CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9608160272 DOC.DATE: 96/07/31 NOTARIZED: NO DOCKET #
FACIL:50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397

AUTH.NAME	AUTHOR AFFILIATION
KASKO,B.	Washington Public Power Supply System
SMITH,G.O.	Washington Public Power Supply System
RECIP.NAME	RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jul 1996 for WNP-2.W/960807 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 5
TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

August 7, 1996
G02-96-156

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
MONTHLY OPERATING REPORT
JULY 1996

Transmitted herewith is the Monthly Operating Report for the month of July 1996 as required by Technical Specification 6.9.1.6.

Respectfully,

G. O. Smith
Plant General Manager
Mail Drop 927O

cc: LJ Callan - NRC RIV
TG Colburn - NRR
KE Perkins, Jr. - NRC RIV, WCFO
NRC Sr. Resident Inspector - 927N
NS Reynolds - Winston & Strawn
INPO
ANI Library
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1/1

OPERATING STATUS REPORT
for WNP-2

Date: August 1, 1996

1. Docket: 50-397
2. Reporting Period: **JULY 1996** Outage + On-line Hours: 744.0
3. Utility Contact: **Bernice Kasko** (509) 377-4473
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity - summer (Gross MW_e): 1153
8. Maximum Dependable Capacity - summer (Net MW_e): 1107
9. If changes occur above since last report, give reasons: none
10. Power to which restricted, if any (Net MW_e): none
11. Reasons for restrictions, if any:

		MONTH	YEAR	CUMULATIVE
12.	Report Period Hours	744.0	5,111.0	101,959.2
13.	Hours Reactor Critical	744.0	2,563.8	72,199.6
14.	Rx Reserve Shutdown Hours	0.0	985.9	1,730.8
15.	Hours Generator On-Line	744.0	2,326.6	69,577.1
16.	Unit Reserve Shutdown Hours	0.0	997.4	1,956.2
17.	Gross Thermal Energy (MWH)	1,592,405	6,139,108	206,596,658
18.	Gross Electrical Energy (MWH)	507,380	2,030,650	69,608,130
19.	Net Electrical Energy (MWH)	482,316	1,917,419	66,675,737
20.	Unit Service Factor	100.0%	45.5%	68.2%
21.	Unit Availability Factor	100.0%	65.0%	70.2%
22.	Unit Capacity Factor (MDC Net)	58.6%	33.9%	59.9%
23.	Unit Capacity Factor (DER Net)	56.2%	32.5%	59.0%
24.	Unit Forced Outage Rate	0.0%	5.0%	10.8%
25.	Forced Outage Hours	0.0	123.3	8,443.0

26. Shutdowns scheduled over the next 6 months (type, date, duration): None

27. If currently shutdown, estimated startup date:

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: August 1, 1996
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: JULY 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)	DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	440	16	649
2	637	17	644
3	584	18	653
4	595	19	658
5	597	20	704
6	595	21	733
7	591	22	718
8	584	23	684
9	577	24	719
10	577	25	716
11	657	26	714
12	653	27	715
13	648	28	714
14	572	29	708
15	623	30	715
		31	725

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: August 1, 1996
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: JULY 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
None									

SUMMARY: WNP-2 ramped up to 68% power and held there due to problems encountered during testing of the newly installed ASDs and Digital Feedwater Control Systems. At the end of the month WNP-2 was operting at 68% power and continuing with startup following the refueling outage.

TYPE	REASON		METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	E - Operator Training & License Examination	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	F - Administration	2 - Manual Scram	
	C - Refueling	G - Operational Error	3 - Auto Scram	
	D - Regulatory Restriction	H - Other	4 - Continued	
			5 - Reduced Load	
			9 - Other	

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

REGULATORY COMMITMENT IDENTIFICATION FORM

(FOR INTERNAL DISTRIBUTION ONLY)

Regulatory Agency	Licensing Engineer	Document Author/Reviewer
NRC	B Kasko	B Kasko
Driving Document/Letter	Document Date	Related Documents
G02-96-156	8/7/96	

Driving Document Type: ☒ LTR ☐ REGR ☐ INSP ☐ EMC ☐ OTHER

Driving Document Description
Monthly Operating Report - July

CONCURRENCE FOR COMMITMENTS LISTED BELOW

Commitment: None

Codes: ☐ REG ☐ HD ☐ RXSU ☐ OT ☐ OT-F		Schedule Complete Date	PTL Number ☐A ☐R
Assigned to	Supvr. Name (print)	Supvr. Signature	

Commitment:

Codes: ☐ REG ☐ HD ☐ RXSU ☐ OT ☐ OT-F		Schedule Complete Date	PTL Number ☐A ☐R
Assigned to	Supvr. Name (print)	Supvr. Signature	

Commitment:

Codes: ☐ REG ☐ HD ☐ RXSU ☐ OT ☐ OT-F		Schedule Complete Date	PTL Number ☐A ☐R
Assigned to	Supvr. Name (print)	Supvr. Signature	

968-25260 R3 DRAFT (06/04/96)

Doc Type:
LTR - Letter
EMC - Exit Meeting Commitment
REGR - Regulatory Requirement
INSP - Made during NRC Inspection

CODES:
REG - Regulatory
HD - Firm date given to reg agency
RXSU - Reactor start up issue
OT ____ - Specific outage, e.g., OT97
OT-F - Forced outage

PTL Number:
A - Active
R - Recurring