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WNP-2 Cycle 12 Core Operating Limits Report

May 1996

Washington Public Power Supply System

WNP-2
Cycle 12
Core Operating Limits Report

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WNP-2
Cycle 12
Core Operating Limits Report

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1.0 INTRODUCTION AND SUMMARY

This report provides the Average Planar Linear Heat Generation Rate (APLHGR) limits, the Minimum Critical Power Ratio (MCPR) limits, and the Linear Heat Generation Rate (LHGR) limits for WNP-2, Cycle 12 as required by Technical Specification 6.9.3.1. As required by Technical Specifications 6.9.3.2 and 6.9.3.3, these limits were determined using NRC-approved methodology and are established so that all applicable limits of the plant safety analysis are met. References 5.1, 5.2, 5.3, and 5.7 describe the LOCA analysis for rated power. The analysis was performed with a methodology that results in Single Loop Operation being adequately covered by Two Loop Operation. The thermal limits for all fuel types for Single Loop Operation are the same as Two Loop Operation. The thermal limits for fuel given in this report are documented in the "WNP-2 Cycle 12 Reload Report" (Reference 5.3), the "WNP-2 Cycle 12 Transient Analysis Report" (Reference 5.4), and Reference 5.5.

The MCPR limit is the maximum of (a) the applicable exposure dependent, full power and full flow MCPR limit, (b) the applicable exposure and power dependent MCPR limit, and (c) the applicable flow dependent MCPR limit specified in this report. This stipulation assures that the safety limit MCPR will not be violated throughout the WNP-2 operating regime. Full power MCPR limits are specified to define operating limits at rated power and flow. Power dependent MCPR limits are specified to define operating limits at other than rated power conditions. A flow dependent MCPR is specified to define operating limits at other than rated flow conditions. The reduced flow MCPR limit, set by the limiting Recirculation Flow Increase event, provides bounding protection for all events at reduced flow.

The reload licensing analyses for this cycle provide operating limits for Extended Load Line Limit Analysis (ELLLA) operation which extends the power and flow operating regime for WNP-2 up to the 108% rod line which at full power corresponds to 88% of rated flow. The MCPR limits defined in this report are applicable up to 100% of rated thermal power along and below the 108% rod line. The minimum flow for operation at rated power is 88% of rated flow; the maximum is 106%. The references in Section 5.0 document the analyses in support of ELLLA operation.

Preparation, review, and approval of this report were performed in accordance with applicable Supply System procedures. The specific topical report revisions and supplements which describe the methodology utilized in this cycle specific analysis are referenced in Technical Specification 6.9.3.2.

2.0 AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)
LIMITS FOR USE IN TECHNICAL SPECIFICATION 3.2.1

The APLHGRs for use in Technical Specification 3.2.1, as a function of Average Planar Exposure, shall not exceed the limits shown in the following figures when in two loop or single loop operation:

- a. Figure 2.1 - SPC 8x8-2 reload fuel
- b. Figure 2.2 - SPC 9x9-9X reload fuel
- c. Figure 2.3 - ABB SVEA-96 reload fuel

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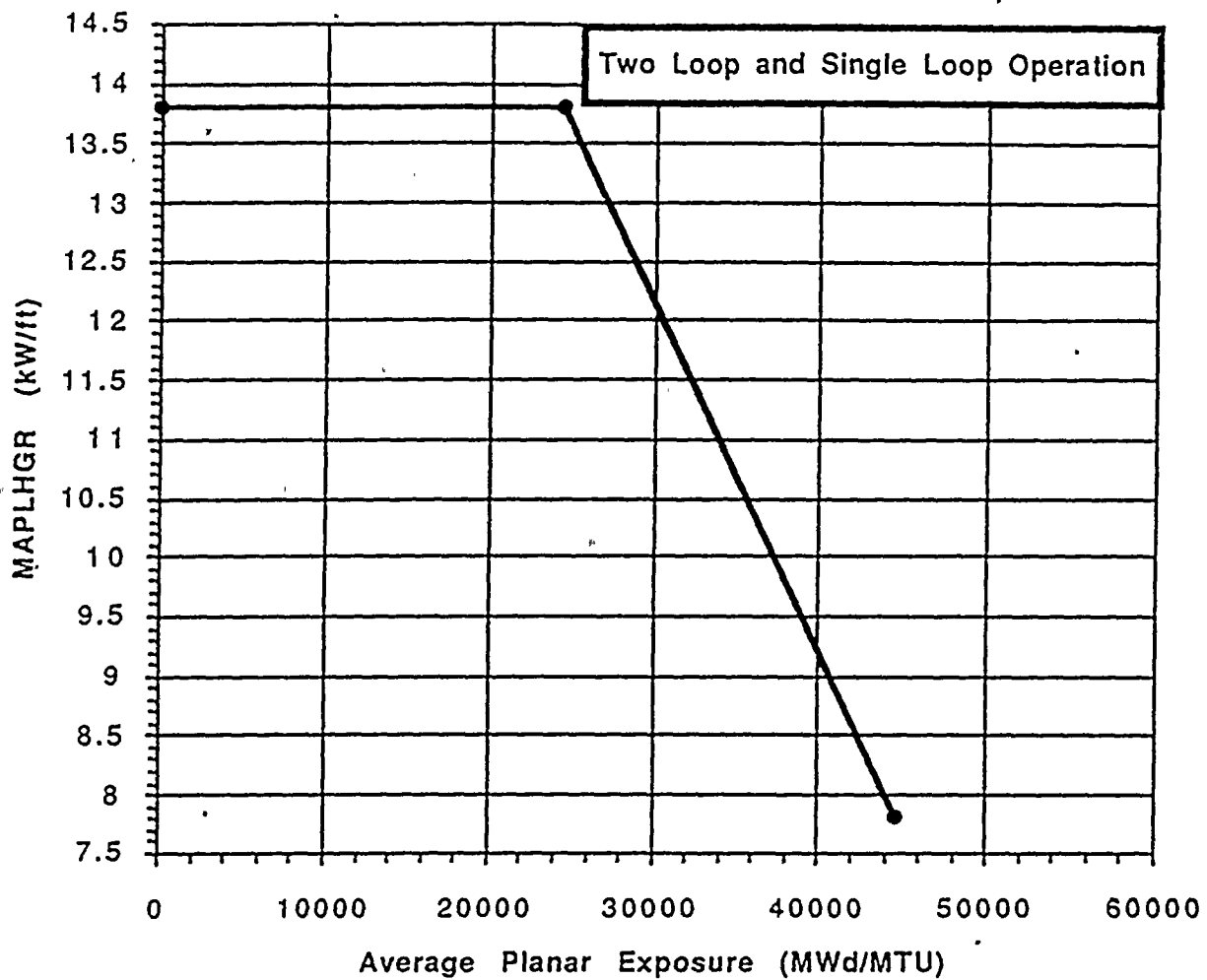
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Average Planar Exposure (MWd/MTU)	MAPLHGR (kW/ft)
0	13.8
24420	13.8
44760	7.8

Maximum Average Planar Linear Heat Generation Rate (MAPLHGR)
Versus Average Planar Exposure
SPC 8x8-2
Figure 2.1



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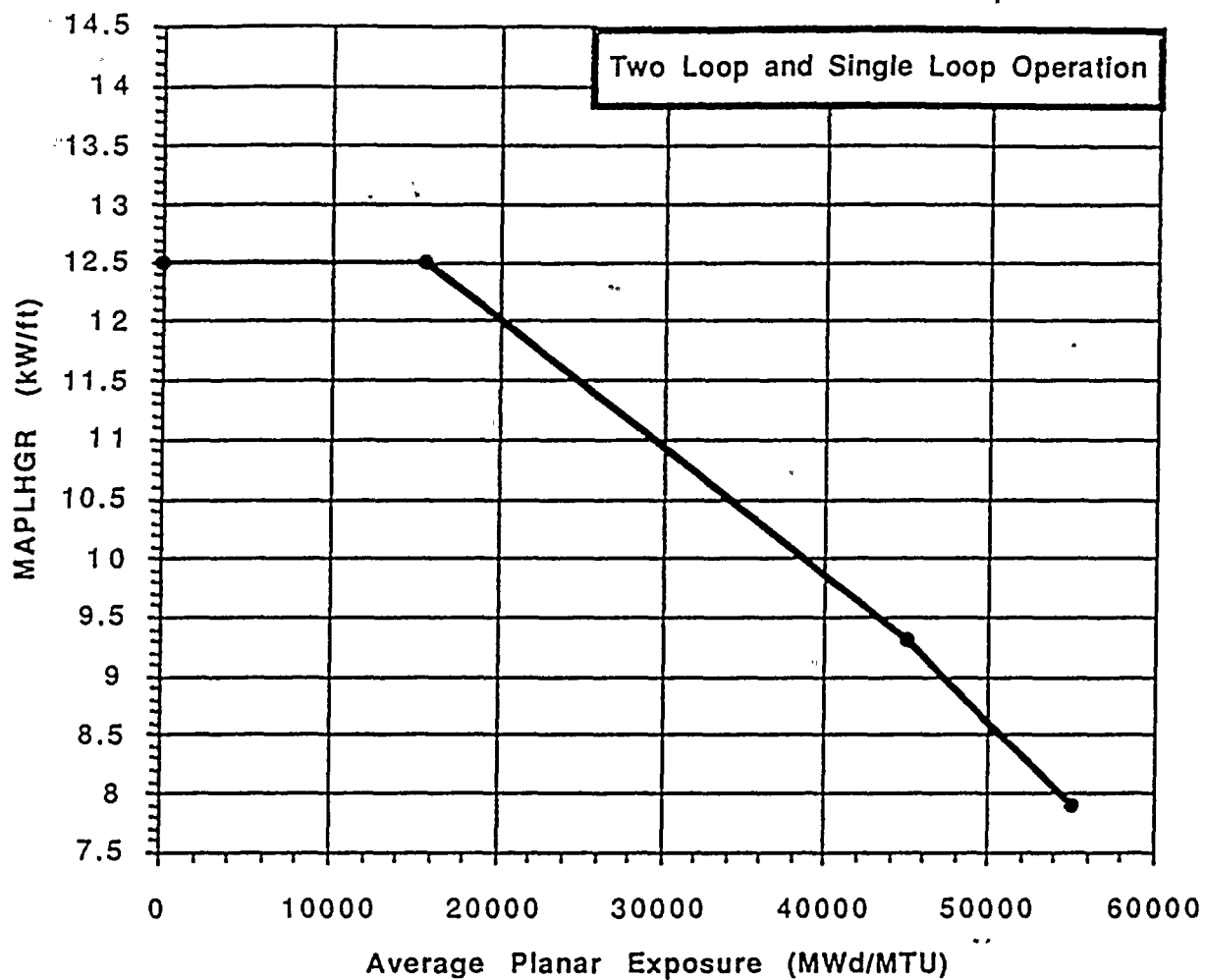
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Average Planar Exposure (MWd/MTU)	MAPLHGR (kW/ft)
0	12.5
15500	12.5
45000	9.3
55000	7.9

Maximum Average Planar Linear Heat Generation Rate (MAPLHGR)
 Versus Average Planar Exposure
 SPC 9x9-9X
 Figure 2.2



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5. The fifth part is a list of events.

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12. The twelfth part is a list of people.

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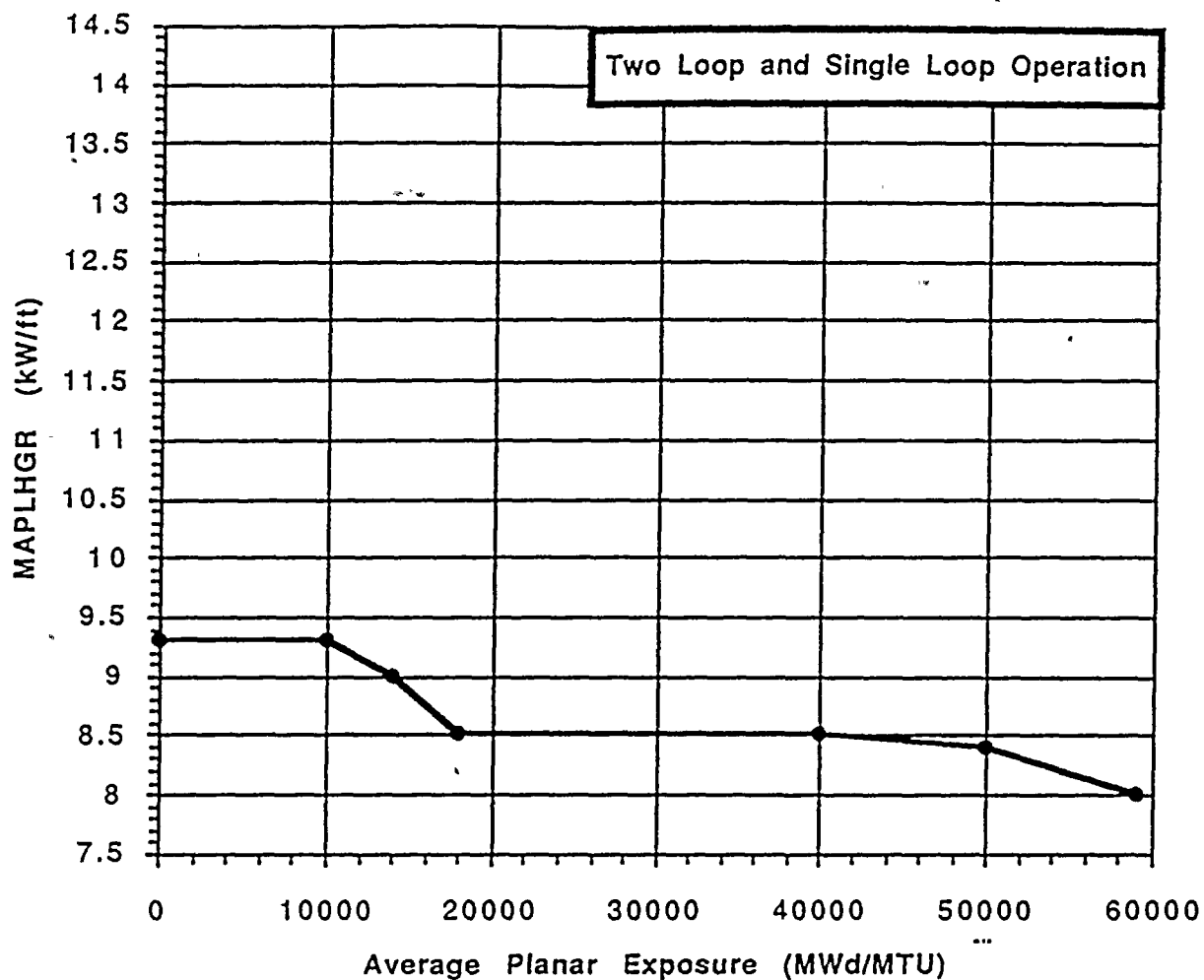
19. The nineteenth part is a list of things.

