 77.160 | 67.407 | 31.698 | 66.627 | 66.857 | 67.215 | 67.442 |
| SD.143 | 77.404 | 77.310 | 77.404 | 77.157 | 67.417 | 31.694 | 66.636 | 66.914 | 67.233 | 67.459 |
| SD.144 | 77.345 | 77.343 | 77.330 | 77.139 | 67.439 | 31.695 | 66.598 | 66.984 | 67.196 | 67.402 |
| SD.145 | 77.281 | 77.305 | 77.298 | 77.128 | 67.488 | 31.695 | 66.577 | 66.926 | 67.279 | 67.401 |
| SD.146 | 77.284 | 77.296 | 77.327 | 77.121 | 67.430 | 31.697 | 66.572 | 66.914 | 67.234 | 67.408 |
| SD.147 | 77.388 | 77.273 | 77.375 | 77.133 | 67.430 | 31.701 | 66.491 | 66.957 | 67.216 | 67.334 |
| SD.148 | 77.381 | 77.272 | 77.392 | 77.121 | 67.460 | 31.695 | 66.564 | 66.874 | 67.163 | 67.364 |
| SD.149 | 77.296 | 77.247 | 77.290 | 77.111 | 67.402 | 31.691 | 66.542 | 66.809 | 67.146 | 67.344 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RELATIVE HUMIDITY PROGRAM

| SCAN NO. | AVERAGE DEW POINT
TEMPERATURE
(F) | AVERAGE CONTAINMENT
TEMPERATURE
(F) | AVERAGE VAPOR
PRESSURE
(PSIA) | AVERAGE RELATIVE
HUMIDITY
(%) |
|----------|---|---|-------------------------------------|-------------------------------------|
| SD.117 | 67.513 | 78.376 | 0.332 | 69.338 |
| SD.118 | 67.527 | 78.347 | 0.332 | 69.438 |
| SD.119 | 67.450 | 78.322 | 0.332 | 69.310 |
| SD.120 | 67.456 | 78.290 | 0.332 | 69.397 |
| SD.121 | 67.476 | 78.259 | 0.332 | 69.516 |
| SD.122 | 67.422 | 78.242 | 0.331 | 69.427 |
| SD.123 | 67.378 | 78.219 | 0.331 | 69.375 |
| SD.124 | 67.418 | 78.201 | 0.331 | 69.509 |
| SD.125 | 67.372 | 78.193 | 0.331 | 69.417 |
| SD.126 | 67.317 | 78.176 | 0.330 | 69.325 |
| SD.127 | 67.353 | 78.148 | 0.330 | 69.475 |
| SD.128 | 67.338 | 78.128 | 0.330 | 69.484 |
| SD.129 | 67.289 | 78.113 | 0.330 | 69.403 |
| SD.130 | 67.272 | 78.093 | 0.330 | 69.408 |
| SD.131 | 67.274 | 78.088 | 0.330 | 69.425 |
| SD.132 | 67.247 | 78.076 | 0.329 | 69.387 |
| SD.133 | 67.297 | 78.061 | 0.330 | 69.541 |
| SD.134 | 67.225 | 78.055 | 0.329 | 69.383 |
| SD.135 | 67.217 | 78.044 | 0.329 | 69.389 |
| SD.136 | 67.178 | 78.029 | 0.328 | 69.329 |
| SD.137 | 67.181 | 78.023 | 0.329 | 69.352 |
| SD.138 | 67.157 | 78.009 | 0.328 | 69.324 |
| SD.139 | 67.131 | 77.990 | 0.328 | 69.307 |
| SD.140 | 67.154 | 77.988 | 0.328 | 69.364 |
| SD.141 | 67.110 | 77.960 | 0.328 | 69.324 |
| SD.142 | 67.045 | 77.965 | 0.327 | 69.157 |
| SD.143 | 67.076 | 77.950 | 0.327 | 69.266 |
| SD.144 | 67.088 | 77.922 | 0.327 | 69.359 |
| SD.145 | 67.081 | 77.896 | 0.327 | 69.400 |
| SD.146 | 67.061 | 77.886 | 0.327 | 69.377 |
| SD.147 | 67.053 | 77.906 | 0.327 | 69.313 |
| SD.148 | 67.031 | 77.905 | 0.327 | 69.260 |
| SD.149 | 66.987 | 77.856 | 0.326 | 69.267 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT PROGRAM REPORT

STARTING DAY - 356

STARTING TIME - 5:30: 0

STARTING SCAN - SD.117

ENDING SCAN - SD.149

POINT TO POINT

TOTAL TIME

MASS PLOT

| SCAN NO. | ELAPSED TIME (HR) | AVERAGE TEMP. (F) | AVERAGE PRESSURE (PSIA) | MEASURED LEAK RATE | CALCULATED LEAK RATE | MEASURED LEAK RATE | CALCULATED LEAK RATE (WEIGHT PERCENT PER DAY) | UPPER CONFIDENCE | MEASURED LEAK RATE | CALCULATED LEAK RATE | UPPER CONFIDENCE |
|----------|-------------------|-------------------|-------------------------|--------------------|----------------------|--------------------|---|------------------|--------------------|----------------------|------------------|
| SD.117 | 0.00 | 78.38 | 63.296 | | | | | | | | |
| SD.118 | 0.25 | 78.35 | 63.292 | 0.110E+00 | 0.110E+00 | 0.110E+00 | 0.110E+00 | 0.000E+00 | 0.110E+00 | 0.110E+00 | 0.000E+00 |
| SD.119 | 0.50 | 78.32 | 63.290 | -0.113E+00 | -0.113E+00 | -0.229E-02 | -0.229E-02 | 0.000E+00 | -0.182E-02 | -0.182E-02 | 0.000E+00 |
| SD.120 | 0.75 | 78.29 | 63.286 | 0.429E-01 | -0.203E-01 | 0.132E-01 | -0.811E-02 | 0.158E+00 | 0.131E-01 | -0.349E-01 | 0.354E+00 |
| SD.121 | 1.00 | 78.26 | 63.282 | -0.572E-01 | -0.562E-01 | -0.429E-02 | -0.199E-01 | 0.260E-01 | -0.436E-02 | -0.326E-01 | 0.270E-01 |
| SD.122 | 1.25 | 78.24 | 63.280 | 0.652E-01 | 0.286E-02 | 0.950E-02 | -0.154E-01 | 0.228E-01 | 0.959E-02 | -0.130E-01 | 0.259E-01 |
| SD.123 | 1.50 | 78.22 | 63.278 | -0.366E-01 | -0.194E-01 | 0.181E-02 | -0.160E-01 | 0.152E-01 | 0.182E-02 | -0.115E-01 | 0.118E-01 |
| SD.124 | 1.75 | 78.20 | 63.274 | 0.221E+00 | 0.879E-01 | 0.330E-01 | -0.124E-02 | 0.313E-01 | 0.332E-01 | 0.152E-01 | 0.491E-01 |
| SD.125 | 2.00 | 78.19 | 63.272 | 0.233E+00 | 0.159E+00 | 0.579E-01 | 0.187E-01 | 0.525E-01 | 0.582E-01 | 0.443E-01 | 0.849E-01 |
| SD.126 | 2.25 | 78.18 | 63.270 | -0.996E-01 | 0.794E-01 | 0.406E-01 | 0.255E-01 | 0.552E-01 | 0.408E-01 | 0.482E-01 | 0.793E-01 |
| SD.127 | 2.50 | 78.15 | 63.267 | 0.252E-01 | 0.670E-01 | 0.391E-01 | 0.296E-01 | 0.560E-01 | 0.391E-01 | 0.492E-01 | 0.735E-01 |
| SD.128 | 2.75 | 78.13 | 63.265 | -0.778E-01 | 0.251E-01 | 0.285E-01 | 0.292E-01 | 0.528E-01 | 0.285E-01 | 0.431E-01 | 0.634E-01 |
| SD.129 | 3.00 | 78.11 | 63.263 | -0.538E-01 | 0.138E-02 | 0.216E-01 | 0.269E-01 | 0.482E-01 | 0.217E-01 | 0.369E-01 | 0.550E-01 |
| SD.130 | 3.25 | 78.09 | 63.263 | -0.237E+00 | -0.668E-01 | 0.185E-02 | 0.197E-01 | 0.398E-01 | -0.190E-02 | 0.236E-01 | 0.439E-01 |
| SD.131 | 3.50 | 78.09 | 63.261 | 0.224E+00 | -0.540E-03 | 0.176E-01 | 0.183E-01 | 0.368E-01 | 0.178E-01 | 0.210E-01 | 0.385E-01 |
| SD.132 | 3.75 | 78.08 | 63.259 | 0.452E-01 | 0.840E-02 | 0.195E-01 | 0.177E-01 | 0.348E-01 | 0.195E-01 | 0.198E-01 | 0.349E-01 |
| SD.133 | 4.00 | 78.06 | 63.255 | 0.270E+00 | 0.668E-01 | 0.351E-01 | 0.207E-01 | 0.370E-01 | 0.352E-01 | 0.246E-01 | 0.386E-01 |
| SD.134 | 4.25 | 78.05 | 63.254 | 0.795E-01 | 0.729E-01 | 0.377E-01 | 0.238E-01 | 0.393E-01 | 0.378E-01 | 0.292E-01 | 0.423E-01 |
| SD.135 | 4.50 | 78.04 | 63.252 | 0.973E-01 | 0.814E-01 | 0.411E-01 | 0.270E-01 | 0.418E-01 | 0.411E-01 | 0.335E-01 | 0.458E-01 |
| SD.136 | 4.75 | 78.03 | 63.252 | -0.179E+00 | 0.346E-01 | 0.295E-01 | 0.274E-01 | 0.414E-01 | 0.296E-01 | 0.330E-01 | 0.440E-01 |
| SD.137 | 5.00 | 78.02 | 63.251 | 0.429E-01 | 0.366E-01 | 0.302E-01 | 0.279E-01 | 0.411E-01 | 0.302E-01 | 0.327E-01 | 0.426E-01 |
| SD.138 | 5.25 | 78.01 | 63.250 | -0.140E+00 | 0.587E-02 | 0.221E-01 | 0.269E-01 | 0.394E-01 | 0.221E-01 | 0.304E-01 | 0.396E-01 |
| SD.139 | 5.50 | 77.99 | 63.248 | -0.767E-01 | -0.950E-02 | 0.176E-01 | 0.252E-01 | 0.372E-01 | 0.176E-01 | 0.275E-01 | 0.364E-01 |
| SD.140 | 5.75 | 77.99 | 63.246 | 0.314E+00 | 0.411E-01 | 0.305E-01 | 0.259E-01 | 0.374E-01 | 0.305E-01 | 0.284E-01 | 0.365E-01 |
| SD.141 | 6.00 | 77.96 | 63.245 | -0.422E+00 | -0.307E-01 | 0.116E-01 | 0.235E-01 | 0.346E-01 | 0.117E-01 | 0.246E-01 | 0.329E-01 |
| SD.142 | 6.25 | 77.96 | 63.244 | 0.277E+00 | 0.126E-01 | 0.223E-01 | 0.231E-01 | 0.337E-01 | 0.223E-01 | 0.240E-01 | 0.317E-01 |
| SD.143 | 6.50 | 77.95 | 63.243 | -0.629E-01 | 0.919E-03 | 0.190E-01 | 0.223E-01 | 0.325E-01 | 0.190E-01 | 0.225E-01 | 0.297E-01 |
| SD.144 | 6.75 | 77.92 | 63.241 | -0.166E+00 | -0.237E-01 | 0.122E-01 | 0.206E-01 | 0.304E-01 | 0.122E-01 | 0.202E-01 | 0.273E-01 |
| SD.145 | 7.00 | 77.90 | 63.241 | -0.475E+00 | -0.872E-01 | -0.523E-02 | 0.167E-01 | 0.266E-01 | -0.522E-02 | 0.144E-01 | 0.231E-01 |
| SD.146 | 7.25 | 77.89 | 63.239 | 0.858E-01 | -0.698E-01 | -0.209E-02 | 0.137E-01 | 0.234E-01 | -0.206E-02 | 0.105E-01 | 0.195E-01 |
| SD.147 | 7.50 | 77.91 | 63.239 | 0.341E+00 | -0.219E-01 | 0.933E-02 | 0.126E-01 | 0.219E-01 | 0.935E-02 | 0.918E-02 | 0.176E-01 |
| SD.148 | 7.75 | 77.90 | 63.237 | 0.253E+00 | 0.101E-01 | 0.172E-01 | 0.125E-01 | 0.215E-01 | 0.172E-01 | 0.991E-02 | 0.178E-01 |
| SD.149 | 8.00 | 77.86 | 63.237 | -0.793E+00 | -0.862E-01 | -0.812E-02 | 0.940E-02 | 0.184E-01 | -0.811E-02 | 0.573E-02 | 0.142E-01 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT PROGRAM REPORT

