

CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9606180720 DOC. DATE: 96/05/31 NOTARIZED: NO DOCKET #
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
 AUTH. NAME AUTHOR AFFILIATION
 KASKO, B. Washington Public Power Supply System
 SMITH, G.O. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1996 for WNP-2.W/960610 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

June 10, 1996
G02-96-118

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
 MONTHLY OPERATING REPORT
 MAY 1996

Transmitted herewith is the Monthly Operating Report for the month of May 1996 as required by Technical Specification 6.9.1.6.

Respectfully,

G. O. Smith
Plant General Manager
(Mail Drop 9270)

GOS:DGE

cc: LJ Callan - NRC RIV
 TG Colburn - NRR
 KE Perkins, Jr. - NRC RIV, WCFO
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OPERATING STATUS REPORT for WNP-2

Date: June 1, 1996

1. Docket: 50-397
2. Reporting Period: MAY 1996 Outage + On-line Hours: 744.0
3. Utility Contact: Bernice Kasko (509) 377-4473
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity - summer (Gross MW_e): 1153
8. Maximum Dependable Capacity - summer (Net MW_e): 1107
9. If changes occur above since last report, give reasons: none
10. Power to which restricted, if any (Net MW_e): 0
11. Reasons for restrictions, if any: Reserve shutdown and annual refueling outage.

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	744.0	3,647.0	100,495.2
13. Hours Reactor Critical	0.0	1,485.1	71,120.9
14. Rx Reserve Shutdown Hours	0.0	985.9	1,730.8
15. Hours Generator On-Line	0.0	1,473.6	68,724.1
16. Unit Reserve Shutdown Hours	0.0	997.4	1,956.2
17. Gross Thermal Energy (MWH)	0	4,425,360	204,882,910
18. Gross Electrical Energy (MWH)	0	1,505,290	69,082,770
19. Net Electrical Energy (MWH)	-6,642	1,428,791	66,187,109
20. Unit Service Factor	0.0%	40.4%	68.4%
21. Unit Availability Factor	0.0%	67.8%	70.3%
22. Unit Capacity Factor (MDC Net)	0.0%	35.4%	60.3%
23. Unit Capacity Factor (DER Net)	0.0%	34.0%	59.4%
24. Unit Forced Outage Rate	0.0%	0.0%	10.8%
25. Forced Outage Hours	0.0	0.0	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,
4/13/96, 55 days
27. If currently shutdown, estimated startup date: June 7, 1996

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397

UNIT: WNP-2

DATE: June 1, 1996

COMPLETED BY: B Kasko

TELEPHONE: (509) 377-4473

REPORT PERIOD: MAY 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-9
2	-9
3	-9
4	-8
5	-9
6	-9
7	-7
8	-7
9	-5
10	-6
11	-8
12	-8
13	-7
14	-8
15	-8

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	-8
17	-9
18	-8
19	-7
20	-6
21	-9
22	-9
23	-9
24	-9
25	-9
26	-9
27	-13
28	-13
29	-14
30	-13
31	-13

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: June 1, 1996
COMPLETED BY: B Kasko
TELEPHONE: (509) 377-4473

REPORT PERIOD: MAY 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
96-08	4/13/96	S	744.0	C	4	NA	RC	FUELXX	Continuation from previous month - Plant entered annual refueling and maintenance outage (R-11) on April 13, 1996.

SUMMARY: The plant continued the annual planned refueling/maintenance outage which began on April 13, 1996.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	2 - Manual Scram	
	C - Refueling	3 - Auto Scram	
	D - Regulatory Restriction	4 - Continued	
		5 - Reduced Load	
		9 - Other	
	E - Operator Training & License Examination		
	F - Administration		
	G - Operational Error		
	H - Other		