20. The twentieth part is a list of places.

21. The twenty-first part is a list of times.

22. The twenty-second part is a list of dates.





Average Planar Exposure (MWd/MTU)	MAPLHGR (kW/ft)
0	9.3
10000	9.3
14000	9.0
18000	8.5
40000	8.5
50000	8.4
59000	8.0

Maximum Average Planar Linear Heat Generation Rate (MAPLHGR)
Versus Average Planar Exposure
ABB SVEA-96
Figure 2.3

3.0 MINIMUM CRITICAL POWER RATIO (MCPR) LIMIT FOR USE IN
TECHNICAL SPECIFICATION 3.2.3

The MCPR limit for use in Technical Specification 3.2.3 shall be greater than or equal to the bounding limits determined from Table 3.1a, Table 3.1b, Figures 3.1 through 3.3, and Figures 3.4a through 3.18b.

Table 3.1a

**WNP-2 Cycle 12 MCPR Operating Limits
Two Loop and Single Loop Operation**

Cycle Exposure \leq 5000 MWd/MTU

Condition	Limit	SLMCPR = 1.07 ⁽²⁾		
		SPC 8x8-2	SPC 9x9-9X	ABB SVEA-96
NSS ⁽¹⁾	Full Power Flow Dependent ⁽⁵⁾ Power Dependent ⁽⁶⁾	1.28 ⁽³⁾ Fig. 3.1 Fig. 3.4a	1.28 ⁽³⁾ Fig. 3.2 Fig. 3.5a	1.26 ⁽³⁾ Fig. 3.3 Fig. 3.6a
TSSS ⁽¹⁾	Full Power Flow Dependent ⁽⁵⁾ Power Dependent ⁽⁶⁾	1.32 Fig. 3.1 Fig. 3.7a	1.28 Fig. 3.2 Fig. 3.8a	1.32 Fig. 3.3 Fig. 3.9a
NSS ⁽¹⁾ RPT Inop.	Full Power Flow Dependent ⁽⁵⁾ Power Dependent ⁽⁶⁾	1.30 Fig. 3.1 Fig. 3.16a	1.28 ⁽³⁾ Fig. 3.2 Fig. 3.17a	1.30 Fig. 3.3 Fig. 3.18a

Table 3.1b

**WNP-2 Cycle 12 MCPR Operating Limits
Two Loop and Single Loop Operation**

Cycle Exposure > 5000 MWd/MTU

Condition	Limit	SLMCPR = 1.07 ⁽²⁾			SLMCPR = 1.07 ⁽²⁾ FFTR		
		SPC 8x8-2	SPC 9x9-9X	ABB SVEA-96	SPC 8x8-2	SPC 9x9-9X	ABB SVEA-96
NSS ⁽¹⁾	Full Power	1.31	1.29 ⁽⁴⁾	1.31	1.31	1.29 ⁽⁴⁾	1.31
	Flow Dependent ⁽⁵⁾	Fig. 3.1	Fig. 3.2	Fig. 3.3	Fig. 3.1	Fig. 3.2	Fig. 3.3
	Power Dependent ⁽⁶⁾	Fig. 3.4b	Fig. 3.5b	Fig. 3.6b	Fig. 3.10	Fig. 3.11	Fig. 3.12
TSSS ⁽¹⁾	Full Power	1.36	1.32	1.36	1.36	1.32	1.36
	Flow Dependent ⁽⁵⁾	Fig. 3.1	Fig. 3.2	Fig. 3.3	Fig. 3.1	Fig. 3.2	Fig. 3.3
	Power Dependent ⁽⁶⁾	Fig. 3.7b	Fig. 3.8b	Fig. 3.9b	Fig. 3.13	Fig. 3.14	Fig. 3.15
NSS ⁽¹⁾ RPT Inop.	Full Power	1.36	1.33	1.36	Not Analyzed		
	Flow Dependent ⁽⁵⁾	Fig. 3.1	Fig. 3.2	Fig. 3.3			
	Power Dependent ⁽⁶⁾	Fig. 3.16b	Fig. 3.17b	Fig. 3.18b			

Notes for Tables 3.1a and 3.1b

Note 1: The scram insertion times must meet the requirements of Technical Specification 3.1.3.4. The NSS MCPR values are based on the ABB transient analysis performed using the control rod insertion times shown below (defined as normal scram speed: NSS). In the event that Surveillance 4.1.3.2 shows these scram insertion times have been exceeded, the MCPR limit shall be determined from the applicable Technical Specification Scram Speed (TSSS) MCPR limits in Tables 3.1a and b.

Position Inserted From Fully Withdrawn	Slowest measured average control rod insertion times to specified notches for all operable control rods for each group of four control rods arranged in a two-by-two array (seconds)
Notch 45	0.430
Notch 39	0.720
Notch 25	1.600
Notch 5	2.950

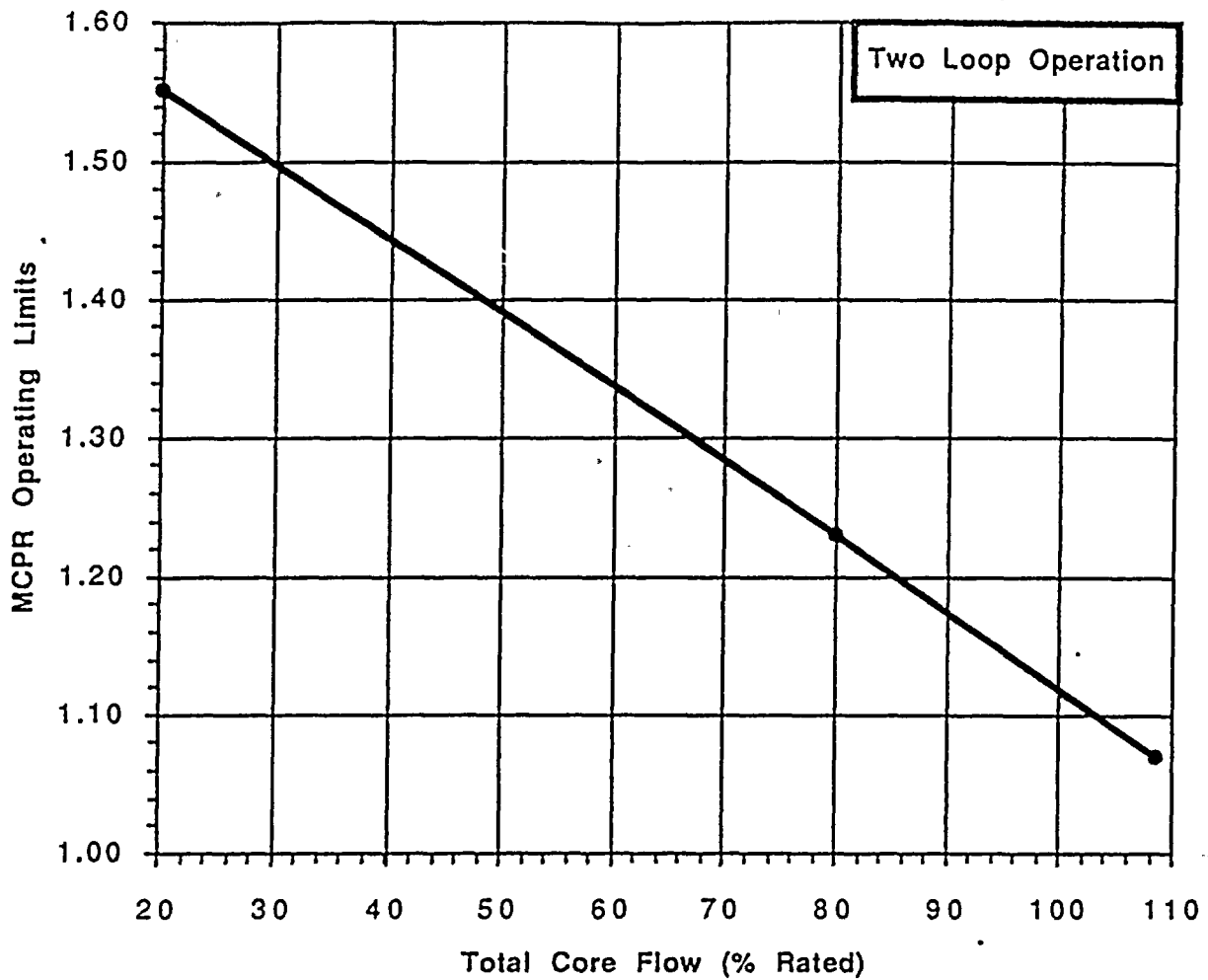
Note 2: For Single Loop Operation (SLO), the SLMCPR increases by 0.01. The increase is included in the MCPR operating limits.

Note 3: For the noted full power MCPR limits, the Rod Withdrawal Error (RWE) event is limiting. The Generator Load Rejection No Bypass (GLRNB) event is limiting for the remaining full power limits. The RWE analysis was performed with a nominal Rod Block Monitor (RBM) setpoint of 1.06.

Note 4: For the noted full power MCPR limits, the Misoriented Bundle event is limiting. The Generator Load Rejection No Bypass (GLRNB) event is limiting for the remaining full power limits.

Note 5: Flow dependent MCPRs are not applicable for single loop operation.

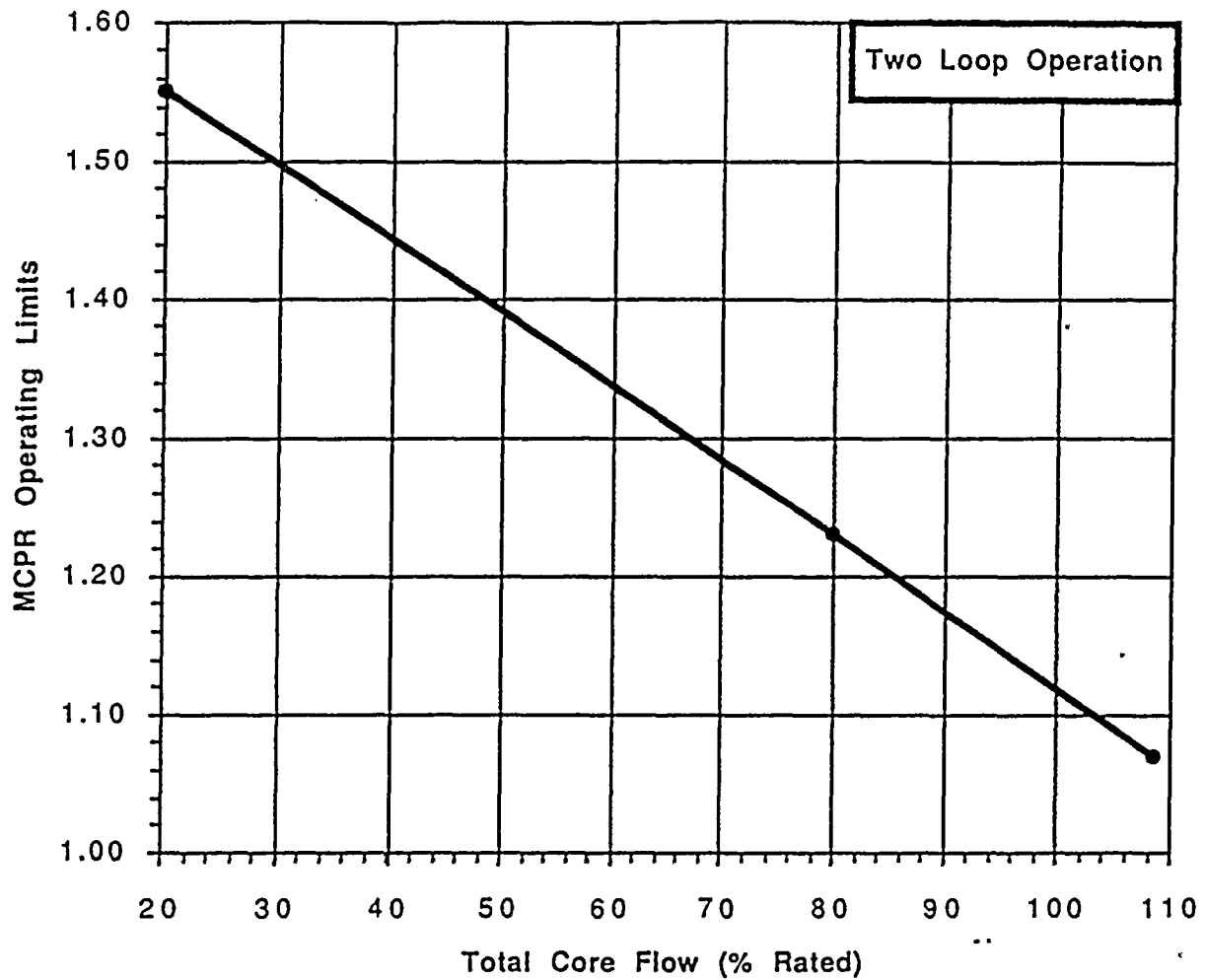
Note 6: Power dependent MCPR limits are provided for core thermal powers greater than or equal to 25 % of rated power at all core flows. The power dependent MCPR limits for core thermal powers less than or equal to 30% of rated power are subdivided by core flow. Limits are provided for core flows greater than 50% of rated flow and less than or equal to 50% of rated flow, respectively. A step change in the power dependent MCPR limits occurs at 30% of rated power because direct scram on turbine throttle valve closure is automatically bypassed per Technical Specification 3.3.1.