STARTING DAY - 356

STARTING TIME - 5:30: 0

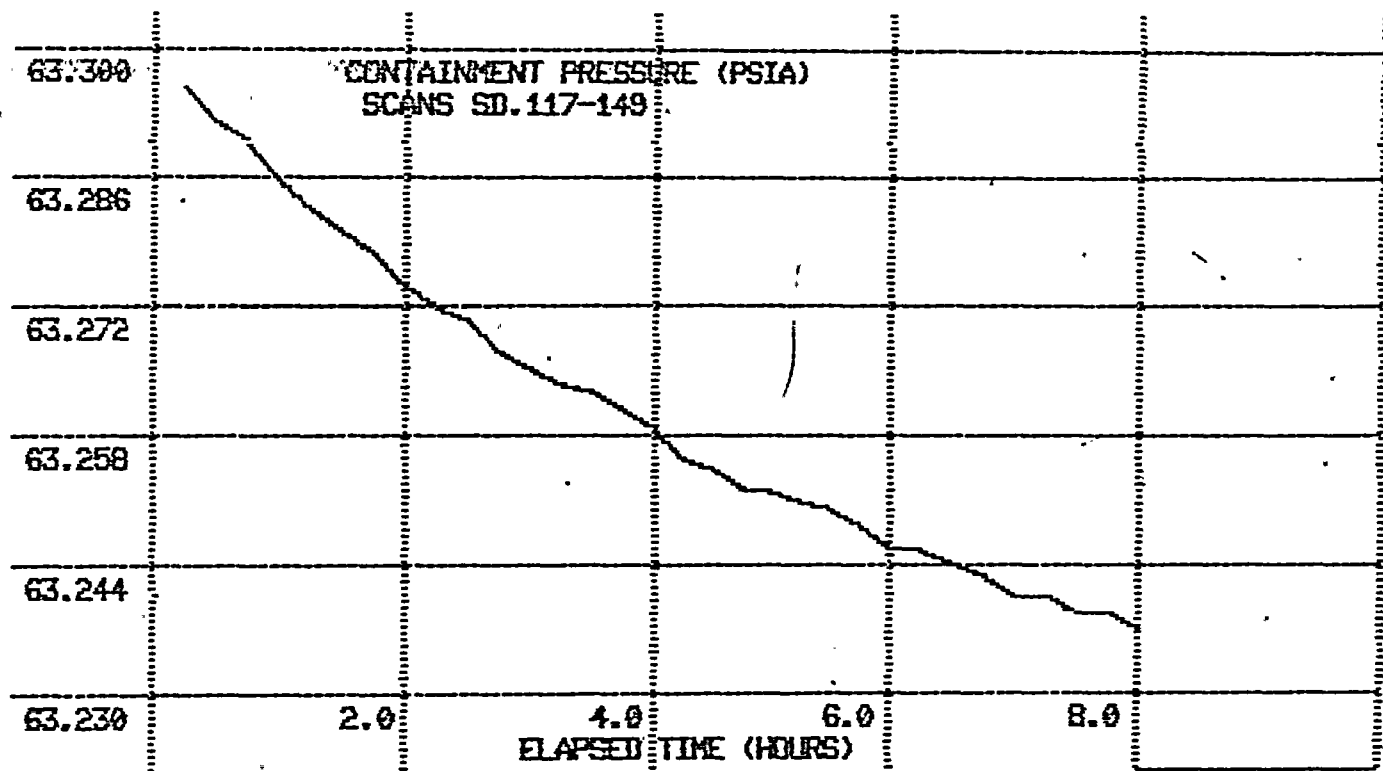
STARTING SCAN - SD.117

ENDING SCAN - SD.149

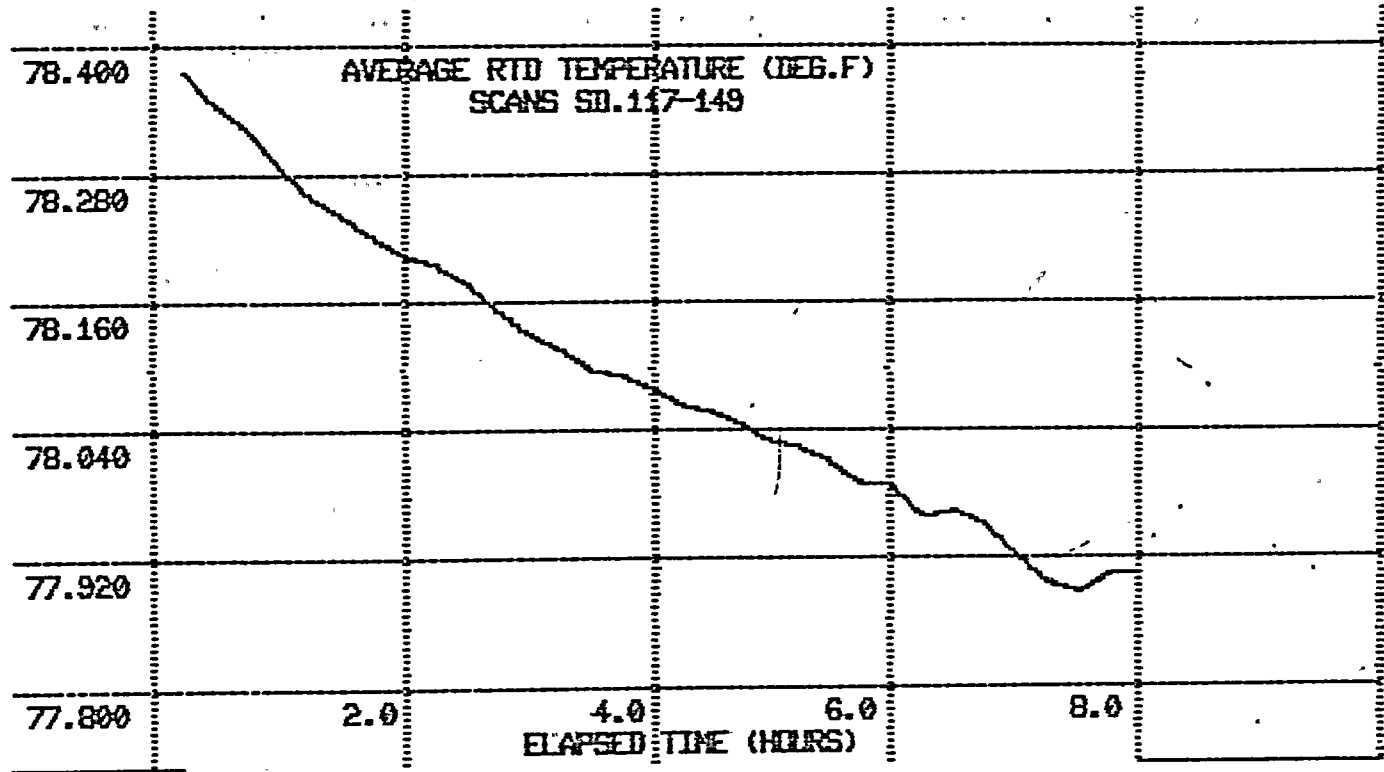
ILRT RESULTS AFTER 8.00 HRS.

| POINT TO POINT | | TOTAL TIME | | MASS PLOT | |
|----------------|--|---|-----------|------------------|------------------------------------|
| | | AVERAGE MEASURED LEAK RATES
(WEIGHT PERCENT-PER DAY) | | | |
| LEAK RATE | | LEAK RATE | STD.DEV. | LEAK RATE | STD.DEV. |
| -0.815E-02 | | 0.221E-01 | 0.226E-01 | 0.222E-01 | 0.226E-01 |
| | | CALCULATED LEAK RATES
(WEIGHT PERCENT PER DAY) | | | |
| LEAK RATE | | LEAK RATE | STD.DEV. | UPPER CON. LIMIT | LEAK RATE STD.DEV. UPPER CON.LIMIT |
| -0.862E-01 | | 0.940E-02 | 0.526E-02 | 0.183E-01 | 0.573E-02 0.497E-02 0.142E-01 |

