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REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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AUTH.NAME AUTHOR AFFILIATION
KASKO,B. Washington Public Power Supply System
SMITH,G.O. Washington Public Power Supply System
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1996 for WNP-2.W/960712 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

July 12, 1996
G02-96-137

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
MONTHLY OPERATING REPORT
JUNE 1996

Transmitted herewith is the Monthly Operating Report for the month of June 1996 as required by Technical Specification 6.9.1.6.

Respectfully,

G. O. Smith
Plant General Manager
(Mail Drop 927O)

cc: LJ Callan - NRC RIV
TG Colburn - NRR
KE Perkins, Jr. - NRC RIV, WCFO
NRC Sr. Resident Inspector - 927N
NS Reynolds - Winston & Strawn
INPO
ANI Library
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DL Williams - BPA / 399

OPERATING STATUS REPORT
for WNP-2

Date: July 1, 1996

1. Docket: 50-397
2. Reporting Period: **JUNE 1996** Outage + On-line Hours: 720.0
3. Utility Contact: **Bernice Kasko** (509) 377-4473
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity - summer (Gross MW_e): 1153
8. Maximum Dependable Capacity - summer (Net MW_e): 1107
9. If changes occur above since last report, give reasons: none

10. Power to which restricted, if any (Net MW_e): none
11. Reasons for restrictions, if any:

		MONTH	YEAR	CUMULATIVE
12.	Report Period Hours	720.0	4,367.0	101,215.2
13.	Hours Reactor Critical	334.7	1,819.8	71,455.6
14.	Rx Reserve Shutdown Hours	0.0	985.9	1,730.8
15.	Hours Generator On-Line	109.0	1,582.6	68,833.1
16.	Unit Reserve Shutdown Hours	0.0	997.4	1,956.2
17.	Gross Thermal Energy (MWH)	121,343	4,546,703	205,004,253
18.	Gross Electrical Energy (MWH)	17,980	1,523,270	69,100,750
19.	Net Electrical Energy (MWH)	6,312	1,435,103	66,193,421
20.	Unit Service Factor	15.1%	36.2%	68.0%
21.	Unit Availability Factor	15.1%	59.1%	69.9%
22.	Unit Capacity Factor (MDC Net)	0.8%	29.7%	59.9%
23.	Unit Capacity Factor (DER Net)	0.8%	28.5%	59.0%
24.	Unit Forced Outage Rate	53.3%	7.3%	10.9%
25.	Forced Outage Hours	123.3	123.3	8,443.0

26. Shutdowns scheduled over the next 6 months (type, date, duration): None

27. If currently shutdown, estimated startup date:

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: July 1, 1996
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: JUNE 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)	DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-14	16	-17
2	-14	17	-16
3	-14	18	-16
4	-14	19	-16
5	-15	20	-16
6	-15	21	69
7	-15	22	136
8	-14	23	160
9	-14	24	145
10	-14	25	-18
11	-14	26	-18
12	-14	27	-17
13	-14	28	-18
14	-14	29	-16
15	-14	30	136

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: July 1, 1996
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: JUNE 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
96-08	4/13/96	S	487.7	C	4	NA	RC	FUELXX	Continuation from previous month - Plant entered annual refueling and maintenance outage (R-11) on April 13, 1996.
96-09	6/25/96	F	124.3	A	2	96-003	CH	INSTRU	Digital feedwater controller error, change made to the controller software to prevent recurrence.

SUMMARY: WNP-2 exited the annual refueling and maintenance outage (R-11) on June 21. The reactor was manually scrammed on June 24 due to an unexpected plant response during testing of the new adjustable speed drives. At the end of the month WNP-2 was operating at 25% power and continuing with startup testing.

TYPE	REASON		METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	E - Operator Training & License Examination	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	F - Administration	2 - Manual Scram	
	C - Refueling	G - Operational Error	3 - Auto Scram	
	D - Regulatory Restriction	H - Other	4 - Continued	
			5 - Reduced Load	
			9 - Other	