Total Core Flow Rate	Operating Limit MCPR
108.5%	1.07
80%	1.23
20%	1.55

Reduced Flow MCPR Operating Limit Versus Total Core Flow
SPC 8x8-2

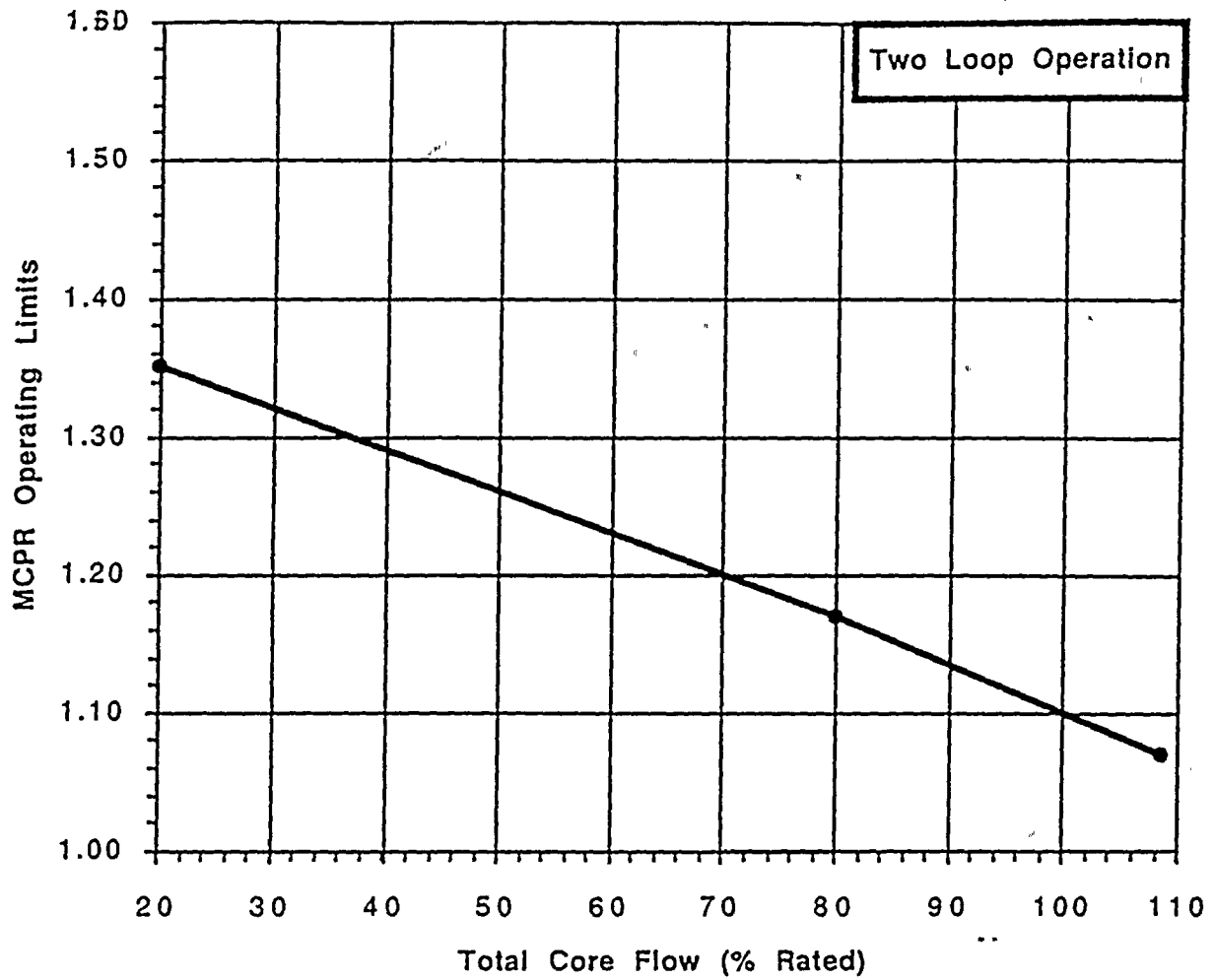
Figure 3.1



Total Core Flow Rate	Operating Limit MCPR
108.5%	1.07
80%	1.23
20%	1.55

Reduced Flow MCPR Operating Limit Versus Total Core Flow
SPC 9x9-9X

Figure 3.2



Total Core Flow Rate	Operating Limit MCPR
108.5%	1.07
80%	1.17
20%	1.35

Reduced Flow MCPR Operating Limit Versus Total Core Flow
ABB SVEA-96

Figure 3.3



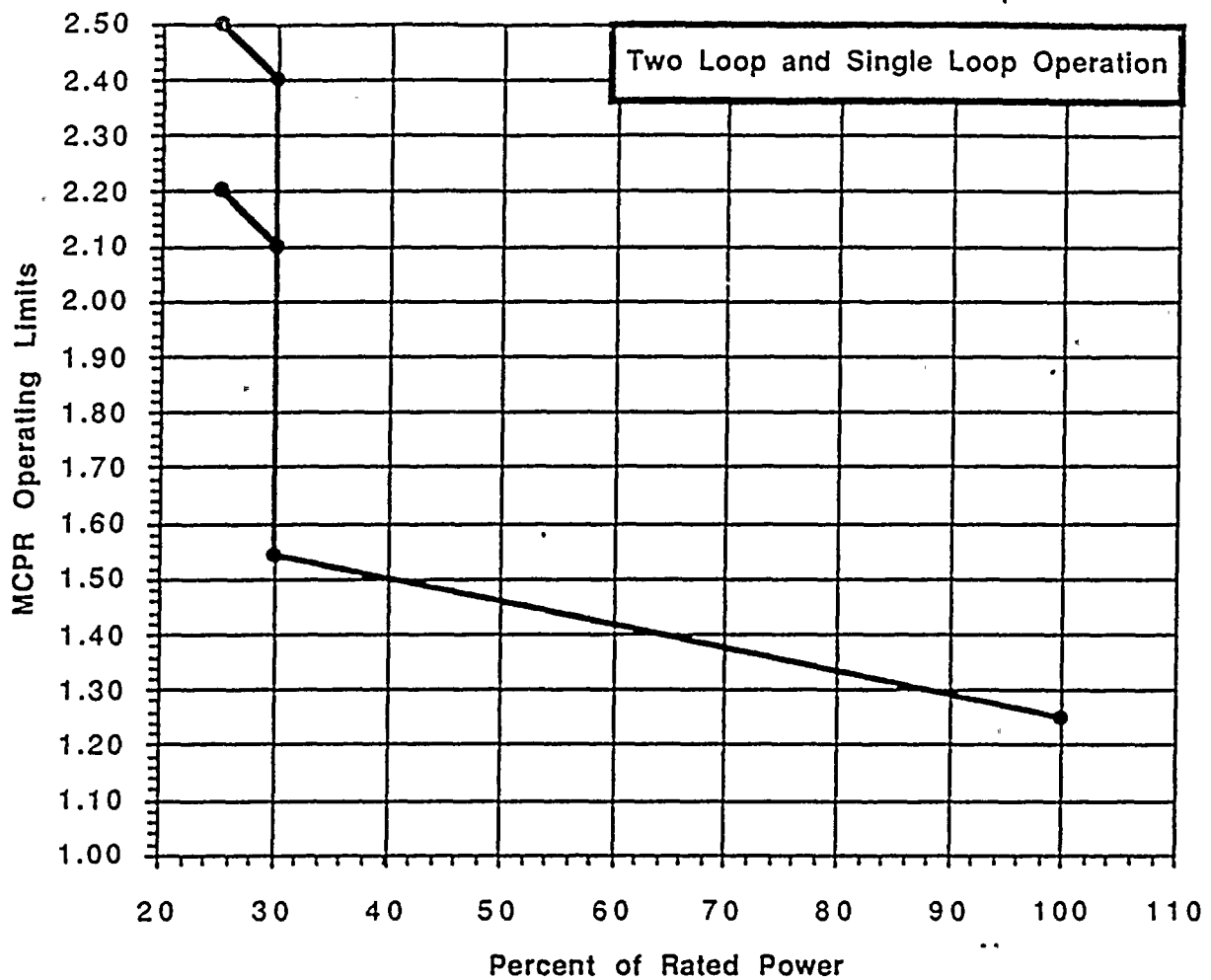
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Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.25
	30%	1.54
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 8x8-2
 Cycle Exposures ≤5000 MWd/MTU

Figure 3.4a

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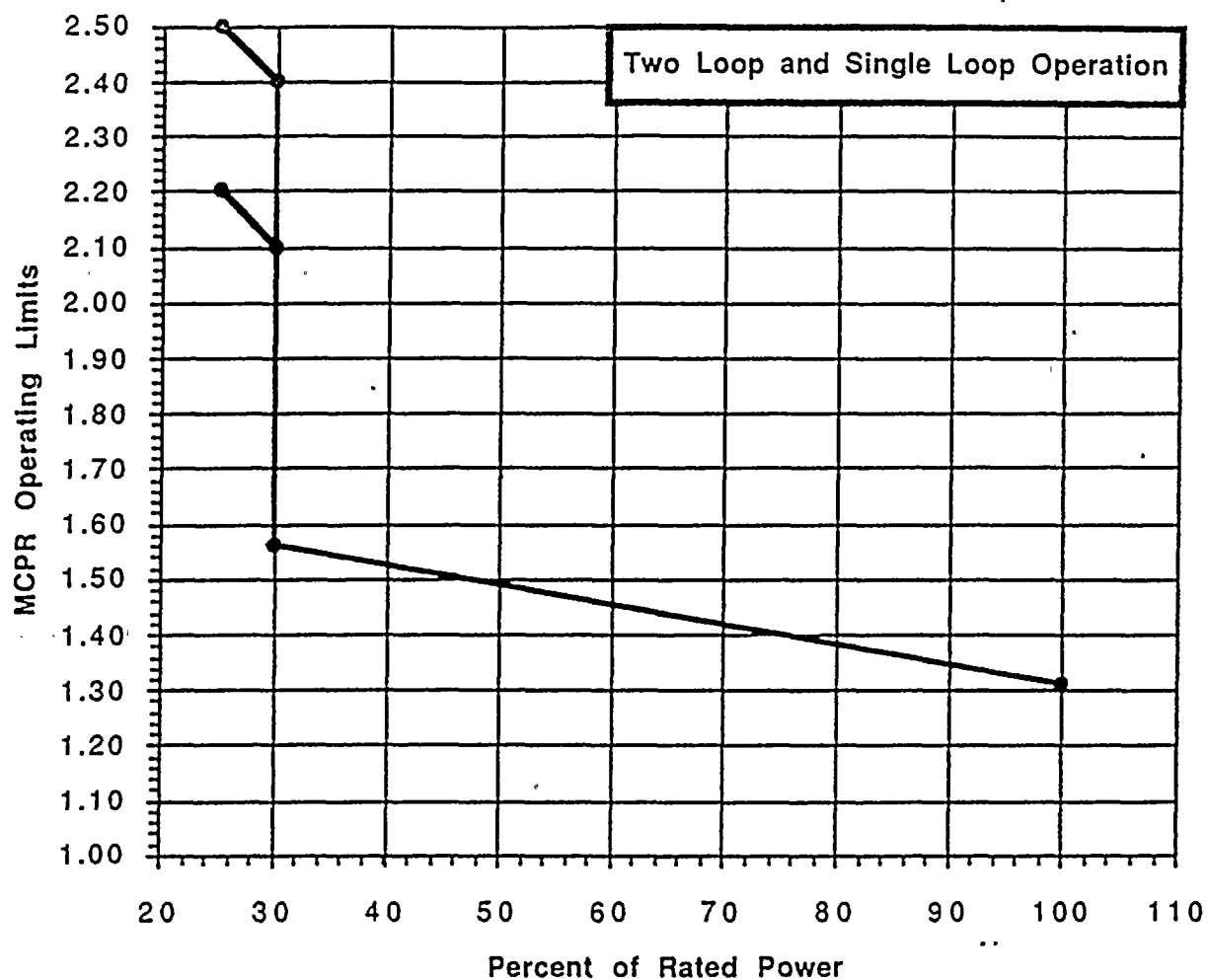
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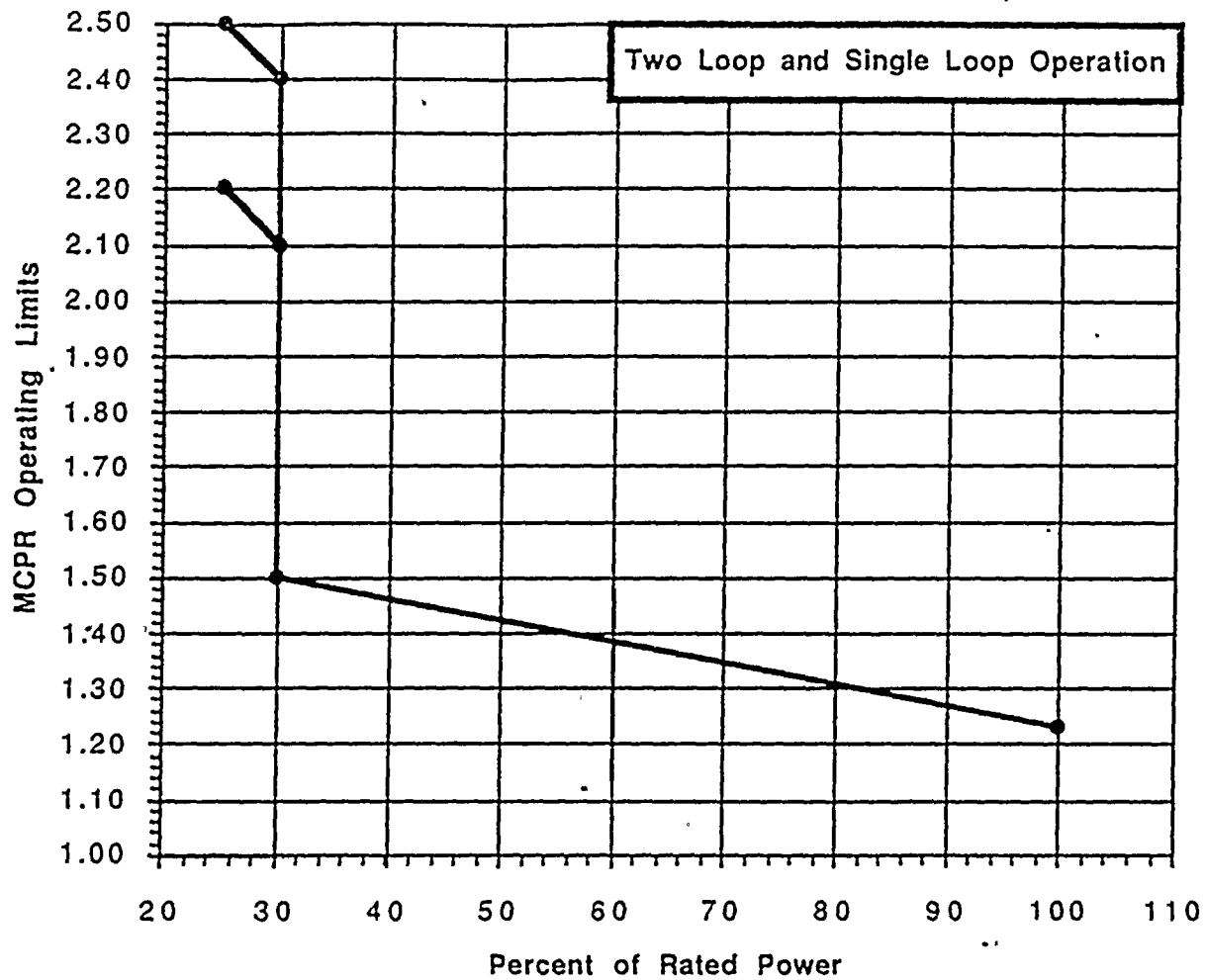
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Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.31
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 8x8-2
 Cycle Exposures >5000 MWd/MTU