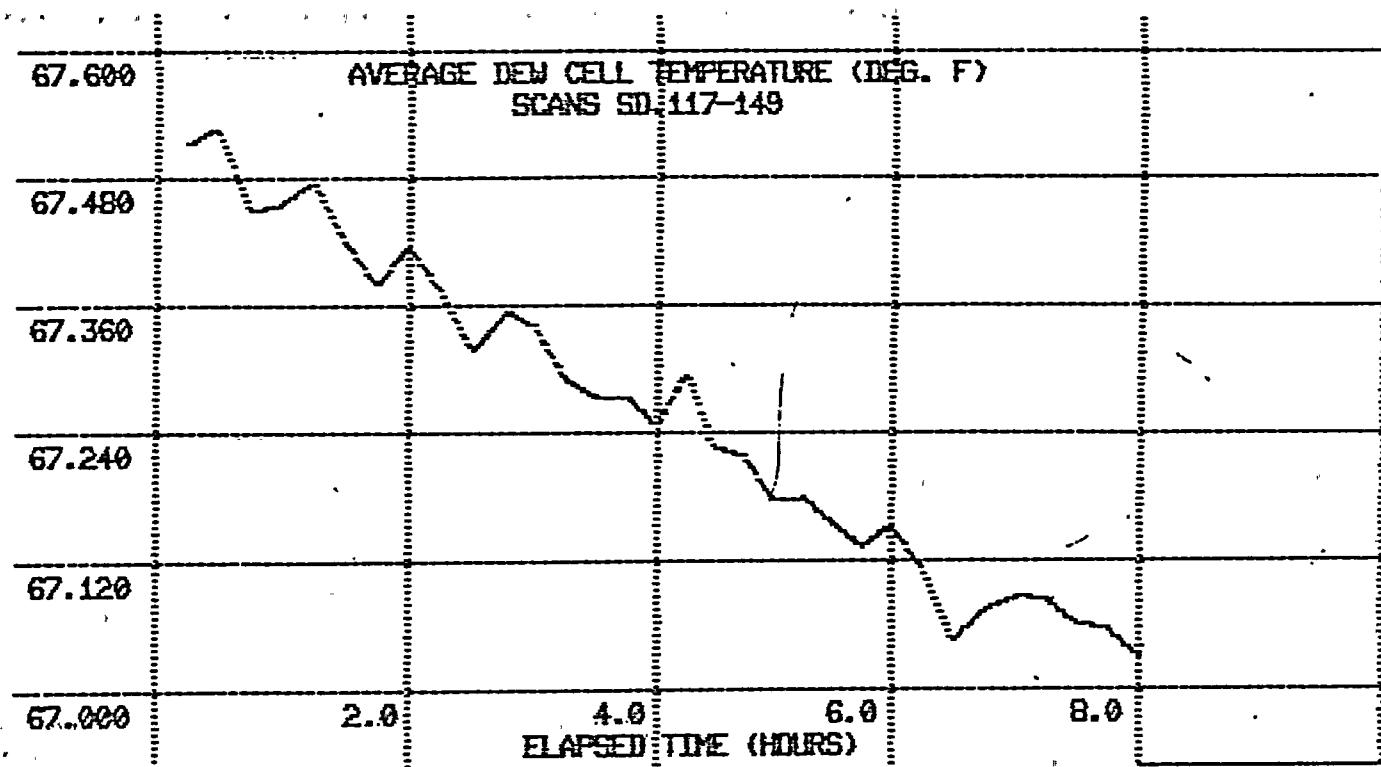
ILRT



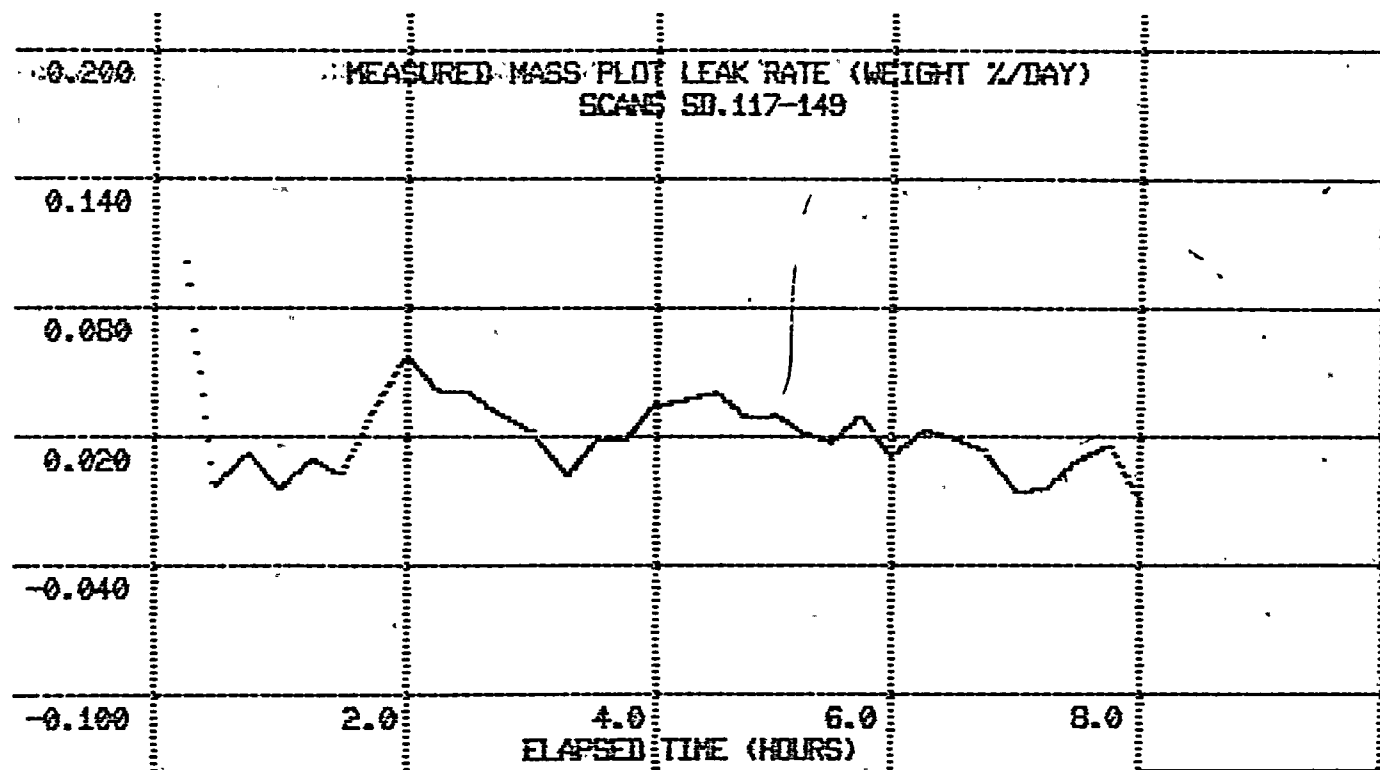
ILRT



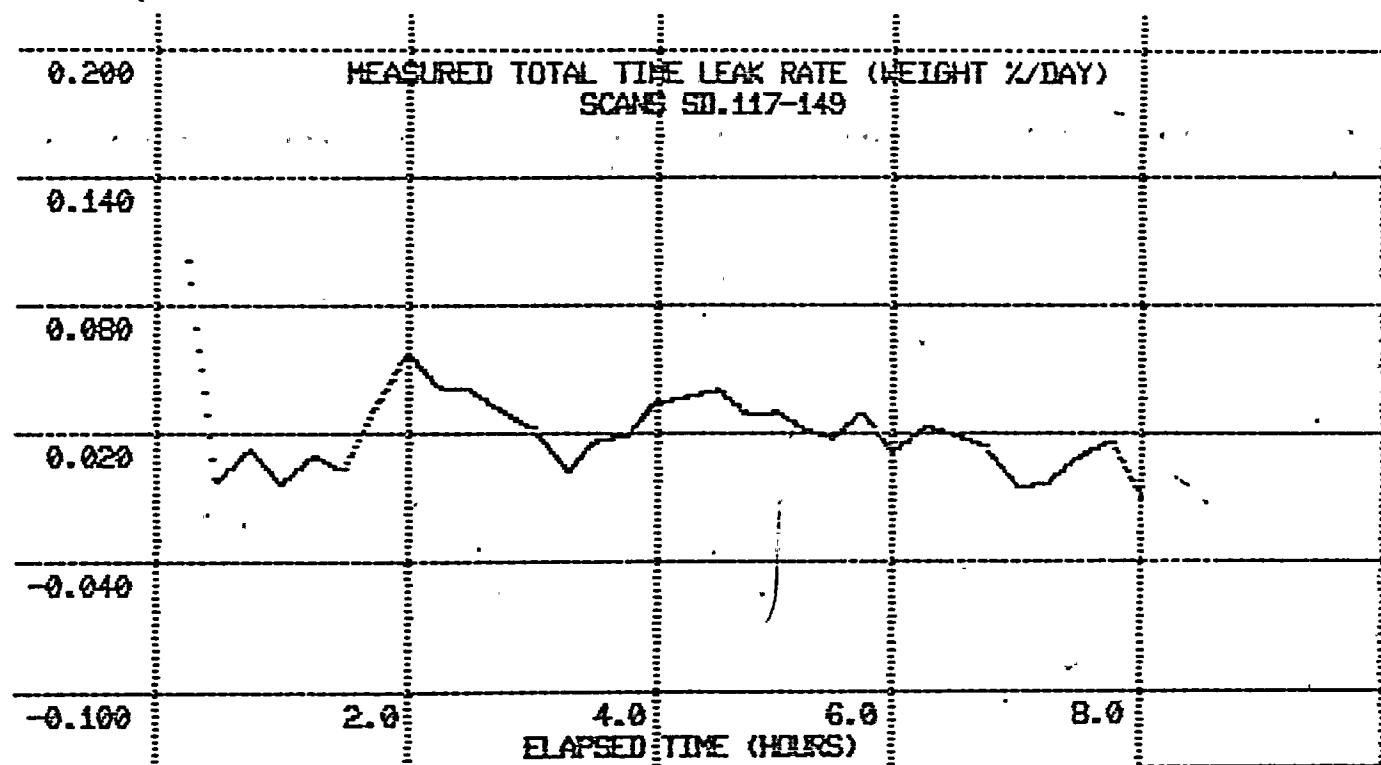
ILRT



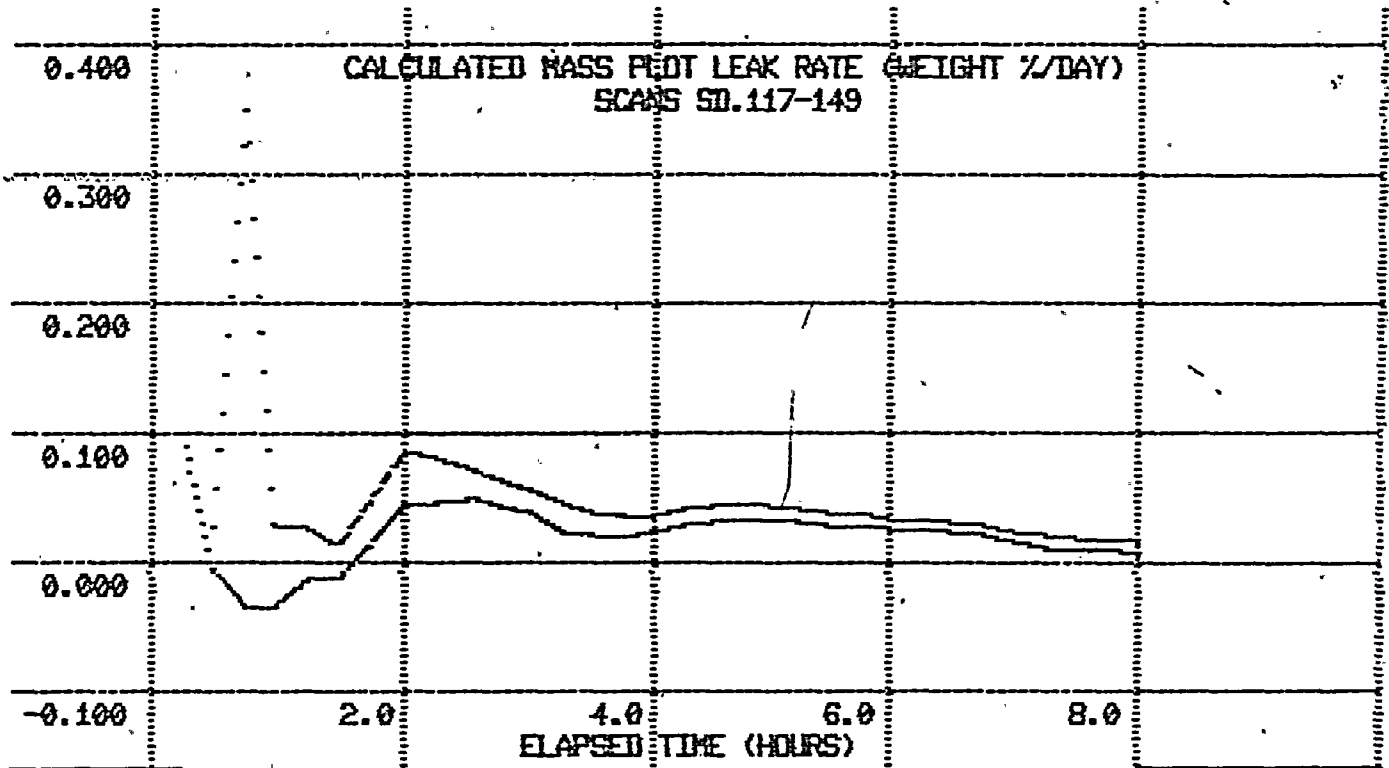
ILRT



ILRT



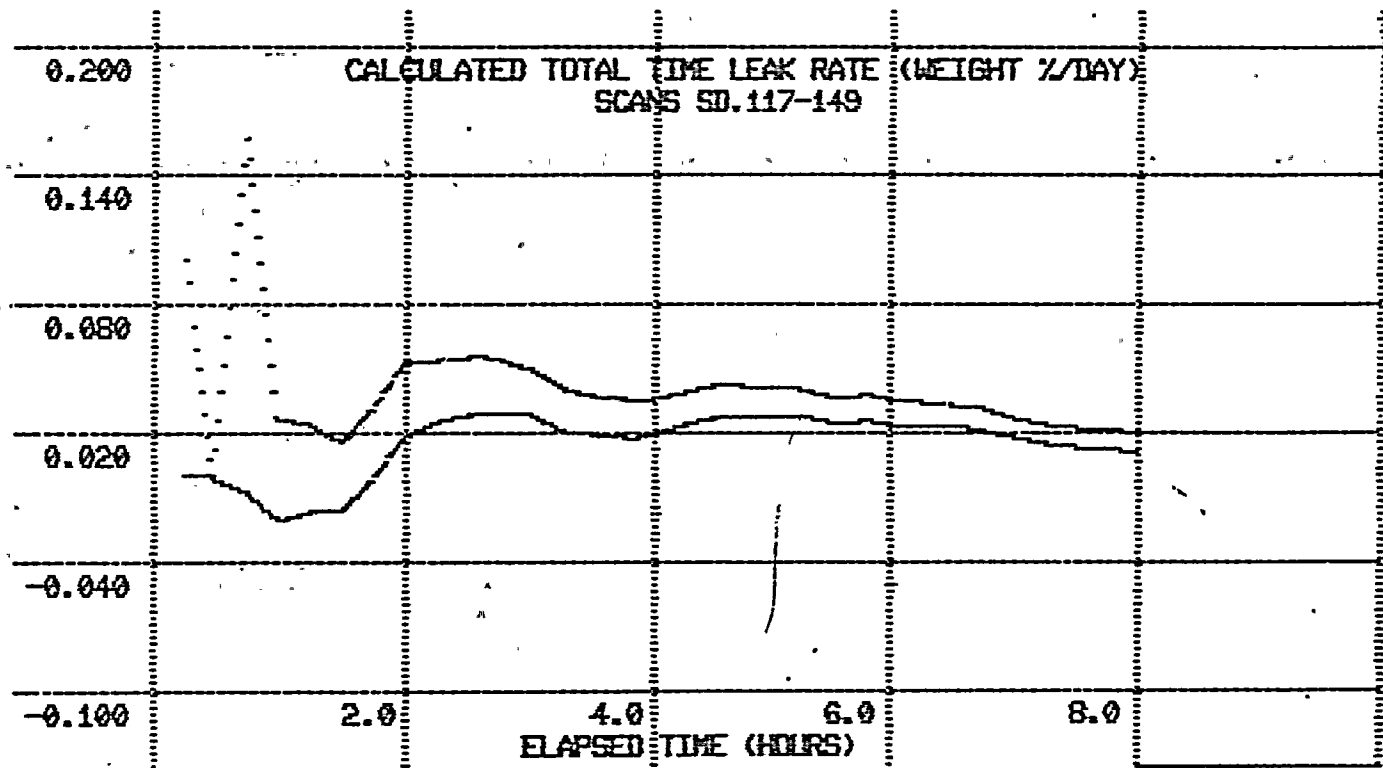
ILRT





1

ILRT



3.

CONTROLLED LEAK RATE TEST

(CLRT)



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | DATE | TIME | PRESS 1 | PRESS 2 | RTD #1 | RTD #2 | RTD #3 | RTD #4 | RTD #5 | RTD #6 | RTD #7 | RTD #8 | RTD #9 |
|----------|------|-------|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| SD.169 | 356 | 19: 0 | 62.822 | 64.269 | 78.247 | 77.770 | 78.907 | 78.181 | 78.851 | 78.443 | 76.658 | 75.271 | 76.466 |
| SD.170 | 356 | 19:15 | 62.821 | 64.269 | 78.250 | 77.750 | 78.892 | 78.230 | 78.840 | 78.460 | 76.612 | 75.241 | 76.472 |
| SD.171 | 356 | 19:30 | 62.819 | 64.267 | 78.225 | 77.740 | 78.912 | 78.225 | 78.817 | 78.414 | 76.640 | 75.230 | 76.440 |
| SD.172 | 356 | 19:45 | 62.817 | 64.265 | 78.250 | 77.750 | 78.887 | 78.228 | 78.819 | 78.434 | 76.660 | 75.256 | 76.461 |
| SD.173 | 356 | 20: 0 | 62.816 | 64.264 | 78.271 | 77.740 | 78.881 | 78.219 | 78.807 | 78.436 | 76.651 | 75.242 | 76.445 |
| SD.174 | 356 | 20:15 | 62.814 | 64.262 | 78.268 | 77.770 | 78.906 | 78.210 | 78.811 | 78.480 | 76.649 | 75.231 | 76.438 |
| SD.175 | 356 | 20:30 | 62.813 | 64.261 | 78.228 | 77.720 | 78.866 | 78.212 | 78.779 | 78.443 | 76.658 | 75.233 | 76.449 |
| SD.176 | 356 | 20:45 | 62.811 | 64.258 | 78.212 | 77.770 | 78.881 | 78.181 | 78.797 | 78.431 | 76.611 | 75.231 | 76.425 |
| SD.177 | 356 | 21: 0 | 62.809 | 64.258 | 78.230 | 77.750 | 78.904 | 78.201 | 78.802 | 78.445 | 76.615 | 75.201 | 76.429 |
| SD.178 | 356 | 21:15 | 62.807 | 64.256 | 78.250 | 77.720 | 78.842 | 78.187 | 78.764 | 78.476 | 76.644 | 75.218 | 76.440 |
| SD.179 | 356 | 21:30 | 62.806 | 64.254 | 78.237 | 77.740 | 78.855 | 78.216 | 78.767 | 78.437 | 76.640 | 75.233 | 76.431 |
| SD.180 | 356 | 21:45 | 62.804 | 64.252 | 78.234 | 77.720 | 78.845 | 78.204 | 78.776 | 78.425 | 76.606 | 75.198 | 76.416 |
| SD.181 | 356 | 22: 0 | 62.802 | 64.251 | 78.215 | 77.750 | 78.846 | 78.213 | 78.761 | 78.454 | 76.617 | 75.189 | 76.452 |
| SD.182 | 356 | 22:15 | 62.801 | 64.250 | 78.195 | 77.720 | 78.859 | 78.181 | 78.764 | 78.393 | 76.632 | 75.195 | 76.416 |
| SD.183 | 356 | 22:30 | 62.799 | 64.249 | 78.230 | 77.710 | 78.865 | 78.224 | 78.764 | 78.443 | 76.606 | 75.196 | 76.435 |
| SD.184 | 356 | 22:45 | 62.798 | 64.247 | 78.190 | 77.720 | 78.840 | 78.198 | 78.755 | 78.419 | 76.620 | 75.174 | 76.382 |
| SD.185 | 356 | 23: 0 | 62.796 | 64.245 | 78.170 | 77.710 | 78.823 | 78.114 | 78.750 | 78.387 | 76.602 | 75.177 | 76.390 |
| SD.186 | 356 | 23:15 | 62.794 | 64.244 | 78.175 | 77.690 | 78.817 | 78.176 | 78.738 | 78.390 | 76.580 | 75.161 | 76.356 |
| SD.187 | 356 | 23:30 | 62.793 | 64.242 | 78.155 | 77.710 | 78.813 | 78.150 | 78.749 | 78.350 | 76.554 | 75.157 | 76.359 |
| SD.188 | 356 | 23:45 | 62.792 | 64.241 | 78.094 | 77.630 | 78.819 | 78.051 | 78.721 | 78.320 | 76.532 | 75.082 | 76.293 |
| SD.189 | 357 | 0: 0 | 62.791 | 64.240 | 78.096 | 77.620 | 78.808 | 78.085 | 78.715 | 78.309 | 76.509 | 75.088 | 76.287 |
| SD.190 | 357 | 0:15 | 62.789 | 64.238 | 78.067 | 77.630 | 78.799 | 78.067 | 78.694 | 78.268 | 76.522 | 75.077 | 76.310 |
| SD.191 | 357 | 0:30 | 62.788 | 64.236 | 78.071 | 77.590 | 78.804 | 78.089 | 78.730 | 78.303 | 76.521 | 75.054 | 76.284 |
| SD.192 | 357 | 0:45 | 62.786 | 64.235 | 78.072 | 77.620 | 78.791 | 78.091 | 78.698 | 78.270 | 76.515 | 75.059 | 76.274 |
| SD.193 | 357 | 1: 0 | 62.785 | 64.233 | 78.071 | 77.570 | 78.776 | 78.038 | 78.697 | 78.266 | 76.503 | 75.062 | 76.287 |
