

# CATEGORY 1

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 AUTH. NAME      AUTHOR AFFILIATION  
 KASKO, B.      Washington Public Power Supply System  
 SMITH, G.O.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1996 for WNP-2.W/961210 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • Richland, Washington 99352-0968

December 10, 1996  
G02-96-239

Docket No. 50-397


U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21  
MONTHLY OPERATING REPORT  
NOVEMBER 1996**

Transmitted herewith is the Monthly Operating Report for the month of November 1996 as required by Technical Specification 6.9.1.6.

Respectfully,

  
G. O. Smith  
Plant General Manager  
Mail Drop 9270

cc: LJ Callan - NRC RIV  
TG Colburn - NRR  
KE Perkins, Jr. - NRC RIV, WCFO  
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# OPERATING STATUS REPORT for WNP-2

Date: December 1, 1996

1. Docket: 50-397
2. Reporting Period: **NOVEMBER 1996** Outage + On-line Hours: 720.0
3. Utility Contact: **Bernice Kasko (509) 377-4473**
4. Licensed Thermal Power (MW<sub>t</sub>): 3486
5. Nameplate Rating (Gross MW<sub>e</sub>): 1199
6. Design Electrical Rating (Net MW<sub>e</sub>): 1153
7. Maximum Dependable Capacity - summer (Gross MW<sub>e</sub>): 1153
8. Maximum Dependable Capacity - summer (Net MW<sub>e</sub>): 1107
9. If changes occur above since last report, give reasons: none
10. Power to which restricted, if any (Net MW<sub>e</sub>): none
11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	720.0	8,040.0	104,888.2
13. Hours Reactor Critical	720.0	5,492.8	75,128.6
14. Rx Reserve Shutdown Hours	0.0	985.9	1,730.8
15. Hours Generator On-Line	720.0	5,255.6	72,506.1
16. Unit Reserve Shutdown Hours	0.0	997.4	1,956.2
17. Gross Thermal Energy (MWH)	2,404,370	14,805,337	215,262,887
18. Gross Electrical Energy (MWH)	821,320	4,924,840	72,502,320
19. Net Electrical Energy (MWH)	791,479	4,699,102	69,457,420
20. Unit Service Factor	100.0%	65.4%	69.1%
21. Unit Availability Factor	100.0%	77.8%	71.0%
22. Unit Capacity Factor (MDC Net)	99.3%	52.8%	60.6%
23. Unit Capacity Factor (DER Net)	95.3%	50.7%	59.7%
24. Unit Forced Outage Rate	0.0%	2.3%	10.4%
25. Forced Outage Hours	0.0	123.3	8,443.0

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling outage begins 4/12/97, duration is 42 days
27. If currently shutdown, estimated startup date:

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

1. The first part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are given in full, including the street, city, and state.

2. The second part of the document is a list of the names and addresses of the members of the committee who have been elected to the office of the chairman. The names are listed in alphabetical order, and the addresses are given in full, including the street, city, and state.

3. The third part of the document is a list of the names and addresses of the members of the committee who have been elected to the office of the secretary. The names are listed in alphabetical order, and the addresses are given in full, including the street, city, and state.

4. The fourth part of the document is a list of the names and addresses of the members of the committee who have been elected to the office of the treasurer. The names are listed in alphabetical order, and the addresses are given in full, including the street, city, and state.

5. The fifth part of the document is a list of the names and addresses of the members of the committee who have been elected to the office of the clerk. The names are listed in alphabetical order, and the addresses are given in full, including the street, city, and state.

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397

UNIT: WNP-2

DATE: December 1, 1996

COMPLETED BY: B Kasko

TELEPHONE: (509) 377-4473

REPORT PERIOD: NOVEMBER 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1052
2	627
3	1131
4	1145
5	1152
6	1140
7	1151
8	1142
9	766
10	709
11	1146
12	1142
13	1135
14	1147
15	1152

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1144
17	1127
18	1149
19	1151
20	1150
21	1152
22	1153
23	1152
24	1154
25	1158
26	1151
27	1153
28	1145
29	1152
30	1149

### INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397  
UNIT NAME: WNP-2  
DATE: December 1, 1996  
COMPLETED BY: B Kasko  
TELEPHONE: (509) 377-4473

REPORT PERIOD: NOVEMBER 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
96-14	11/2/96	F	Zero	B	N/A	N/A	CB	MOTORX	Reduced power to 49% to perform maintenance on ASD channel.
96-15	11/11/96	S	Zero	B	N/A	N/A	HB/HE	VALVEX	Reduced power to 75% to perform monthly turbine valve testing.

SUMMARY: At the end of the month WNP-2 was operating at 100% power.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H