Figure 3.4b



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.23
	30%	1.50
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 9x9-9X
 Cycle Exposures ≤5000 MWd/MTU

Figure 3.5a

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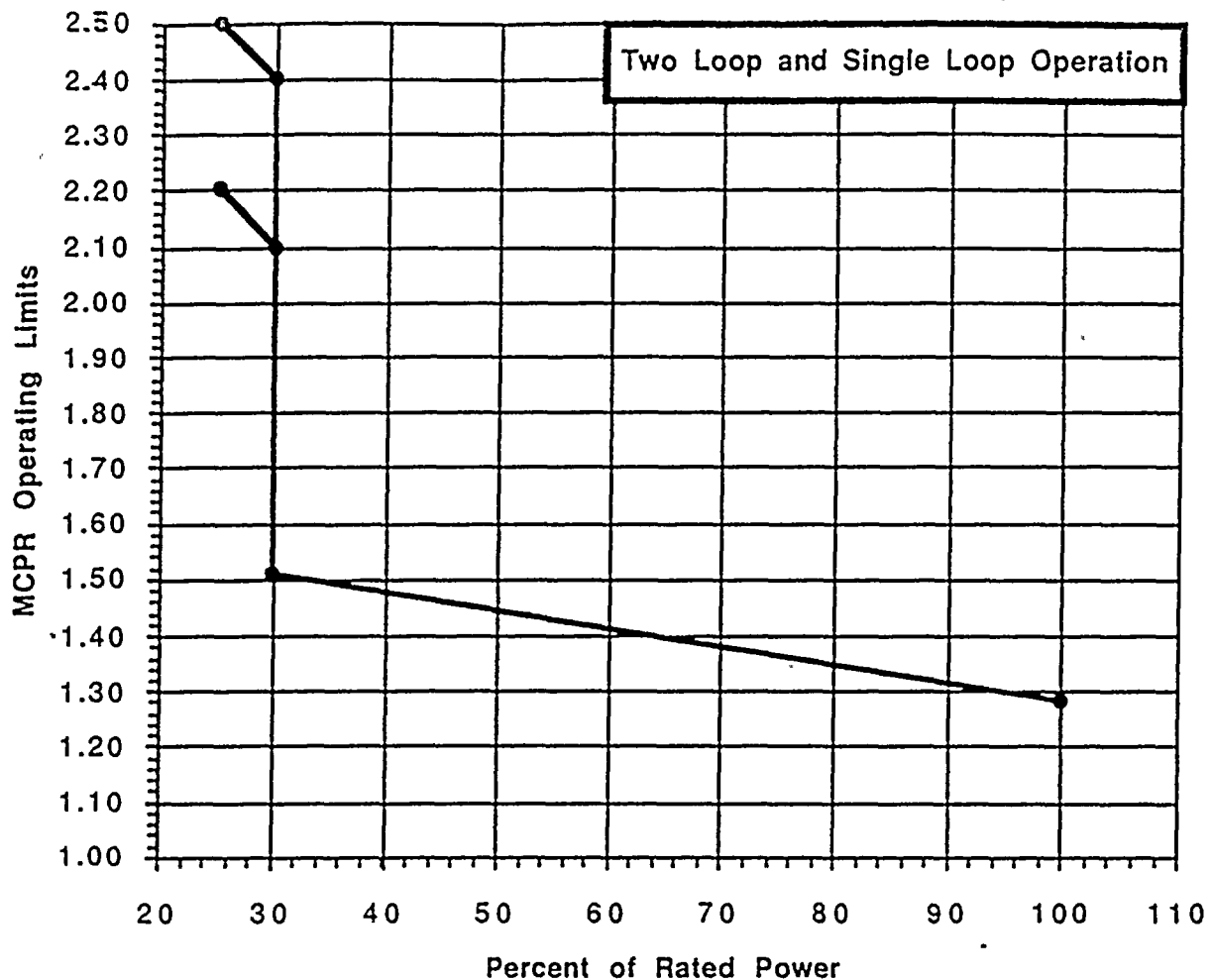
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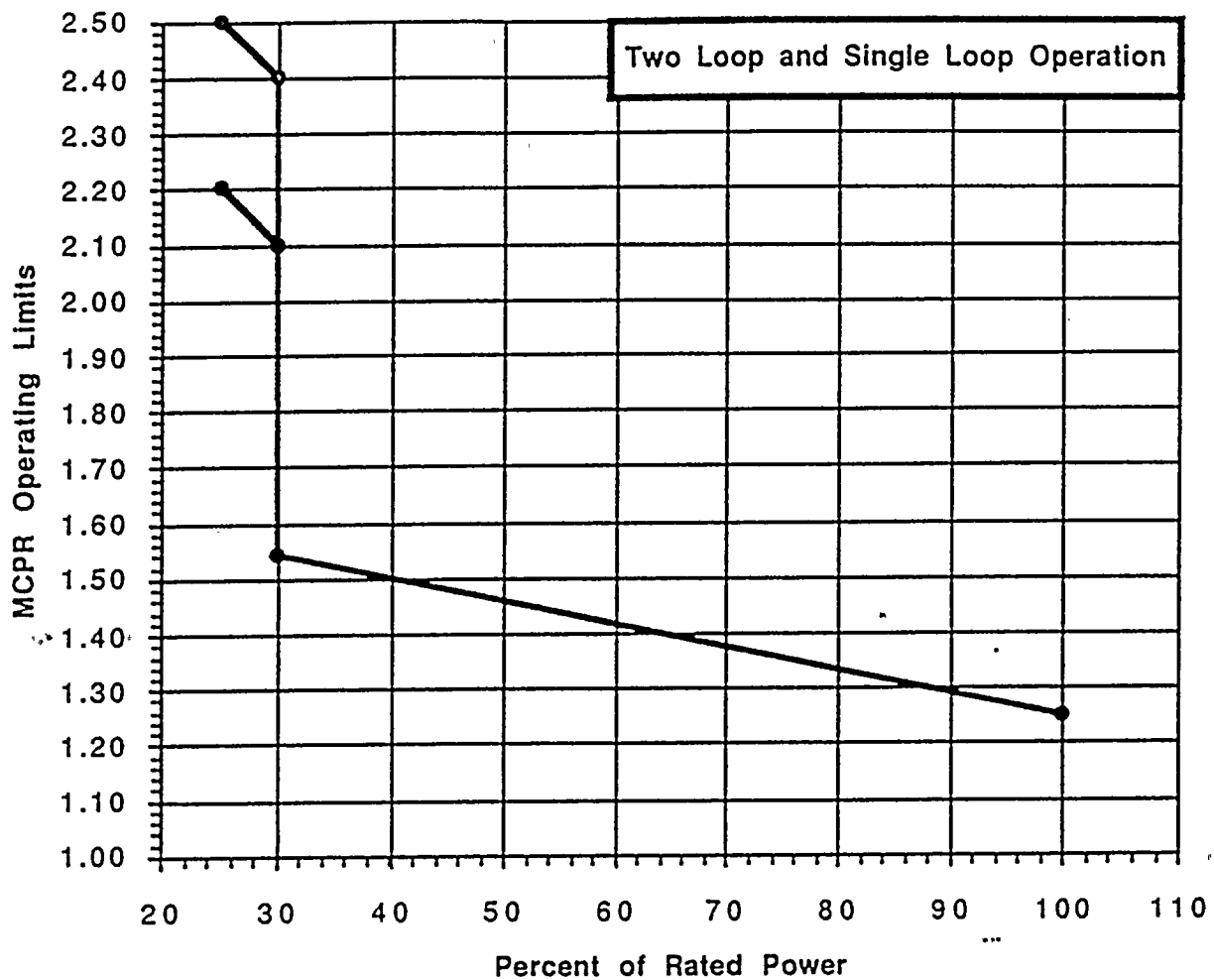
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Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.28
	30%	1.51
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 9x9-9X
 Cycle Exposures >5000 MWd/MTU

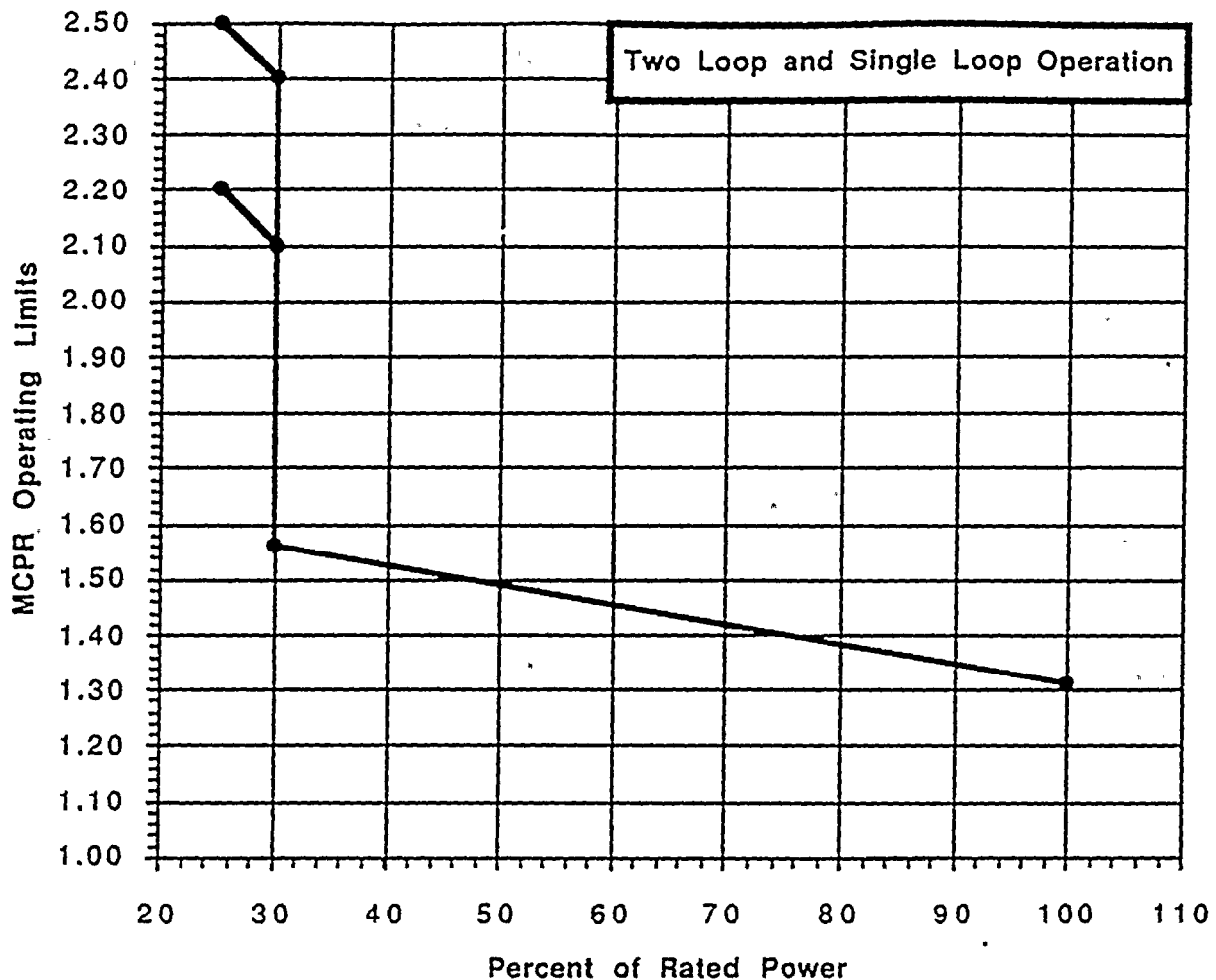
Figure 3.5b



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.25
	30%	1.54
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, ABB SVEA-96
 Cycle Exposures ≤5000 MWd/MTU