| SD.194 | 357 | 1:15 | 62.783 | 64.232 | 78.028 | 77.590 | 78.772 | 78.015 | 78.688 | 78.285 | 76.489 | 75.050 | 76.266 |
| SD.195 | 357 | 1:30 | 62.782 | 64.231 | 78.035 | 77.570 | 78.770 | 78.038 | 78.686 | 78.257 | 76.486 | 75.047 | 76.261 |
| SD.196 | 357 | 1:45 | 62.781 | 64.229 | 78.064 | 77.590 | 78.767 | 78.064 | 78.669 | 78.256 | 76.484 | 75.053 | 76.261 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #10 | RTD #11 | RTD #12 | RTD #13 | RTD #14 | RTD #15 | RTD #16 | RTD #17 | RTD #18 | RTD #19 | RTD #20 |
|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| SD.169 | 76.731 | 75.189 | 74.128 | 74.678 | 73.382 | 73.600 | 75.614 | 76.614 | 75.650 | 76.582 | 77.815 |
| SD.170 | 76.724 | 75.195 | 74.092 | 74.691 | 73.367 | 73.584 | 75.592 | 76.617 | 75.596 | 76.565 | 77.793 |
| SD.171 | 76.710 | 75.170 | 74.116 | 74.655 | 73.367 | 73.606 | 75.605 | 76.609 | 75.604 | 76.561 | 77.827 |
| SD.172 | 76.715 | 75.154 | 74.104 | 74.684 | 73.353 | 73.596 | 75.599 | 76.599 | 75.598 | 76.565 | 77.795 |
| SD.173 | 76.715 | 75.210 | 74.125 | 74.673 | 73.355 | 73.571 | 75.598 | 76.596 | 75.610 | 76.590 | 77.819 |
| SD.174 | 76.719 | 75.224 | 74.116 | 74.649 | 73.370 | 73.574 | 75.578 | 76.582 | 75.602 | 76.579 | 77.764 |
| SD.175 | 76.712 | 75.177 | 74.133 | 74.653 | 73.344 | 73.649 | 75.587 | 76.574 | 75.628 | 76.564 | 77.795 |
| SD.176 | 76.689 | 75.140 | 74.099 | 74.650 | 73.352 | 73.611 | 75.602 | 76.577 | 75.613 | 76.579 | 77.781 |
| SD.177 | 76.701 | 75.157 | 74.104 | 74.638 | 73.346 | 73.524 | 75.579 | 76.565 | 75.576 | 76.557 | 77.795 |
| SD.178 | 76.693 | 75.204 | 74.147 | 74.671 | 73.347 | 73.584 | 75.589 | 76.545 | 75.582 | 76.585 | 77.787 |
| SD.179 | 76.686 | 75.189 | 74.133 | 74.627 | 73.349 | 73.571 | 75.569 | 76.548 | 75.585 | 76.585 | 77.789 |
| SD.180 | 76.709 | 75.187 | 74.102 | 74.649 | 73.342 | 73.593 | 75.575 | 76.557 | 75.572 | 76.576 | 77.781 |
| SD.181 | 76.715 | 75.149 | 74.116 | 74.665 | 73.327 | 73.582 | 75.581 | 76.559 | 75.589 | 76.573 | 77.751 |
| SD.182 | 76.675 | 75.138 | 74.102 | 74.624 | 73.339 | 73.561 | 75.575 | 76.547 | 75.599 | 76.554 | 77.754 |
| SD.183 | 76.695 | 75.129 | 74.104 | 74.626 | 73.349 | 73.555 | 75.573 | 76.533 | 75.575 | 76.557 | 77.801 |
| SD.184 | 76.681 | 75.158 | 74.093 | 74.638 | 73.317 | 73.539 | 75.561 | 76.518 | 75.560 | 76.544 | 77.815 |
| SD.185 | 76.669 | 75.122 | 74.070 | 74.623 | 73.313 | 73.613 | 75.567 | 76.538 | 75.552 | 76.513 | 77.767 |
| SD.186 | 76.652 | 75.096 | 74.058 | 74.595 | 73.312 | 73.512 | 75.555 | 76.510 | 75.570 | 76.504 | 77.803 |
| SD.187 | 76.670 | 75.056 | 74.050 | 74.615 | 73.292 | 73.512 | 75.549 | 76.477 | 75.570 | 76.521 | 77.766 |
| SD.188 | 76.562 | 75.070 | 73.997 | 74.562 | 73.234 | 73.477 | 75.497 | 76.493 | 75.486 | 76.438 | 77.738 |
| SD.189 | 76.580 | 75.044 | 74.006 | 74.559 | 73.242 | 73.548 | 75.505 | 76.489 | 75.509 | 76.454 | 77.723 |
| SD.190 | 76.559 | 74.989 | 74.028 | 74.552 | 73.239 | 73.492 | 75.497 | 76.499 | 75.468 | 76.437 | 77.710 |
| SD.191 | 76.532 | 75.033 | 74.012 | 74.574 | 73.213 | 73.410 | 75.485 | 76.472 | 75.450 | 76.466 | 77.690 |
| SD.192 | 76.577 | 75.056 | 73.986 | 74.540 | 73.205 | 73.434 | 75.483 | 76.467 | 75.463 | 76.428 | 77.710 |
| SD.193 | 76.542 | 75.025 | 73.994 | 74.543 | 73.208 | 73.442 | 75.477 | 76.496 | 75.459 | 76.429 | 77.751 |
| SD.194 | 76.521 | 74.981 | 73.971 | 74.531 | 73.187 | 73.442 | 75.497 | 76.448 | 75.441 | 76.435 | 77.731 |
| SD.195 | 76.525 | 74.997 | 73.957 | 74.510 | 73.205 | 73.458 | 75.473 | 76.460 | 75.428 | 76.431 | 77.699 |
| SD.196 | 76.527 | 75.003 | 73.948 | 74.520 | 73.184 | 73.414 | 75.459 | 76.463 | 75.437 | 76.416 | 77.671 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RAW DATA SUMMARY REPORT

