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 AUTH. NAME AUTHOR AFFILIATION
 KASKO, B. Washington Public Power Supply System
 SMITH, G. O. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jul 1997 for WNP-2.W/970807 ltr

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • Richland, Washington 99352-0968

August 7, 1997
GO2-97-152

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
JULY 1997**

Transmitted herewith is the Monthly Operating Report for the month of July 1997 as required by Technical Specification 5.6.4.

In accordance with the guidance contained in Generic Letter 97-02, the format of this report has been amended.

Respectfully,

G. O. Smith
Plant General Manager
Mail Drop 9270

cc: EW Merschoff - NRC RIV
TG Colburn - NRR
KE Perkins, Jr. - NRC RIV, WCFO
NRC Sr. Resident Inspector - 927N
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OPERATING STATUS REPORT
for WNP-2

Date: August 1, 1997

1. Docket: 50-397
2. Reporting Period: **JULY 1997**
3. Utility Contact: **Bernice Kasko (509) 377-4473**
4. Design Electrical Rating (Net MW_e): 1153
5. Maximum Dependable Capacity - summer (Gross MW_e): 1153

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
6. Hours Reactor Critical	650.5	2,699.7	78,572.3
7. Hours Generator On-Line	526.7	2,575.9	75,826.0
8. Unit Reserve Shutdown Hours	217.3	1,081.3	3,037.5
9. Net Electrical Energy (MWH)	455,688	2,155,188	72,463,463

10. Challenges to safety/relief valves: See Attached Table



UNIT SHUTDOWNS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: August 1, 1997
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: JULY 1997

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method (2)	Cause and Corrective Action To Prevent Recurrence
97-012	970419	S	235.0	C	4	Plant entered annual refueling and maintenance outage (R-12) on April 19, 1997.

SUMMARY: The plant started the month in the annual planned refueling/maintenance outage which began on April 19, 1997. On July 10th the plant exited the annual refueling and maintenance outage.

(1) REASON

A - Equipment Failure
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction

E - Operator Training &
License Examination
F - Administration
G - Operational Error
H - Other

(2) METHOD

1 - Manual
2 - Manual Scram
3 - Auto Scram
4 - Continued
5 - Reduced Load
9 - Other

SRV CHALLENGES

COMPONENT	DATE	TYPE	REASON	COMMENTS
MS-RV-1B	7/6/97	B	C	Partially opened twice for valve set pressure testing to satisfy post-maintenance and IST Program test requirements
MS-RV-1D	7/6/97	B	C	Same as above
MS-RV-2A	7/6/97	B	C	Same as above
MS-RV-2B	7/6/97	B	C	Same as above
MS-RV-2D	7/6/97	B	C	Same as above
MS-RV-3A	7/6/97	B	C	Same as above
MS-RV-4A	7/6/97	B	C	Same as above
MS-RV-4C	7/6/97	B	C	Same as above
MS-RV-4D	7/6/97	B	C	Same as above
MS-RV-5C	7/6/97	B	C	Same as above
MS-RV-1A	7/8/97	B	C	Fully opened for operability testing to satisfy TS post-maintenance and IST Program test requirements
MS-RV-1B	7/8/97	B	C	Same as above
MS-RV-1C	7/8/97	B	C	Same as above
MS-RV-2A	7/8/97	B	C	Same as above
MS-RV-2B	7/8/97	B	C	Same as above
MS-RV-2C	7/8/97	B	C	Same as above
MS-RV-2D	7/8/97	B	C	Same as above
MS-RV-3A	7/8/97	B	C	Same as above
MS-RV-3B	7/8/97	B	C	Same as above
MS-RV-3C	7/8/97	B	C	Same as above
MS-RV-4D	7/8/97	B	C	Same as above
MS-RV-3D	7/8/97	B	C	Fully opened twice for operability testing to satisfy TS post maintenance and IST Program test requirements
MS-RV-4A	7/8/97	B	C	Same as above
MS-RV-4B	7/8/97	B	C	Same as above
MS-RV-4C	7/8/97	B	C	Same as above
MS-RV-5B	7/8/97	B	C	Same as above
MS-RV-5C	7/8/97	B	C	Same as above

Type of Actuation

A = Automatic
B = Remote Manual
C = Spring

Reason

A = Overpressure
B = ADS or other safety
C = Test
D = Inadvertent (Accidental/Spurious)
E = Manual Relief

All of the MSRVs functioned normally. There were no other MSRV challenges during the period.