Figure 3.6a

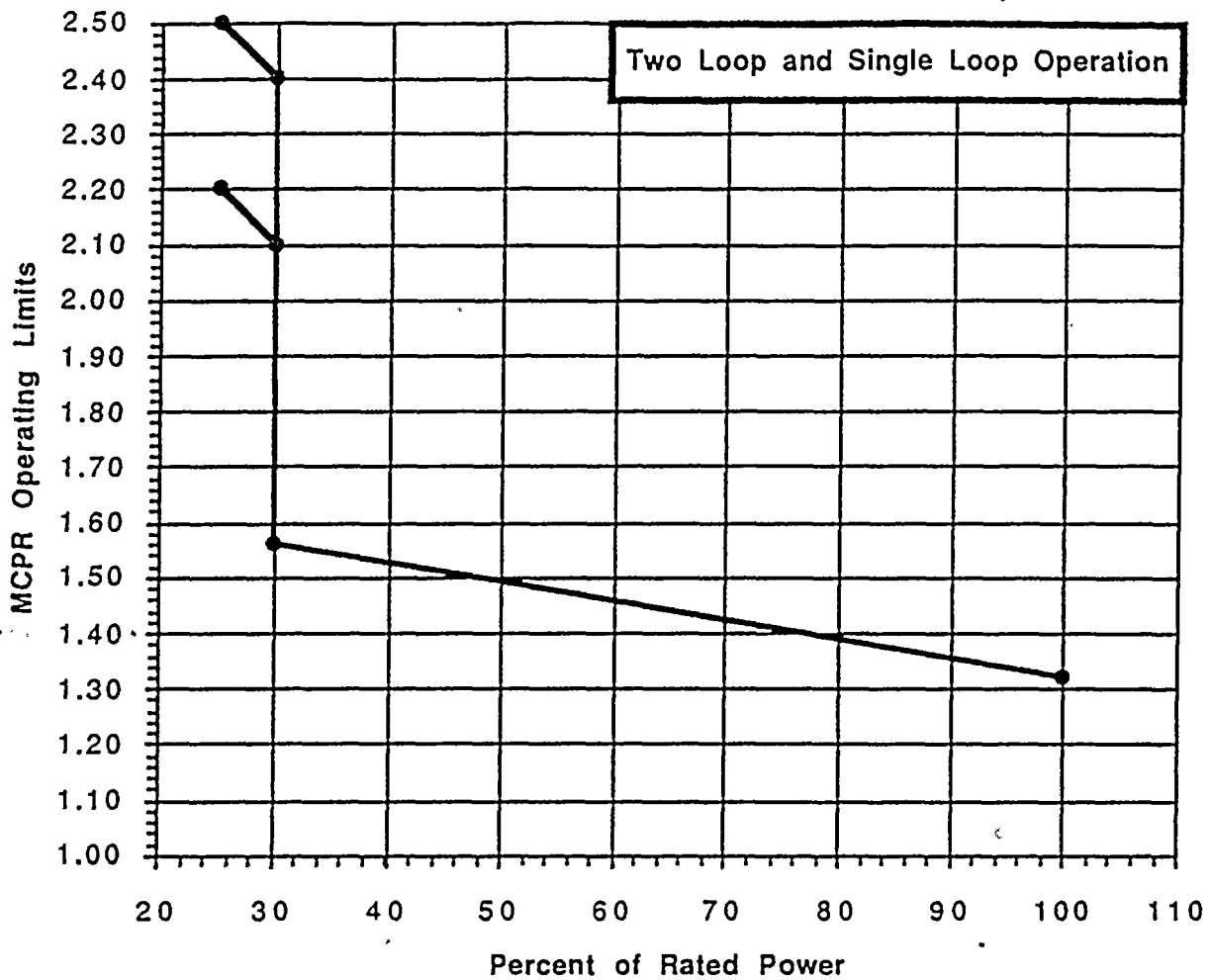


Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.31
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, ABB SVEA-96
 Cycle Exposures >5000 MWd/MTU

Figure 3.6b



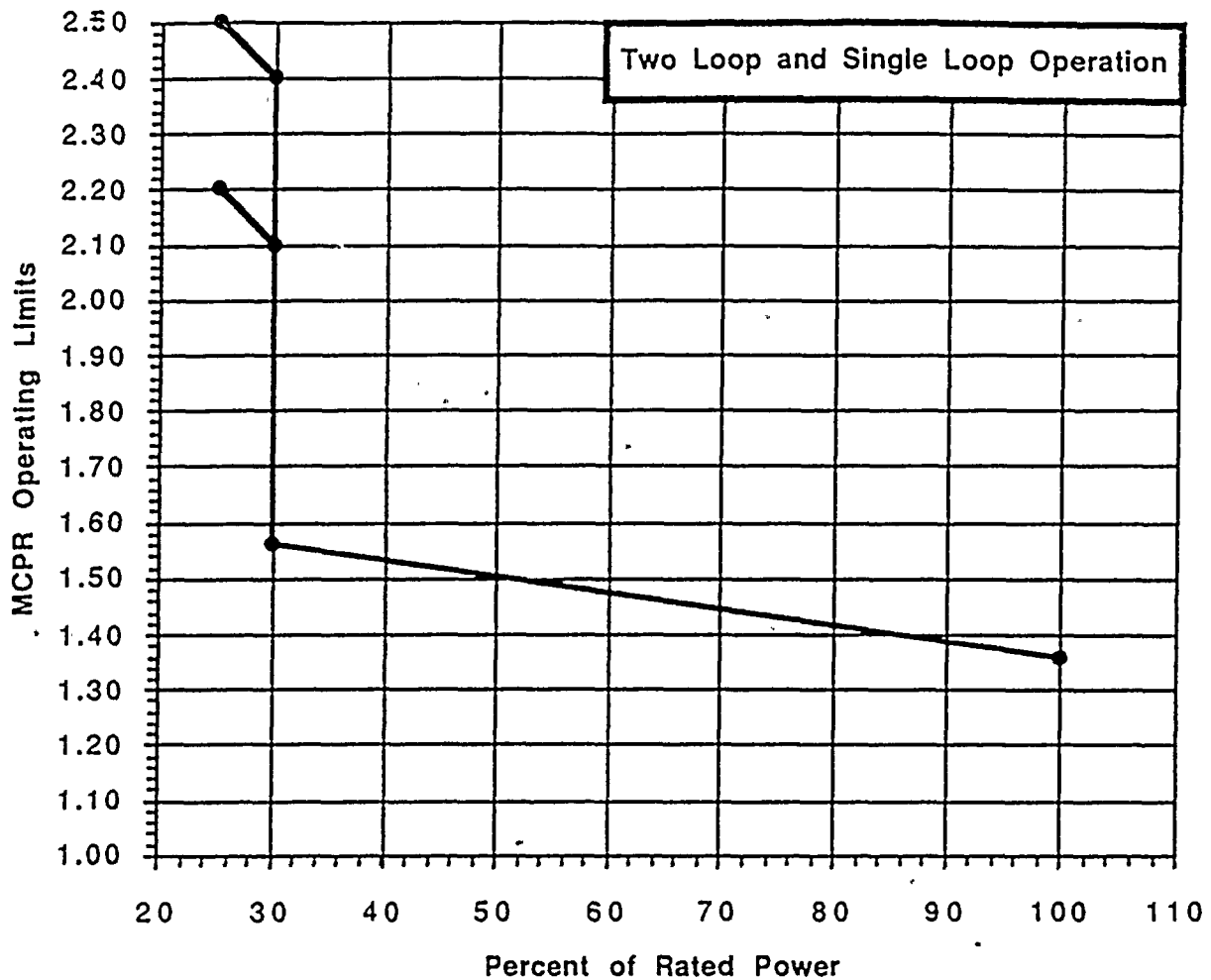


Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.32
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 8x8-2
Cycle Exposures ≤5000 MWd/MTU

Figure 3.7a

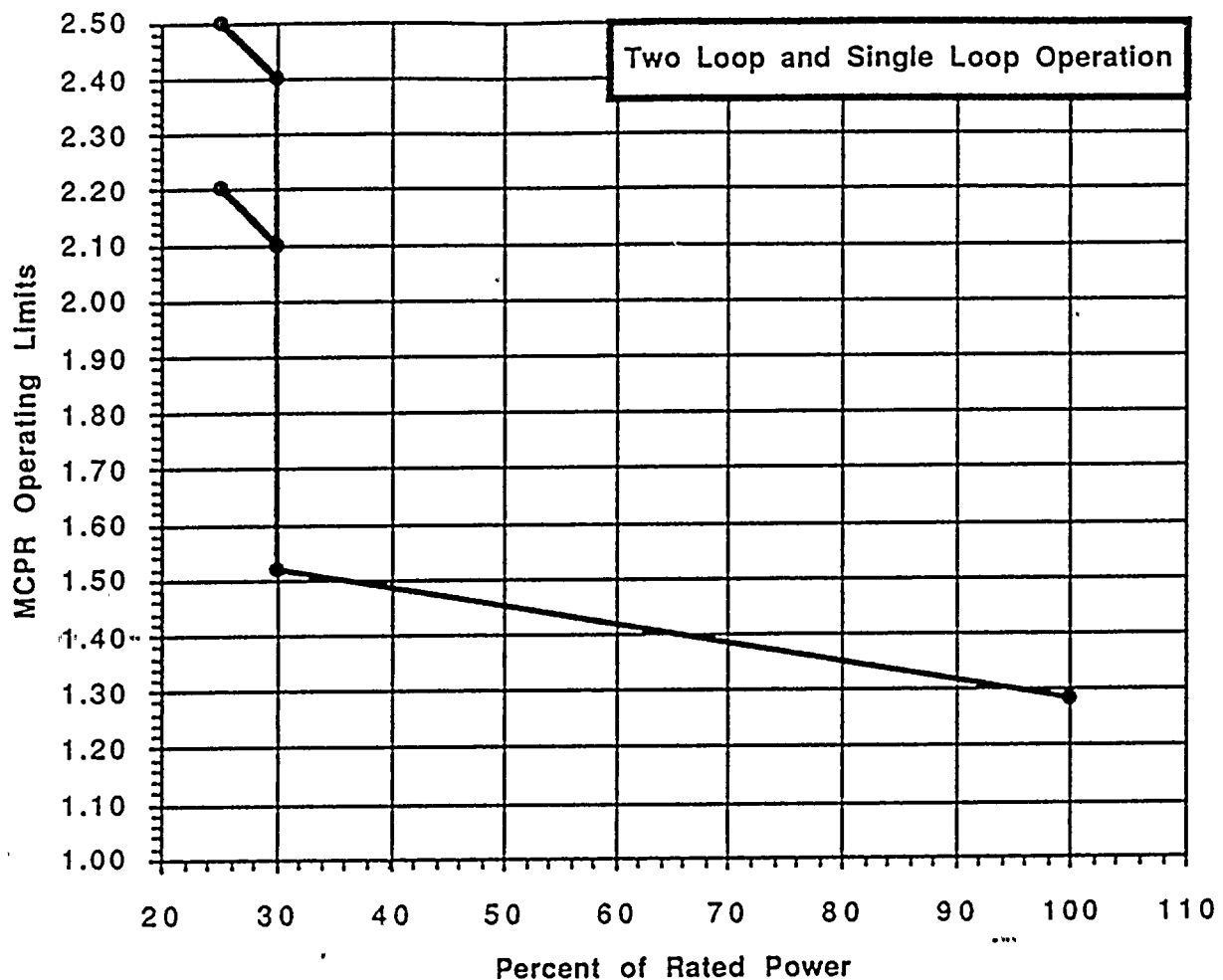




Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 8x8-2
Cycle Exposures >5000 MWd/MTU