| SCAN NO. | RTD #21 | RTD #22 | RTD #23 | RTD #24 | DEW CELL #1 | DEW CELL #2 | DEW CELL #3 | DEW CELL #4 | DEW CELL #5 | DEW CELL #6 |
|----------|---------|---------|---------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| SD.169 | 74.954 | 77.204 | 74.919 | 75.100 | 66.957 | 31.695 | 66.235 | 66.362 | 66.803 | 66.842 |
| SD.170 | 74.939 | 77.175 | 74.877 | 75.076 | 67.089 | 31.698 | 66.207 | 66.487 | 66.799 | 66.886 |
| SD.171 | 74.935 | 77.171 | 74.913 | 75.074 | 67.057 | 31.692 | 66.224 | 66.464 | 66.809 | 66.861 |
| SD.172 | 74.934 | 77.163 | 74.882 | 75.093 | 66.998 | 31.692 | 66.209 | 66.494 | 66.810 | 67.004 |
| SD.173 | 74.945 | 77.151 | 74.900 | 75.094 | 67.031 | 31.692 | 66.172 | 66.343 | 66.749 | 66.871 |
| SD.174 | 74.922 | 77.179 | 74.894 | 75.093 | 67.015 | 31.689 | 66.157 | 66.400 | 66.789 | 66.926 |
| SD.175 | 74.922 | 77.157 | 74.896 | 75.088 | 67.015 | 31.694 | 66.145 | 66.479 | 66.751 | 66.873 |
| SD.176 | 74.916 | 77.157 | 74.896 | 75.079 | 66.989 | 31.692 | 66.166 | 66.247 | 66.728 | 66.960 |
| SD.177 | 74.928 | 77.148 | 74.920 | 75.087 | 67.013 | 31.695 | 66.154 | 66.575 | 66.717 | 66.822 |
| SD.178 | 74.928 | 77.133 | 74.939 | 75.094 | 66.980 | 31.694 | 66.122 | 66.241 | 66.708 | 66.854 |
| SD.179 | 74.925 | 77.142 | 74.925 | 75.080 | 66.915 | 31.695 | 66.102 | 66.339 | 66.697 | 66.874 |
| SD.180 | 74.928 | 77.130 | 74.906 | 75.067 | 66.978 | 31.691 | 66.104 | 66.149 | 66.668 | 66.784 |
| SD.181 | 74.917 | 77.151 | 74.888 | 75.064 | 66.920 | 31.695 | 66.090 | 66.253 | 66.690 | 66.871 |
| SD.182 | 74.890 | 77.117 | 74.879 | 75.059 | 66.944 | 31.698 | 66.027 | 66.249 | 66.674 | 66.746 |
| SD.183 | 74.896 | 77.111 | 74.890 | 75.061 | 66.867 | 31.695 | 66.078 | 66.204 | 66.674 | 66.774 |
| SD.184 | 74.899 | 77.099 | 74.844 | 75.045 | 66.868 | 31.694 | 66.033 | 66.105 | 66.708 | 66.781 |
| SD.185 | 74.874 | 77.093 | 74.821 | 75.054 | 66.827 | 31.694 | 66.009 | 66.259 | 66.664 | 66.822 |
| SD.186 | 74.870 | 77.113 | 74.882 | 75.029 | 66.844 | 31.697 | 66.004 | 66.247 | 66.673 | 66.784 |
| SD.187 | 74.879 | 77.095 | 74.821 | 75.032 | 66.796 | 31.695 | 65.962 | 66.059 | 66.621 | 66.720 |
| SD.188 | 74.807 | 77.110 | 74.816 | 74.955 | 66.856 | 31.694 | 65.963 | 66.001 | 66.626 | 66.706 |
| SD.189 | 74.801 | 77.087 | 74.760 | 74.964 | 66.835 | 31.695 | 65.991 | 66.236 | 66.624 | 66.725 |
| SD.190 | 74.798 | 77.070 | 74.777 | 74.958 | 66.870 | 31.692 | 65.914 | 66.272 | 66.537 | 66.716 |
| SD.191 | 74.792 | 77.052 | 74.784 | 74.955 | 66.790 | 31.691 | 65.954 | 66.221 | 66.577 | 66.760 |
| SD.192 | 74.772 | 77.075 | 74.824 | 74.951 | 66.780 | 31.698 | 65.918 | 66.090 | 66.587 | 66.719 |
| SD.193 | 74.774 | 77.030 | 74.777 | 74.949 | 66.803 | 31.694 | 65.911 | 65.986 | 66.606 | 66.690 |
| SD.194 | 74.772 | 77.040 | 74.769 | 74.940 | 66.793 | 31.691 | 65.890 | 66.252 | 66.536 | 66.737 |
| SD.195 | 74.768 | 77.055 | 74.723 | 74.925 | 66.767 | 31.692 | 65.931 | 66.093 | 66.540 | 66.659 |
| SD.196 | 74.762 | 77.047 | 74.771 | 74.934 | 66.754 | 31.692 | 65.901 | 66.270 | 66.571 | 66.687 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
RELATIVE HUMIDITY PROGRAM

| SCAN NO. | AVERAGE DEW POINT
TEMPERATURE
(F) | AVERAGE CONTAINMENT
TEMPERATURE
(F) | AVERAGE VAPOR
PRESSURE
(PSIA) | AVERAGE RELATIVE
HUMIDITY
(%) |
|----------|---|---|-------------------------------------|-------------------------------------|
| SD.169 | 66.568 | 76.403 | 0.322 | 71.634 |
| SD.170 | 66.640 | 76.391 | 0.322 | 71.844 |
| SD.171 | 66.626 | 76.387 | 0.322 | 71.817 |
| SD.172 | 66.650 | 76.388 | 0.323 | 71.873 |
| SD.173 | 66.558 | 76.391 | 0.322 | 71.639 |
| SD.174 | 66.591 | 76.390 | 0.322 | 71.722 |
| SD.175 | 66.608 | 76.383 | 0.322 | 71.782 |
| SD.176 | 66.522 | 76.375 | 0.321 | 71.587 |
| SD.177 | 66.636 | 76.373 | 0.322 | 71.874 |
| SD.178 | 66.493 | 76.379 | 0.321 | 71.505 |
| SD.179 | 66.522 | 76.375 | 0.321 | 71.587 |
| SD.180 | 66.436 | 76.368 | 0.320 | 71.390 |
| SD.181 | 66.484 | 76.369 | 0.321 | 71.508 |
| SD.182 | 66.456 | 76.354 | 0.320 | 71.473 |
| SD.183 | 66.438 | 76.361 | 0.320 | 71.411 |
| SD.184 | 66.397 | 76.348 | 0.320 | 71.342 |
| SD.185 | 66.450 | 76.334 | 0.320 | 71.506 |
| SD.186 | 66.443 | 76.328 | 0.320 | 71.502 |
| SD.187 | 66.335 | 76.318 | 0.319 | 71.260 |
| SD.188 | 66.319 | 76.271 | 0.319 | 71.331 |
| SD.189 | 66.419 | 76.271 | 0.320 | 71.579 |
| SD.190 | 66.413 | 76.259 | 0.320 | 71.593 |
| SD.191 | 66.399 | 76.254 | 0.320 | 71.570 |
| SD.192 | 66.334 | 76.254 | 0.319 | 71.409 |
| SD.193 | 66.292 | 76.244 | 0.319 | 71.328 |
| SD.194 | 66.393 | 76.233 | 0.320 | 71.606 |
| SD.195 | 66.319 | 76.228 | 0.319 | 71.434 |
| SD.196 | 66.394 | 76.229 | 0.320 | 71.619 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT PROGRAM REPORT

STARTING DAY - 356

STARTING TIME - 19: 0: 0

STARTING SCAN - SD.169

ENDING SCAN - SD.196

POINT TO POINT

TOTAL TIME

MASS PLOT

| SCAN NO. | ELAPSED TIME (HR) | AVERAGE TEMP. (F) | AVERAGE PRESSURE (PSIA) | MEASURED LEAK RATE | CALCULATED LEAK RATE | MEASURED LEAK RATE | CALCULATED LEAK RATE
(WEIGHT PERCENT PER DAY) | UPPER CONFIDENCE | MEASURED LEAK RATE | CALCULATED LEAK RATE | UPPER CONFIDENCE |
|----------|-------------------|-------------------|-------------------------|--------------------|----------------------|--------------------|--|------------------|--------------------|----------------------|------------------|
| SD.169 | 0.00 | 76.40 | 63.202 | | | | | | | | |
| SD.170 | 0.25 | 76.39 | 63.200 | 0.486E-01 | 0.486E-01 | 0.486E-01 | 0.486E-01 | 0.000E+00 | 0.486E-01 | 0.486E-01 | 0.000E+00 |
| SD.171 | 0.50 | 76.39 | 63.198 | 0.221E+00 | 0.221E+00 | 0.134E+00 | 0.134E+00 | 0.000E+00 | 0.135E+00 | 0.135E+00 | 0.000E+00 |
| SD.172 | 0.75 | 76.39 | 63.196 | 0.364E+00 | 0.364E+00 | 0.211E+00 | 0.213E+00 | 0.224E+00 | 0.211E+00 | 0.292E+00 | 0.645E+00 |
| SD.173 | 1.00 | 76.39 | 63.196 | 0.429E-01 | 0.188E+00 | 0.169E+00 | 0.207E+00 | 0.272E+00 | 0.169E+00 | 0.226E+00 | 0.353E+00 |
| SD.174 | 1.25 | 76.39 | 63.194 | 0.355E+00 | 0.293E+00 | 0.206E+00 | 0.224E+00 | 0.268E+00 | 0.206E+00 | 0.238E+00 | 0.299E+00 |
| SD.175 | 1.50 | 76.38 | 63.193 | 0.498E-01 | 0.187E+00 | 0.180E+00 | 0.218E+00 | 0.261E+00 | 0.180E+00 | 0.214E+00 | 0.260E+00 |
| SD.176 | 1.75 | 76.37 | 63.192 | 0.166E-01 | 0.109E+00 | 0.157E+00 | 0.202E+00 | 0.247E+00 | 0.157E+00 | 0.186E+00 | 0.232E+00 |
| SD.177 | 2.00 | 76.37 | 63.188 | 0.466E+00 | 0.248E+00 | 0.195E+00 | 0.208E+00 | 0.245E+00 | 0.196E+00 | 0.196E+00 | 0.232E+00 |
| SD.178 | 2.25 | 76.38 | 63.188 | 0.172E+00 | 0.229E+00 | 0.193E+00 | 0.210E+00 | 0.243E+00 | 0.193E+00 | 0.199E+00 | 0.226E+00 |
| SD.179 | 2.50 | 76.37 | 63.186 | 0.128E+00 | 0.200E+00 | 0.186E+00 | 0.209E+00 | 0.240E+00 | 0.186E+00 | 0.197E+00 | 0.218E+00 |
| SD.180 | 2.75 | 76.37 | 63.185 | 0.298E-01 | 0.148E+00 | 0.172E+00 | 0.204E+00 | 0.233E+00 | 0.172E+00 | 0.188E+00 | 0.208E+00 |
| SD.181 | 3.00 | 76.37 | 63.183 | 0.413E+00 | 0.223E+00 | 0.192E+00 | 0.205E+00 | 0.232E+00 | 0.192E+00 | 0.192E+00 | 0.209E+00 |
| SD.182 | 3.25 | 76.35 | 63.182 | -0.167E+00 | 0.120E+00 | 0.164E+00 | 0.199E+00 | 0.225E+00 | 0.165E+00 | 0.182E+00 | 0.199E+00 |
| SD.183 | 3.50 | 76.36 | 63.180 | 0.410E+00 | 0.189E+00 | 0.182E+00 | 0.198E+00 | 0.222E+00 | 0.182E+00 | 0.183E+00 | 0.198E+00 |
| SD.184 | 3.75 | 76.35 | 63.180 | -0.158E+00 | 0.106E+00 | 0.159E+00 | 0.192E+00 | 0.216E+00 | 0.159E+00 | 0.175E+00 | 0.190E+00 |
| SD.185 | 4.00 | 76.33 | 63.177 | 0.154E+00 | 0.111E+00 | 0.159E+00 | 0.187E+00 | 0.210E+00 | 0.159E+00 | 0.169E+00 | 0.183E+00 |
| SD.186 | 4.25 | 76.33 | 63.175 | 0.180E+00 | 0.120E+00 | 0.160E+00 | 0.183E+00 | 0.205E+00 | 0.160E+00 | 0.165E+00 | 0.178E+00 |
| SD.187 | 4.50 | 76.32 | 63.175 | -0.211E+00 | 0.487E-01 | 0.140E+00 | 0.175E+00 | 0.197E+00 | 0.140E+00 | 0.156E+00 | 0.171E+00 |
| SD.188 | 4.75 | 76.27 | 63.175 | -0.714E+00 | -0.108E+00 | 0.947E-01 | 0.160E+00 | 0.184E+00 | 0.947E-01 | 0.135E+00 | 0.160E+00 |
| SD.189 | 5.00 | 76.27 | 63.173 | 0.318E+00 | -0.476E-01 | 0.106E+00 | 0.150E+00 | 0.174E+00 | 0.106E+00 | 0.123E+00 | 0.148E+00 |
| SD.190 | 5.25 | 76.26 | 63.171 | 0.853E-01 | -0.373E-01 | 0.105E+00 | 0.141E+00 | 0.165E+00 | 0.105E+00 | 0.113E+00 | 0.138E+00 |
| SD.191 | 5.50 | 76.25 | 63.170 | 0.412E-01 | -0.358E-01 | 0.102E+00 | 0.133E+00 | 0.156E+00 | 0.102E+00 | 0.105E+00 | 0.129E+00 |
| SD.192 | 5.75 | 76.25 | 63.168 | 0.197E+00 | -0.874E-02 | 0.106E+00 | 0.127E+00 | 0.149E+00 | 0.106E+00 | 0.100E+00 | 0.123E+00 |
| SD.193 | 6.00 | 76.24 | 63.168 | -0.858E-01 | -0.296E-01 | 0.980E-01 | 0.120E+00 | 0.142E+00 | 0.980E-01 | 0.943E-01 | 0.115E+00 |
| SD.194 | 6.25 | 76.23 | 63.165 | 0.269E+00 | 0.595E-02 | 0.105E+00 | 0.116E+00 | 0.136E+00 | 0.105E+00 | 0.914E-01 | 0.111E+00 |
| SD.195 | 6.50 | 76.23 | 63.165 | -0.629E-01 | -0.111E-01 | 0.984E-01 | 0.111E+00 | 0.131E+00 | 0.984E-01 | 0.877E-01 | 0.106E+00 |
| SD.196 | 6.75 | 76.23 | 63.163 | 0.294E+00 | 0.241E-01 | 0.106E+00 | 0.108E+00 | 0.127E+00 | 0.106E+00 | 0.862E-01 | 0.103E+00 |



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT PROGRAM REPORT

STARTING DAY - 356

STARTING TIME - 19: 0: 0

STARTING SCAN - SD.169

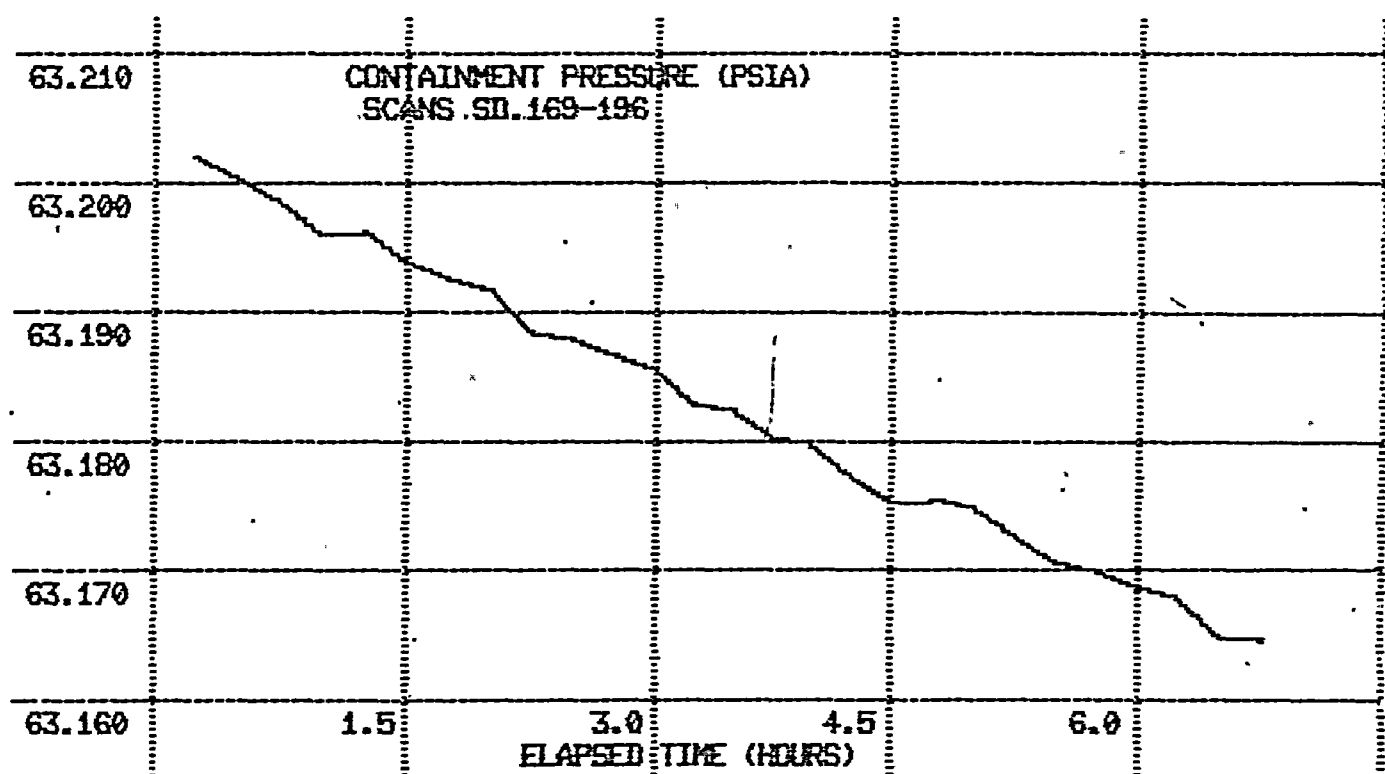
ENDING SCAN - SD.196

ILRT RESULTS AFTER 6.75 HRS.

| POINT TO POINT | | TOTAL TIME | | MASS PLOT | |
|----------------|--|---|-----------|------------------|------------------------------------|
| | | AVERAGE MEASURED LEAK RATES
(WEIGHT PERCENT PER DAY) | | | |
| LEAK RATE | | LEAK RATE | STD.DEV. | LEAK RATE | STD.DEV. |
| 0.106E+00 | | 0.146E+00 | 0.506E-01 | 0.146E+00 | 0.506E-01 |
| | | CALCULATED LEAK RATES
(WEIGHT PERCENT PER DAY) | | | |
| LEAK RATE | | LEAK RATE | STD.DEV. | UPPER CON. LIMIT | LEAK RATE STD.DEV. UPPER CON.LIMIT |
| 0.241E-01 | | 0.108E+00 | 0.111E-01 | 0.126E+00 | 0.862E-01 0.998E-02 0.103E+00 |