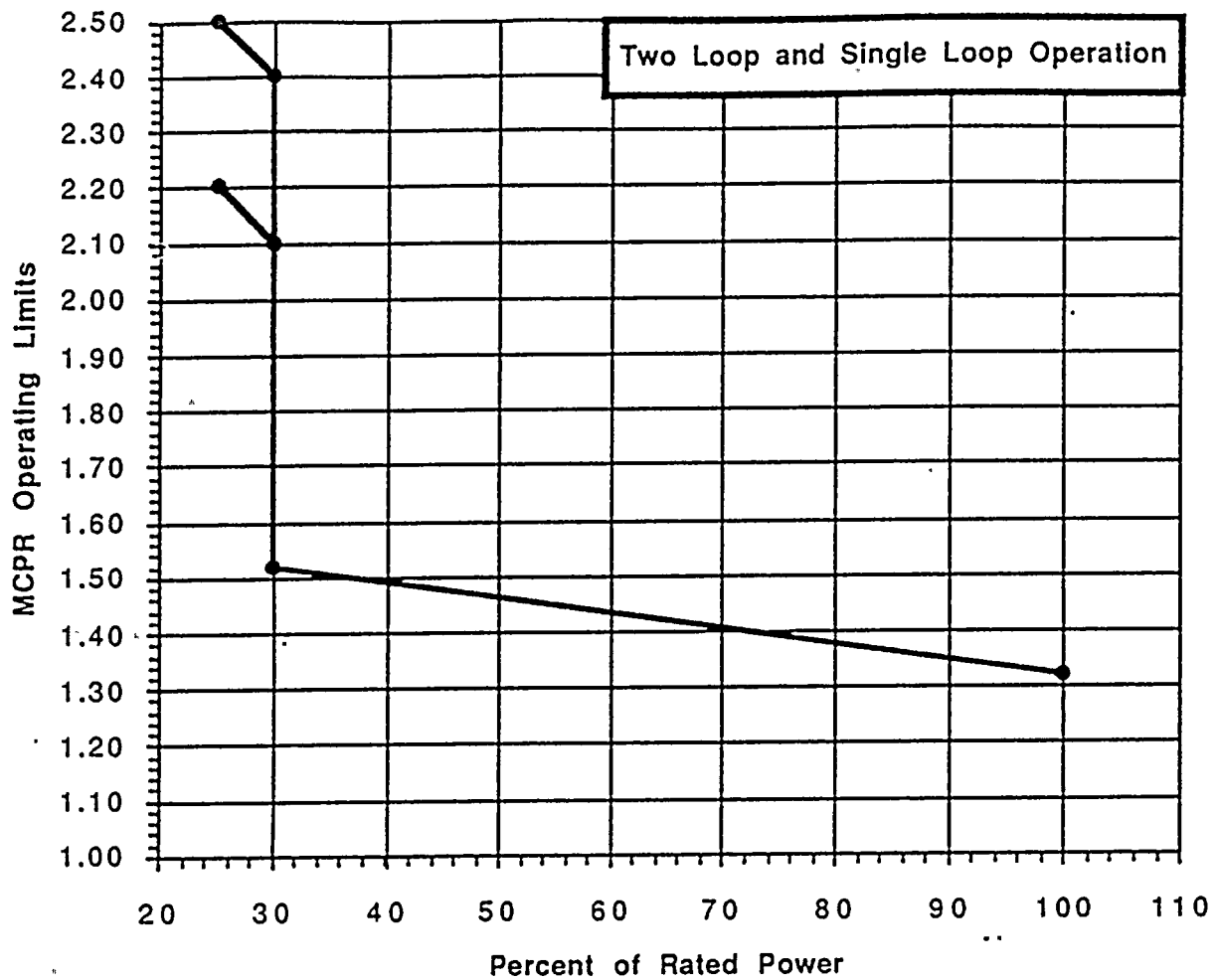
Figure 3.7b



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.28
	30%	1.52
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 9x9-9X
Cycle Exposures ≤5000 MWd/MTU

Figure 3.8a



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.32
	30%	1.52
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 9x9-9X
Cycle Exposures >5000 MWd/MTU

Figure 3.8b

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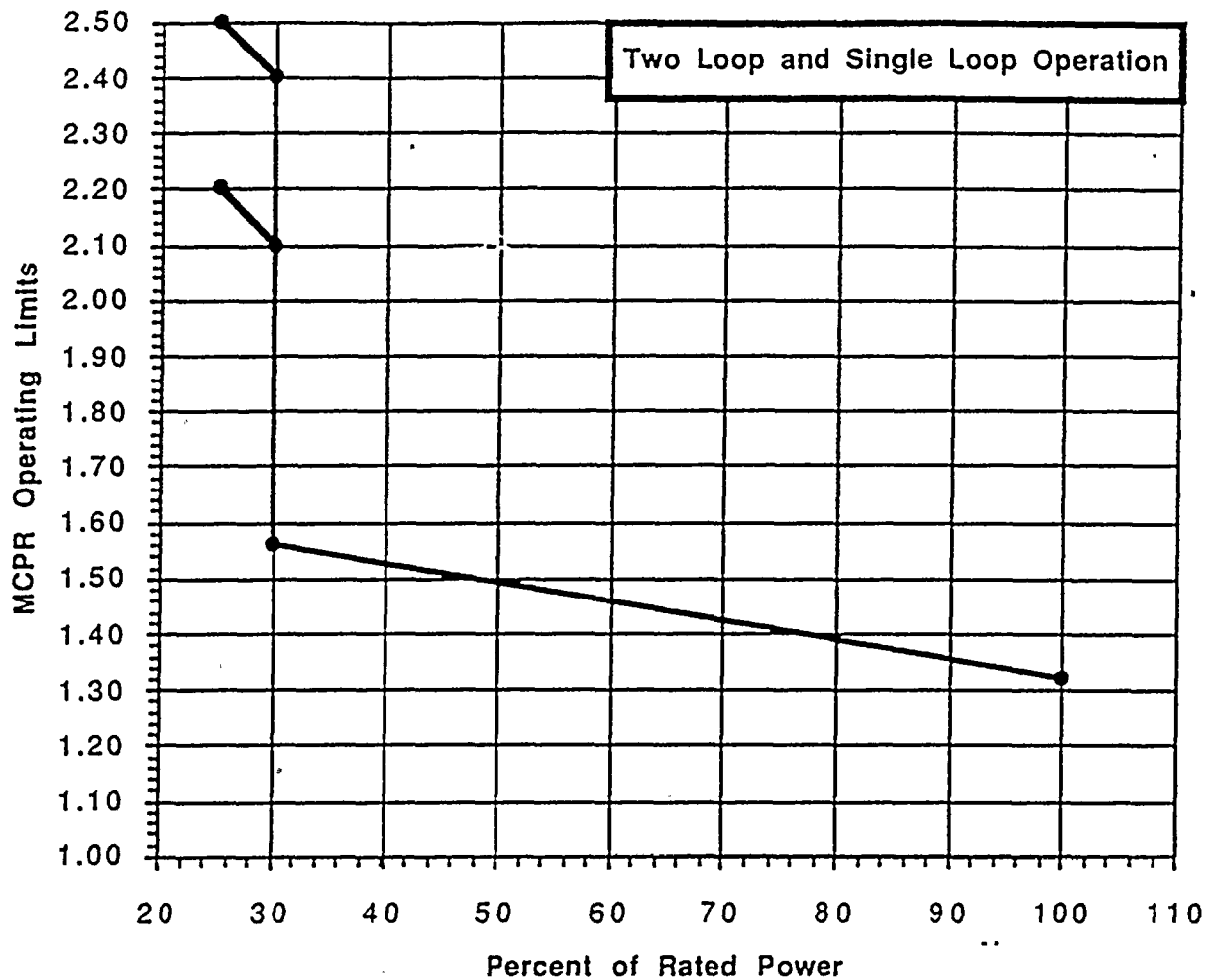
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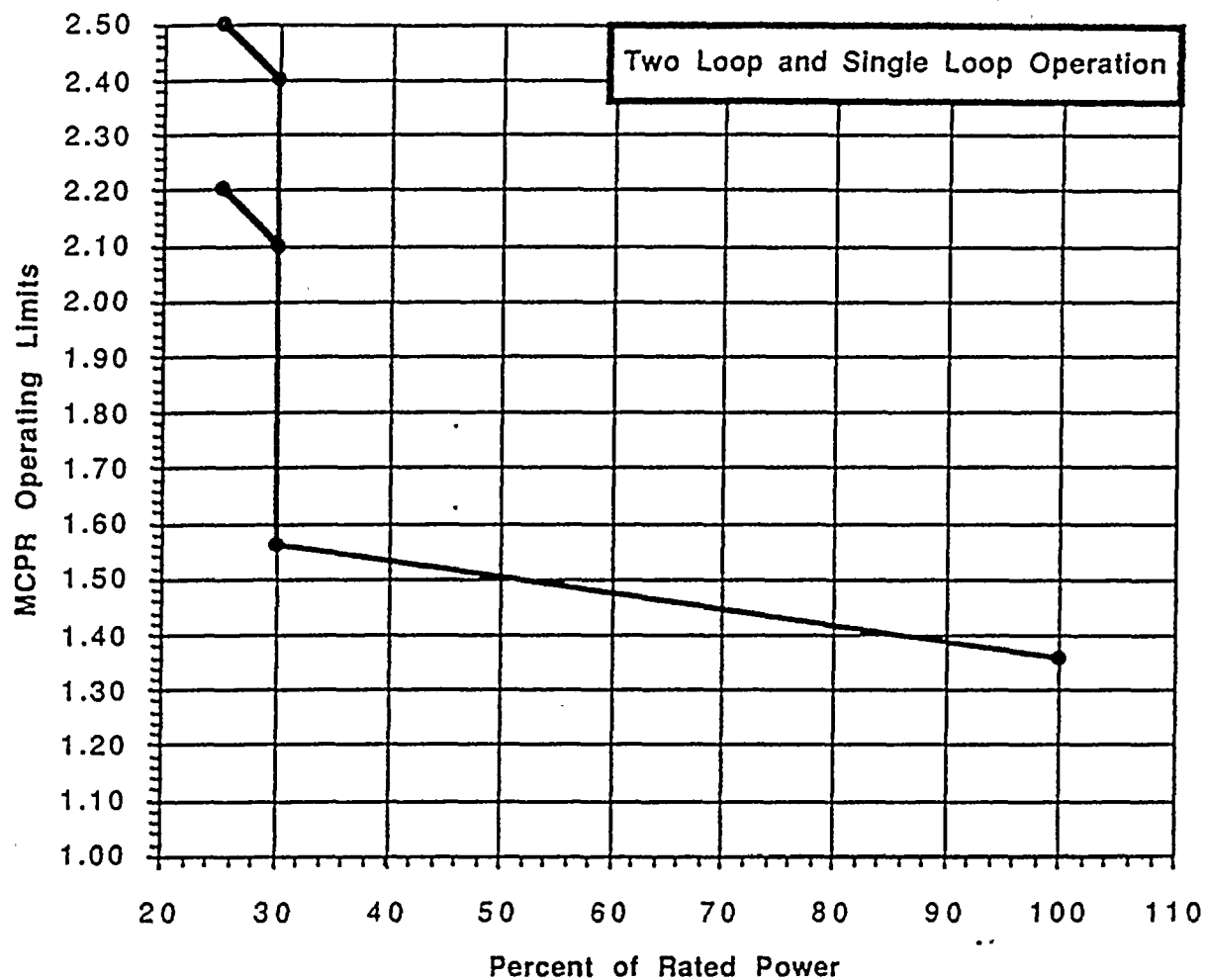
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Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.32
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, ABB SVEA-96
Cycle Exposures ≤5000 MWd/MTU

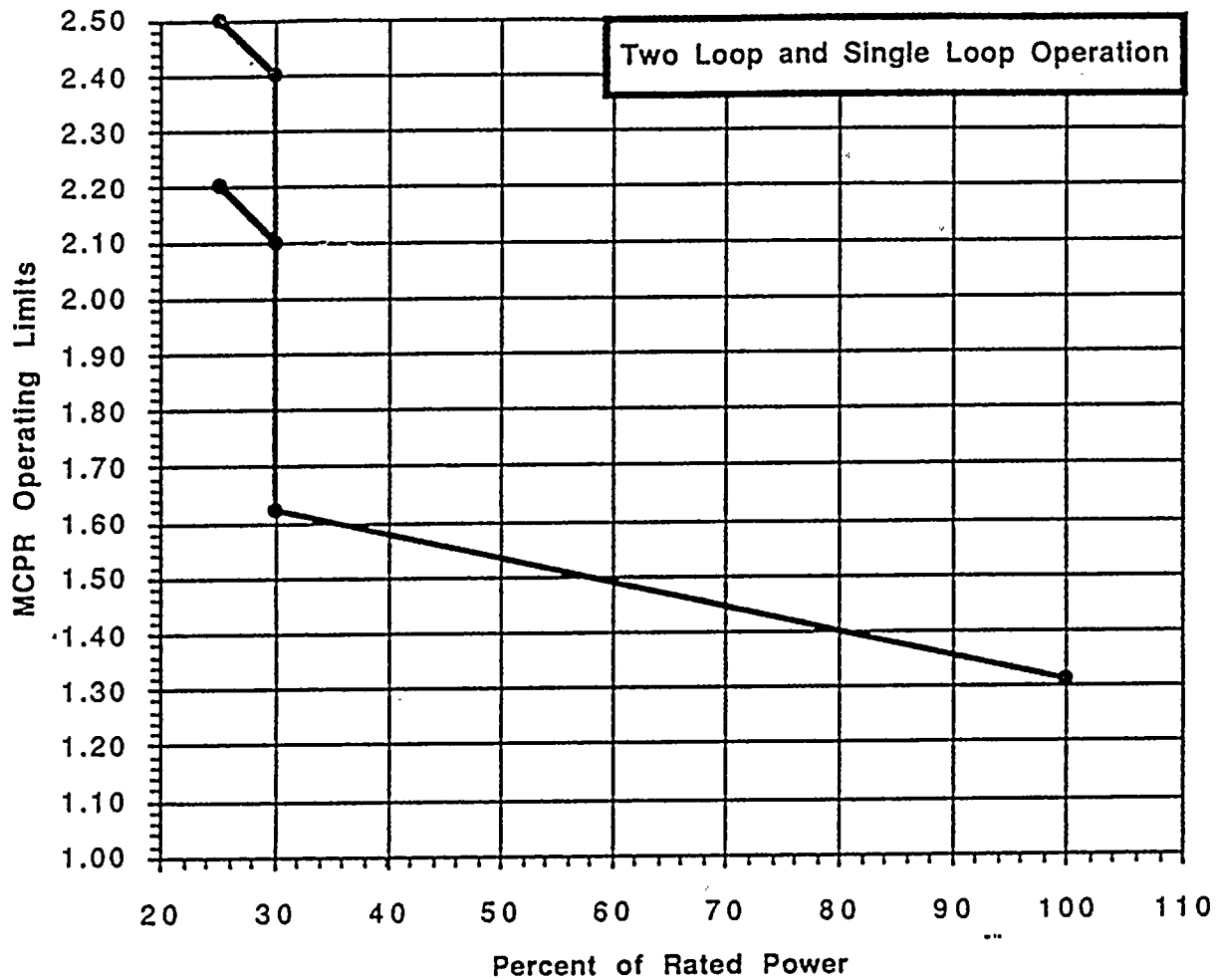
Figure 3.9a



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, ABB SVEA-96
Cycle Exposures >5000 MWd/MTU