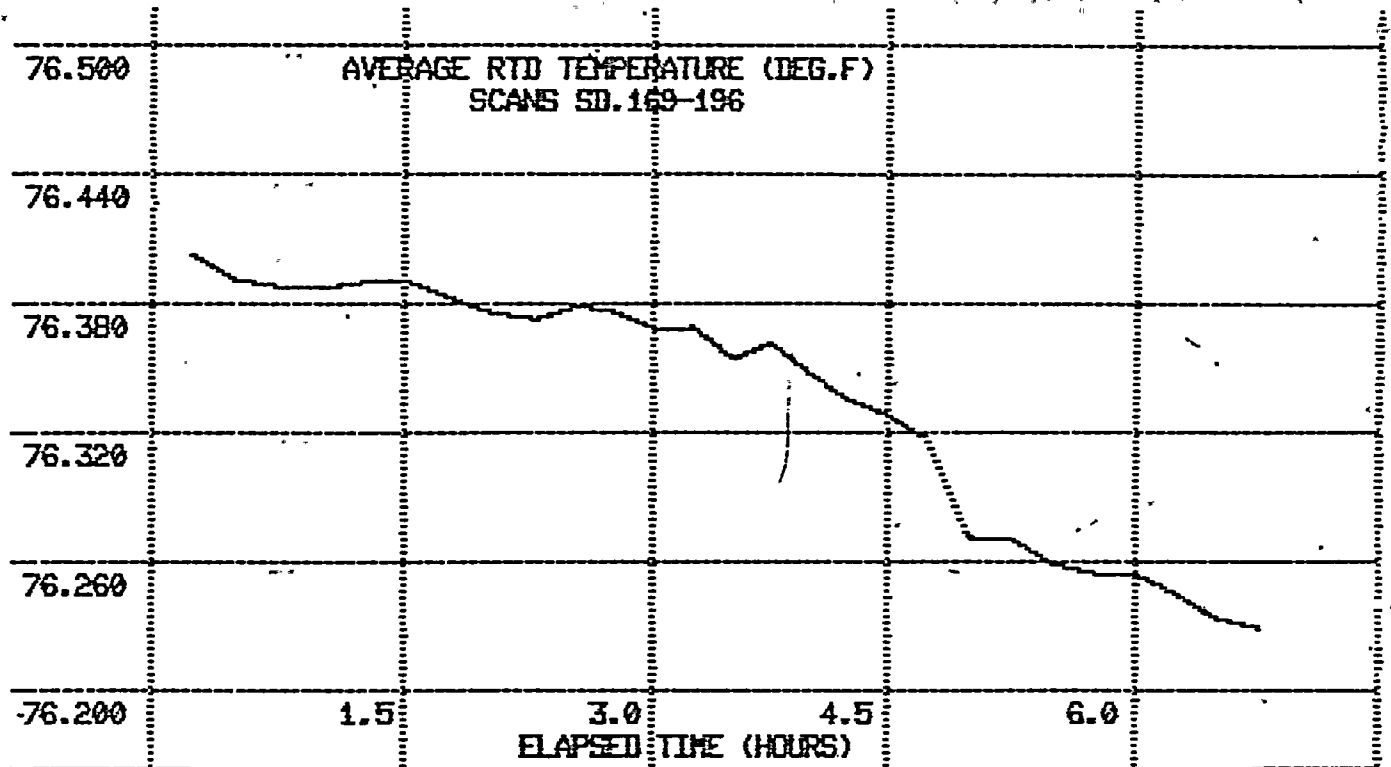


CLRT



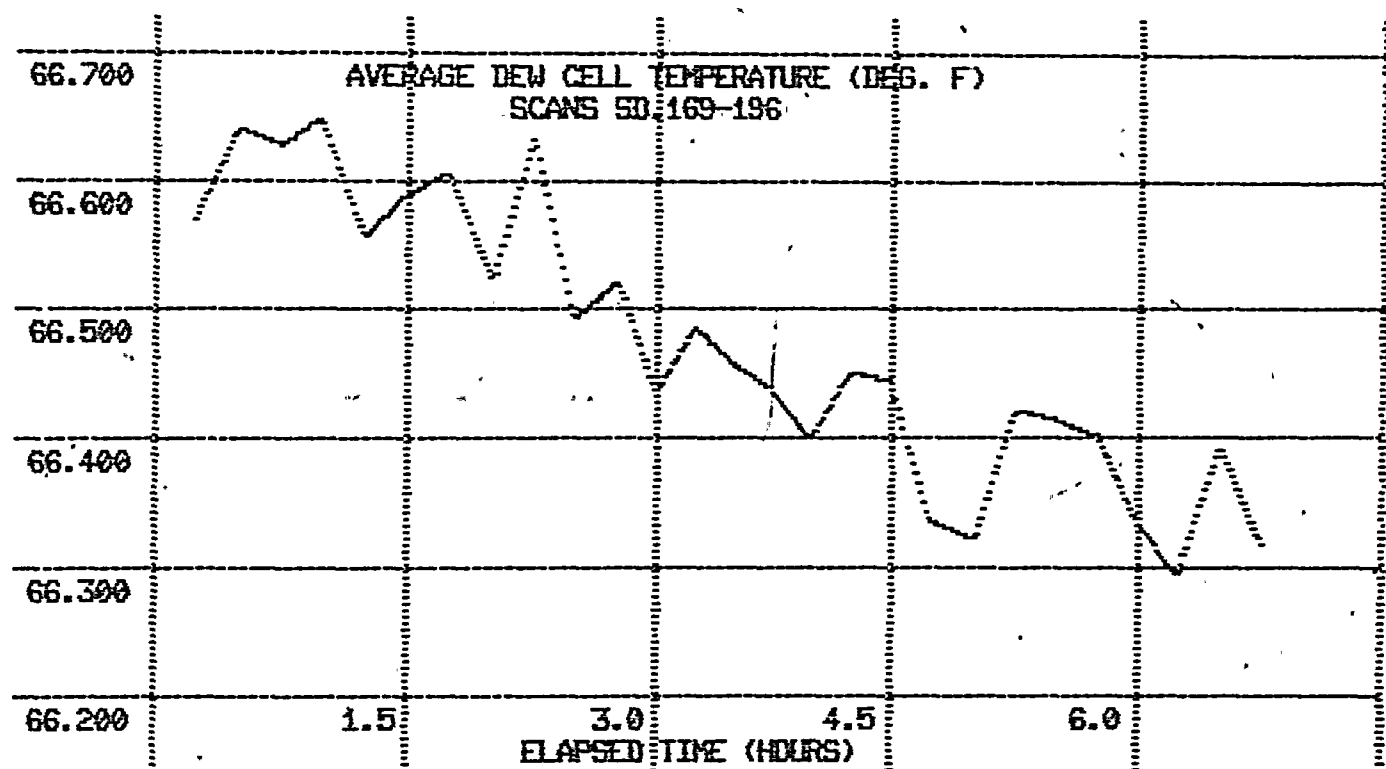


CLRT



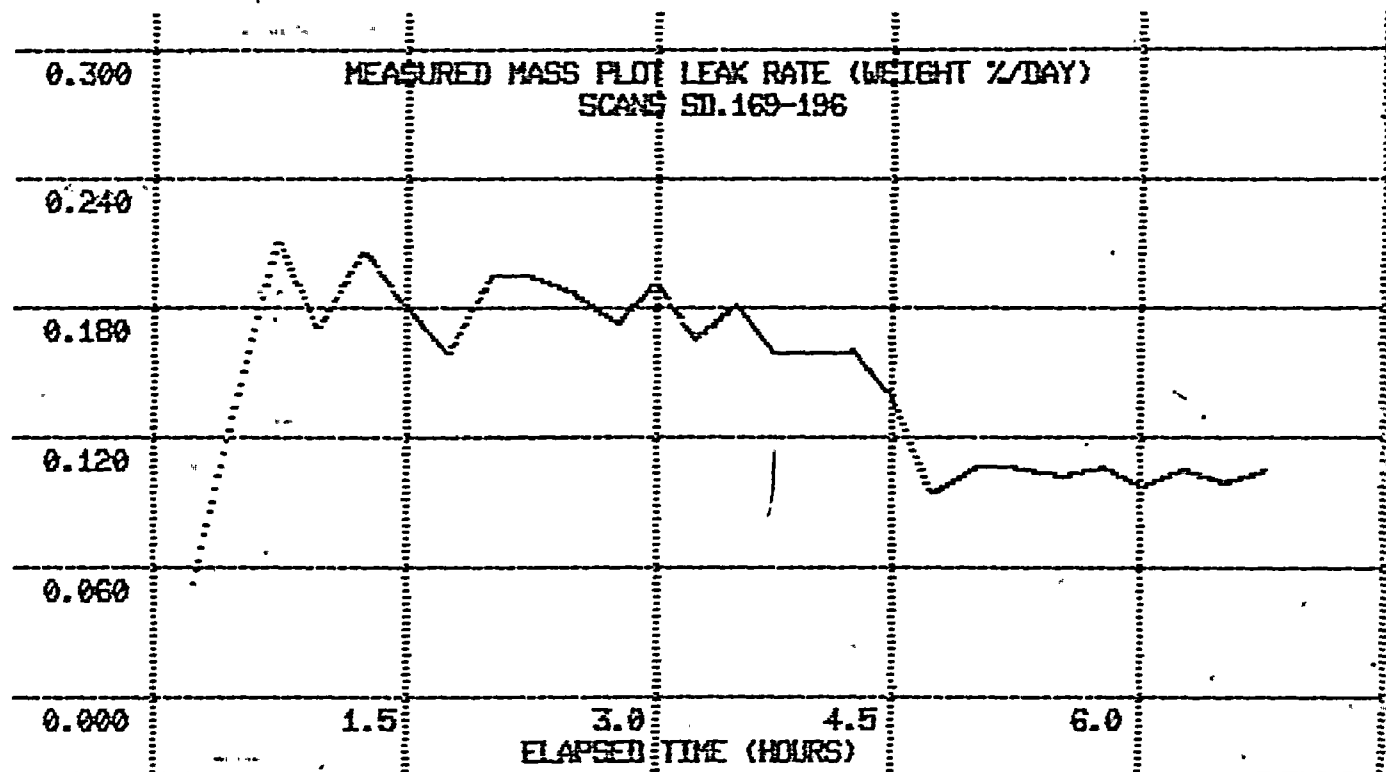


CLRT



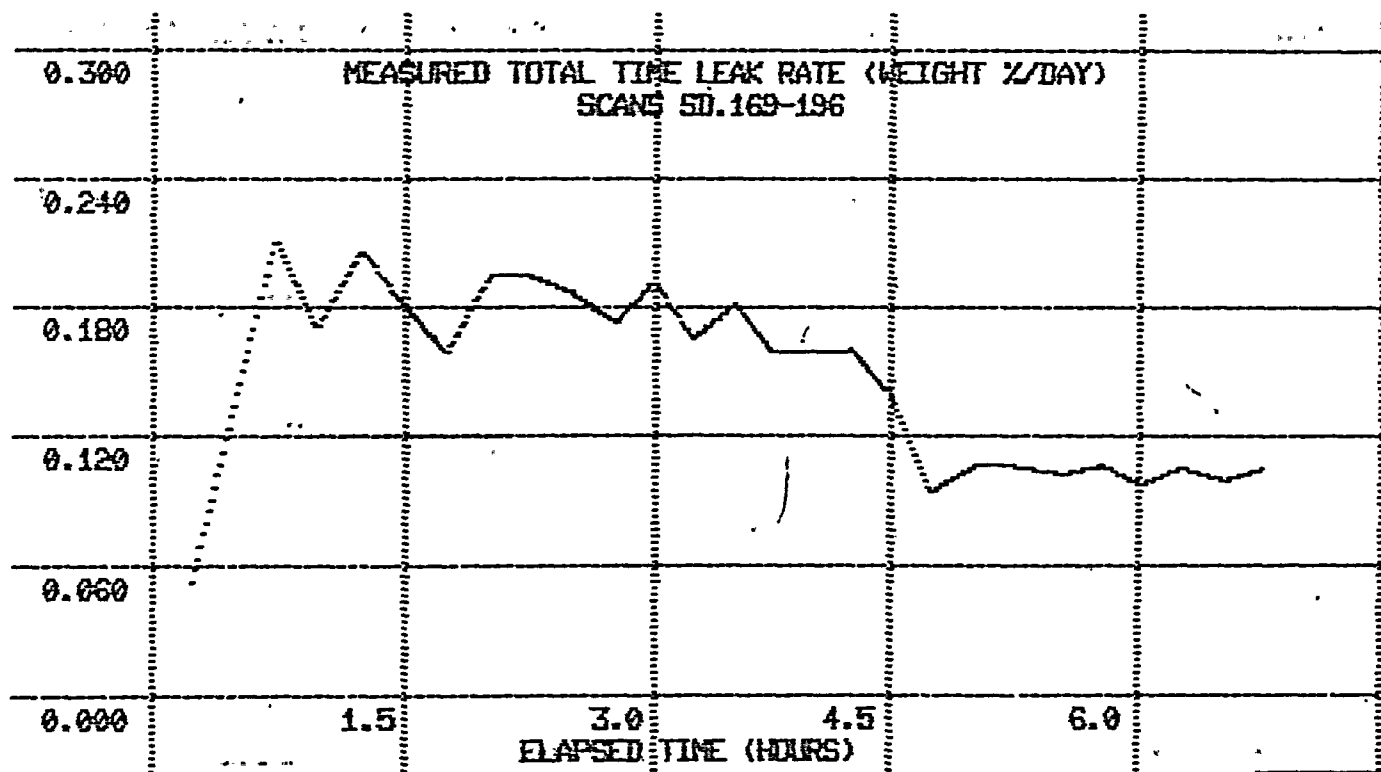


CLRT



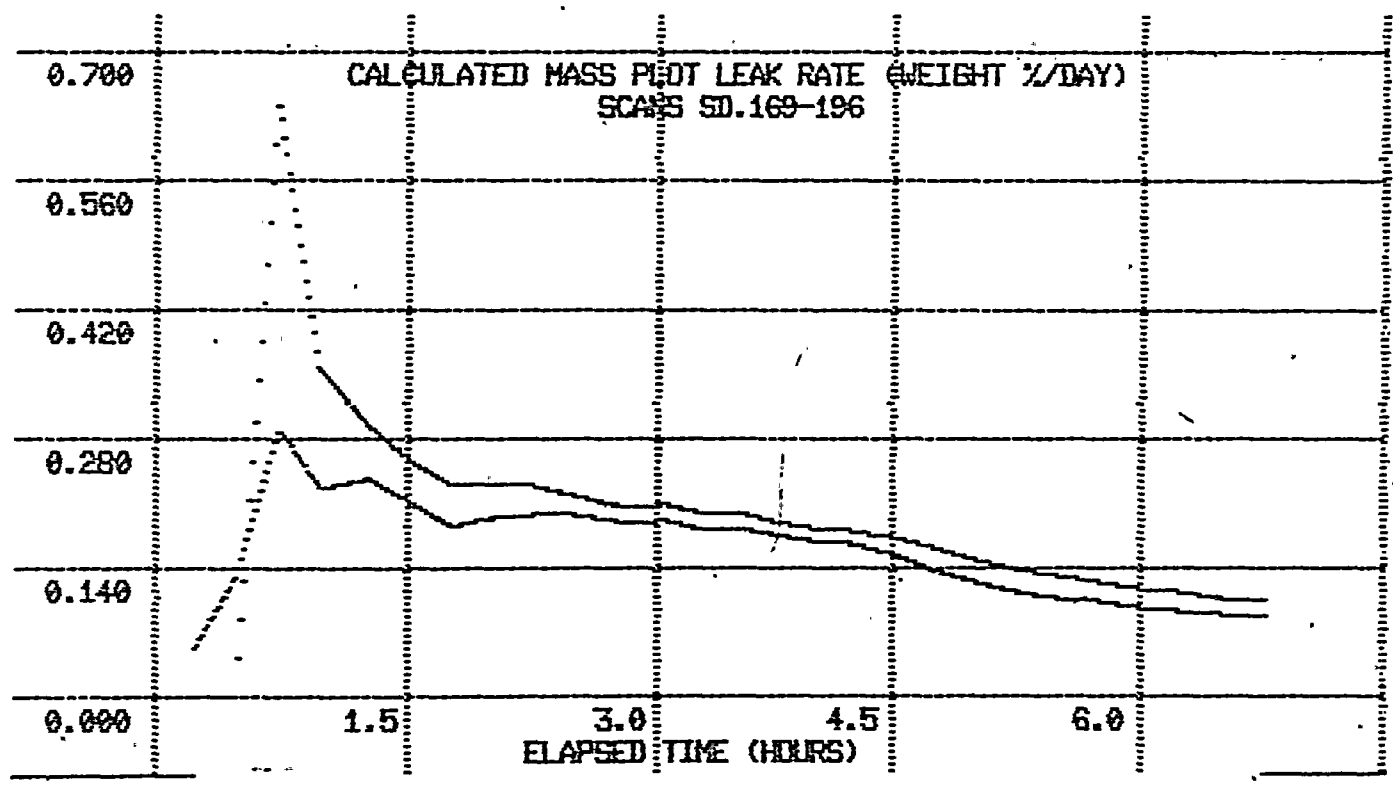


CLRT

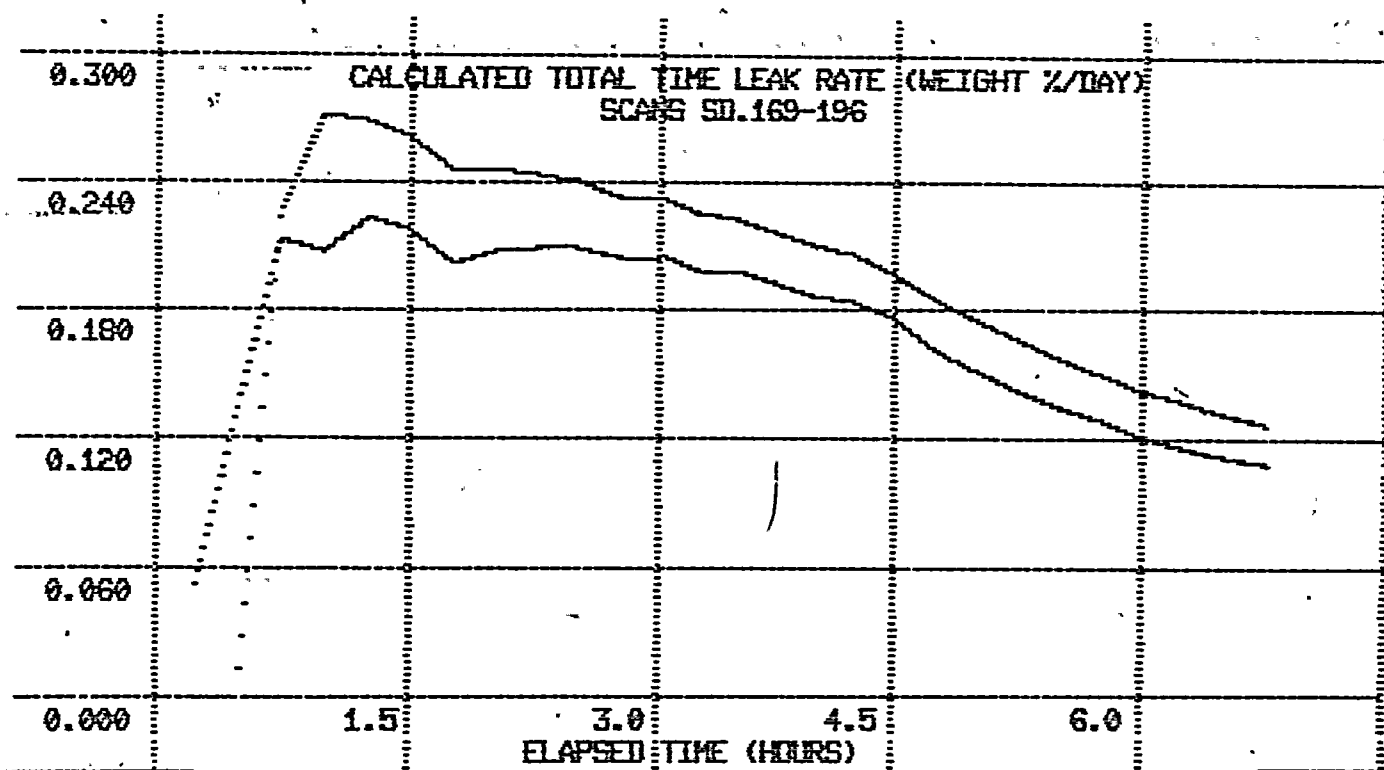




CLRT



CLRT



4.

GENERAL



ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
PRESSURE GAUGE CALIBRATION PROGRAM

| CALIBRATION
POINT | TRUE
PRESSURE | PRESSURE GAUGE 1 | | | PRESSURE GAUGE 2 | | |
|----------------------|------------------|------------------|--------------------------|------------------------|------------------|--------------------------|------------------------|
| | | GAUGE
READING | MULTIPLICATION
FACTOR | CORRECTION
CONSTANT | GAUGE
READING | MULTIPLICATION
FACTOR | CORRECTION
CONSTANT |
| 1 | 0.000 | * 0.000 | | | * 0.000 | | |
| 2 | 4.995 | * 4.917 | 1.01586 | 0.000 | * 5.056 | 0.98794 | 0.000 |
| 3 | 9.990 | * 9.831 | 1.01648 | -0.003 | * 10.112 | 0.98794 | 0.000 |
| 4 | 14.986 | * 14.754 | 1.01483 | 0.013 | * 15.170 | 0.98774 | 0.002 |
| 5 | 19.981 | * 19.684 | 1.01318 | 0.037 | * 20.220 | 0.98911 | -0.019 |
| 6 | 24.976 | * 24.620 | 1.01195 | 0.062 | * 25.276 | 0.98793 | 0.005 |
| 7 | 29.971 | * 29.551 | 1.01298 | 0.036 | * 30.318 | 0.99068 | -0.064 |
| 8 | 34.966 | * 34.495 | 1.01032 | 0.115 | * 35.393 | 0.98424 | 0.131 |
| 9 | 39.961 | * 39.441 | 1.00991 | 0.129 | * 40.433 | 0.99107 | -0.111 |
| 10 | 44.957 | * 44.391 | 1.00929 | 0.153 | * 45.485 | 0.98892 | -0.024 |
| 11 | 49.952 | * 49.346 | 1.00807 | 0.208 | * 50.534 | 0.98930 | -0.042 |
| 12 | 54.947 | * 54.308 | 1.00665 | 0.278 | * 55.583 | 0.98930 | -0.042 |
| 13 | 59.945 | * 59.268 | 1.00766 | 0.223 | * 60.640 | 0.98833 | 0.012 |
| 14 | 64.940 | * 64.227 | 1.00726 | 0.247 | * 65.696 | 0.98794 | 0.037 |
| 15 | 69.935 | * 69.202 | 1.00402 | 0.455 | * 70.751 | 0.98813 | 0.024 |
| 16 | 74.930 | * 74.187 | 1.00201 | 0.594 | * 75.820 | 0.98540 | 0.217 |
| 17 | 79.925 | * 79.135 | 1.00950 | 0.038 | * 80.881 | 0.98696 | 0.099 |
| 18 | 84.921 | * 84.112 | 1.00382 | 0.488 | * 85.966 | 0.98250 | 0.460 |
| 19 | 89.916 | * 89.164 | 0.98972 | 1.758 | * 91.036 | 0.98521 | 0.227 |
| 20 | 94.911 | * 94.219 | 0.98813 | 1.810 | * 96.119 | 0.98269 | 0.456 |
| 21 | 99.906 | * 99.186 | 1.00564 | 0.161 | * 101.194 | 0.98424 | 0.307 |

ARIZONA PUBLIC SERVICE COMPANY
PALO VERDE NUCLEAR GENERATING STATION
ILRT SUB-VOLUME WEIGHTING PROGRAM

DATE: 2- 7-82 TIME: 08:28:35

| DAS
CHANNEL NO. | TYPE OF
SENSOR | CONTAINMENT
WEIGHTING FACTOR(%) | DAS
CHANNEL NO. | TYPE OF
SENSOR | CONTAINMENT
WEIGHTING FACTOR(%) |
|--------------------|-------------------|------------------------------------|--------------------|-------------------|------------------------------------|
| 1 | RTD# 1 | 4.83 | 2 | RTD# 2 | 4.83 |
| 3 | RTD# 3 | 4.83 | 4 | RTD# 4 | 4.83 |
| 5 | RTD# 5 | 4.83 | 6 | RTD# 6 | 4.83 |
| 7 | RTD# 7 | 4.33 | 8 | RTD# 8 | 4.33 |
| 9 | RTD# 9 | 4.33 | 10 | RTD#10 | 4.33 |
| 11 | RTD#11 | 4.33 | 12 | RTD#12 | 4.33 |
| 13 | RTD#13 | 3.77 | 14 | RTD#14 | 3.77 |
| 15 | RTD#15 | 3.77 | 16 | RTD#16 | 3.41 |
| 17 | RTD#17 | 3.41 | 18 | RTD#18 | 3.77 |
| 19 | RTD#19 | 3.41 | 20 | RTD#20 | 3.95 |
| 21 | RTD#21 | 3.95 | 22 | RTD#22 | 3.95 |
| 23 | RTD#23 | 3.95 | 24 | RTD#24 | 3.95 |
| 25 | DEW CELL# 1 | 14.49 | 26 | DEW CELL# 2 | 00.00 |
| 27 | DEW CELL# 3 | 14.49 | 28 | DEW CELL# 4 | 41.04 |
| 29 | DEW CELL# 5 | 14.99 | 30 | DEW CELL# 6 | 14.99 |

FAULTY PRESSURE GUAGE-- 2.
THE CONTAINMENT VOLUME IS 0.2600E+07 CUBIC FEET
THE NUMBER OF RTDS IN USE ARE 24.
THE TOTAL PERCENT FOR RTDS IS 100.000 %
THE NUMBER OF DEW CELLS IN USE IS 5.
THE TOTAL PERCENT FOR DEW CELLS IS 100.000 %