Figure 3.9b

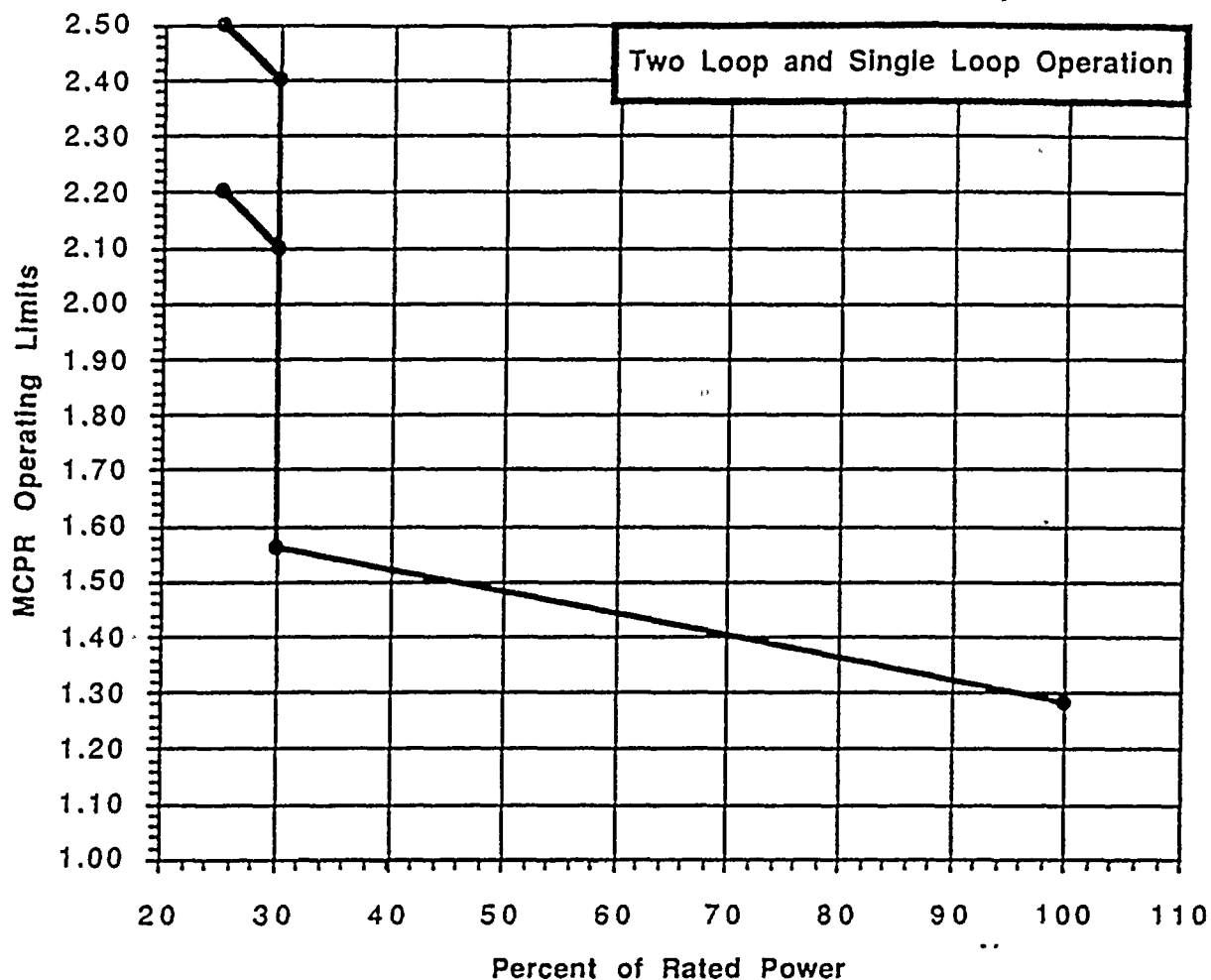


Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.31
	30%	1.62
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 8x8-2
 FFTR Operation

Figure 3.10

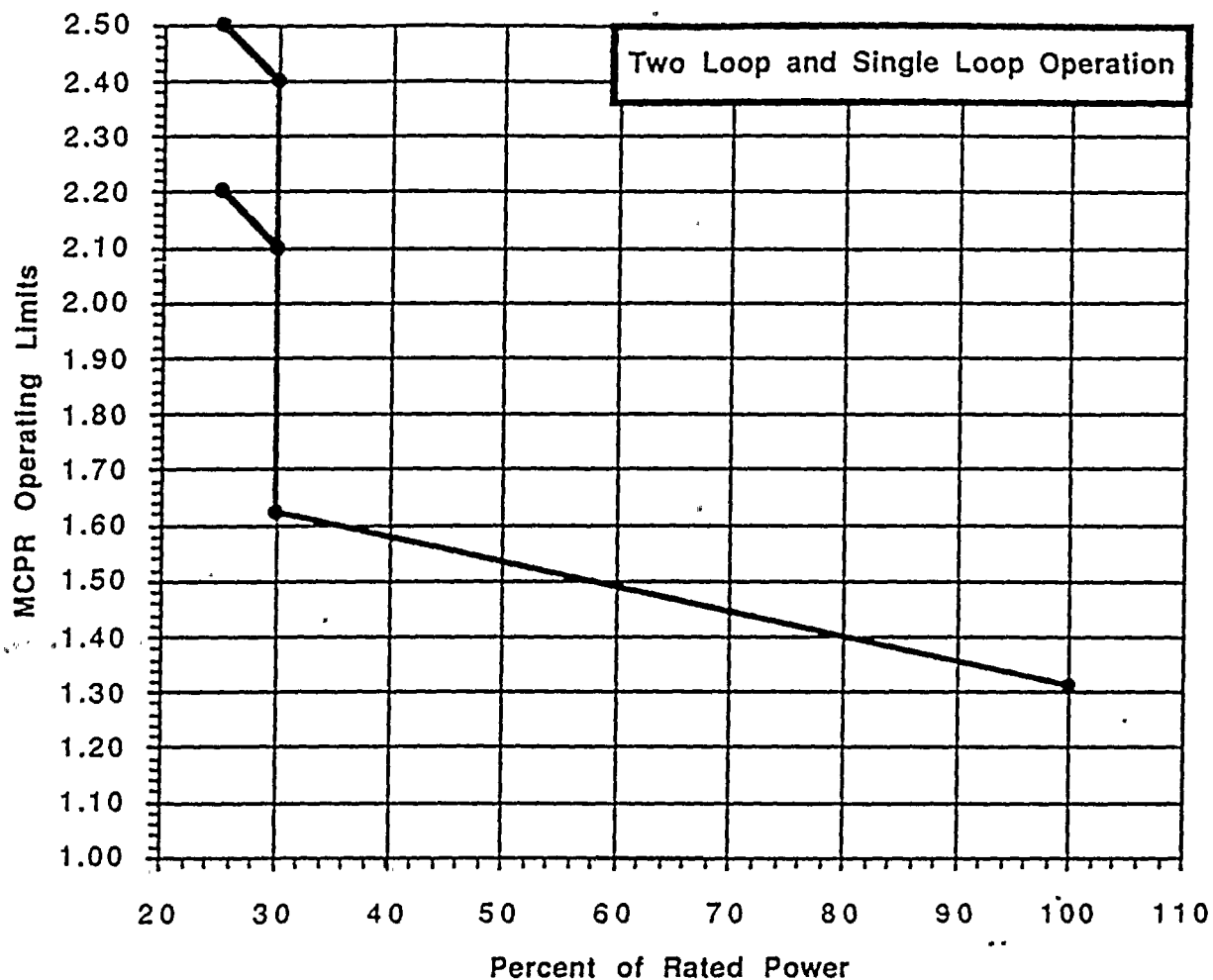
Figure 1. The study area. The map shows the location of the study area in the north-east of Iran. The map also shows the location of the study area in the north-east of Iran. The map also shows the location of the study area in the north-east of Iran.



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.28
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, SPC 9x9-9X
 FFTR Operation

Figure 3.11



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.31
	30%	1.62
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Operable, ABB SVEA-96
 FFTR Operation

Figure 3.12

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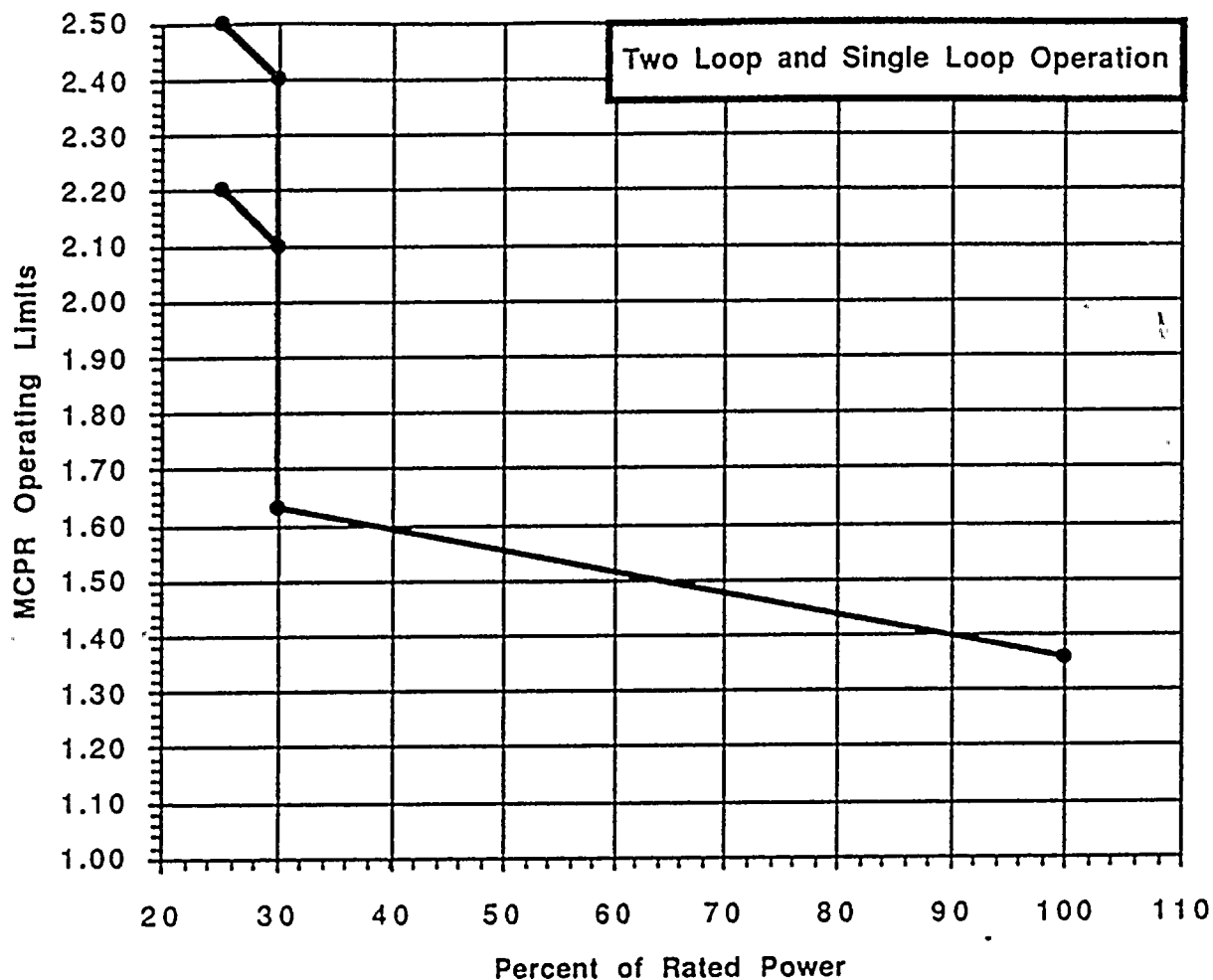
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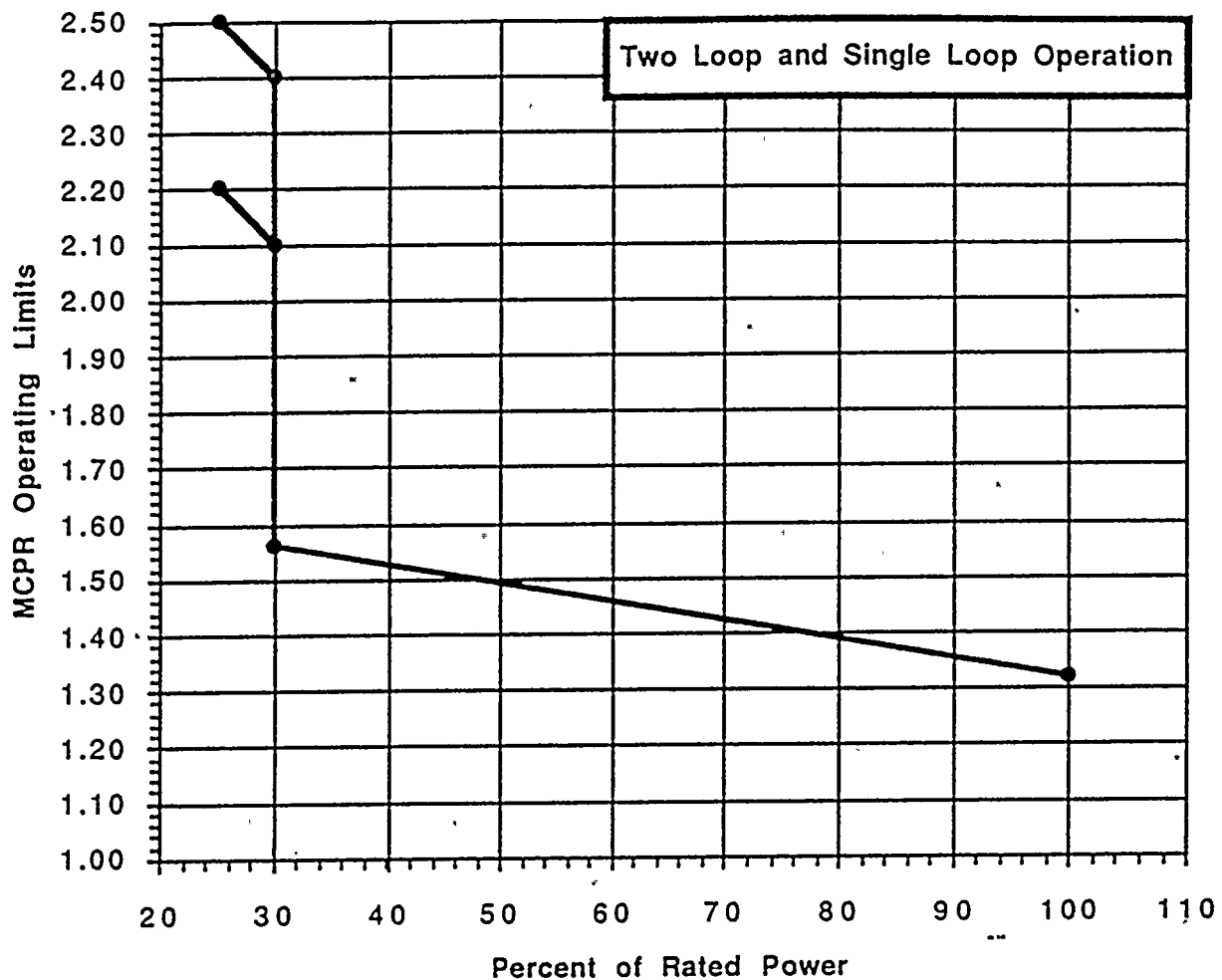
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Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.63
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 8x8-2
FFTR Operation

Figure 3.13



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.32
	30%	1.56
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, SPC 9x9-9X
FFTR Operation

Figure 3.14

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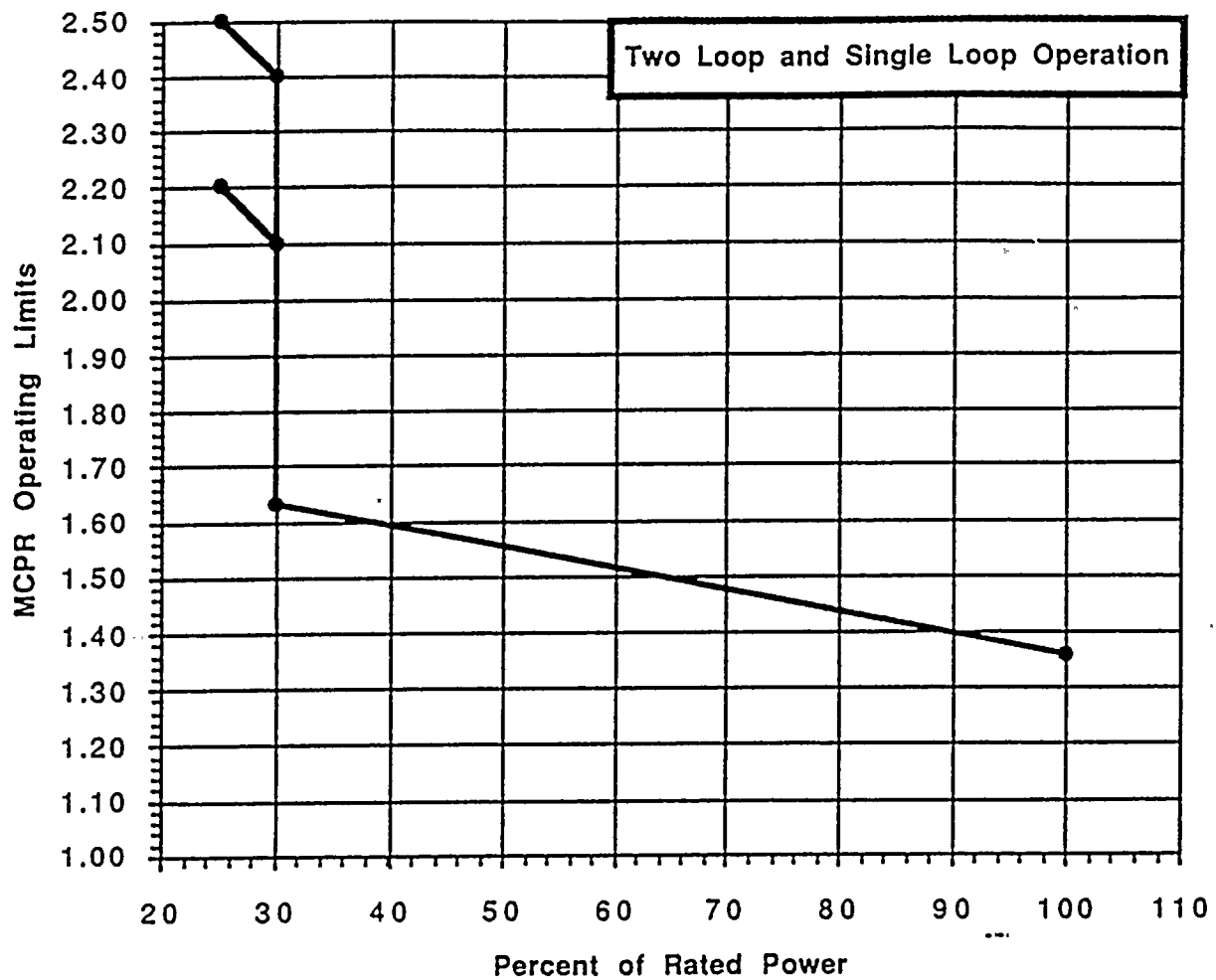
10
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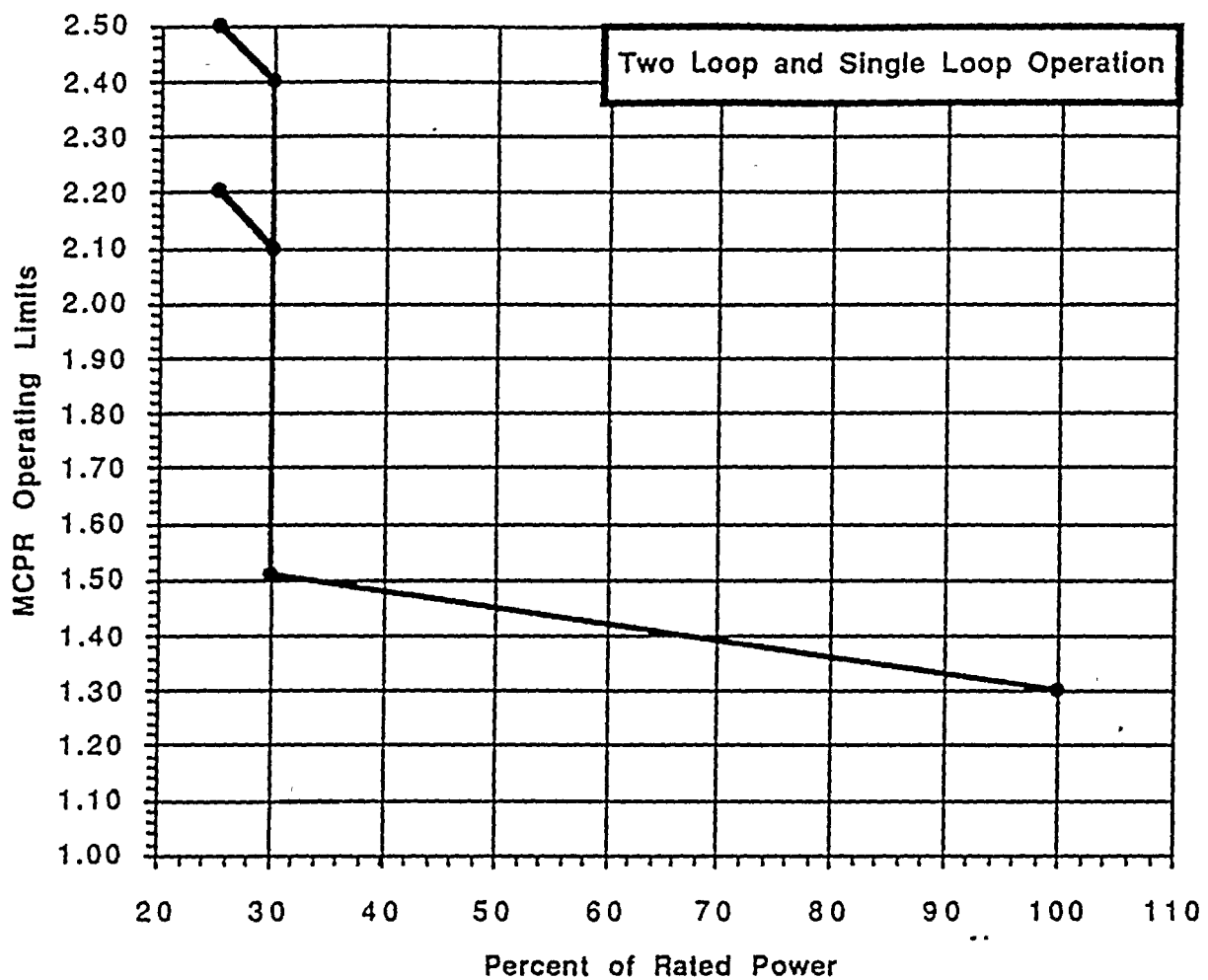




Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.63
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
TSSS, RPT Operable, ABB SVEA-96
FFTR Operation

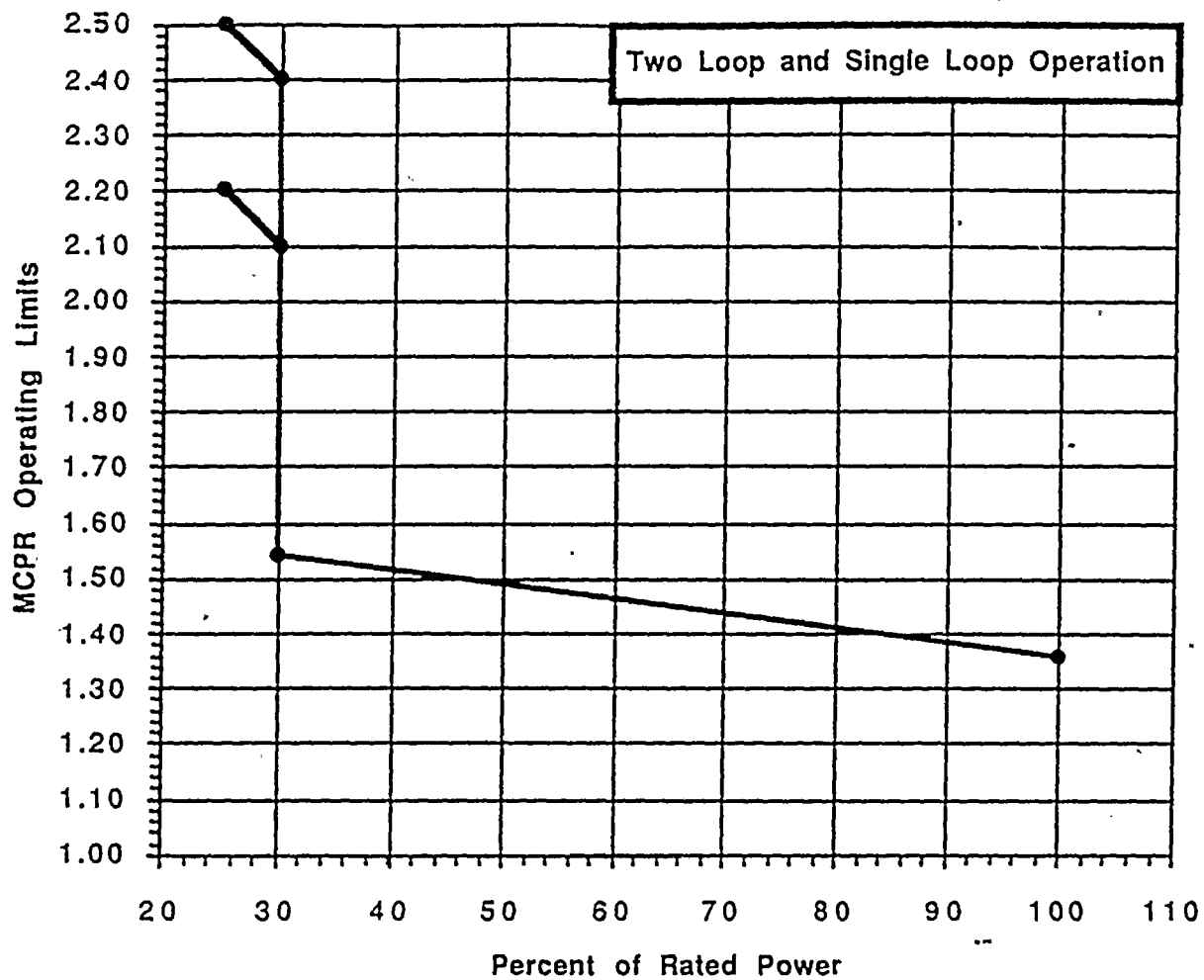
Figure 3.15



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.30
	30%	1.51
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, SPC 8x8-2
 Cycle Exposures ≤5000 MWd/MTU

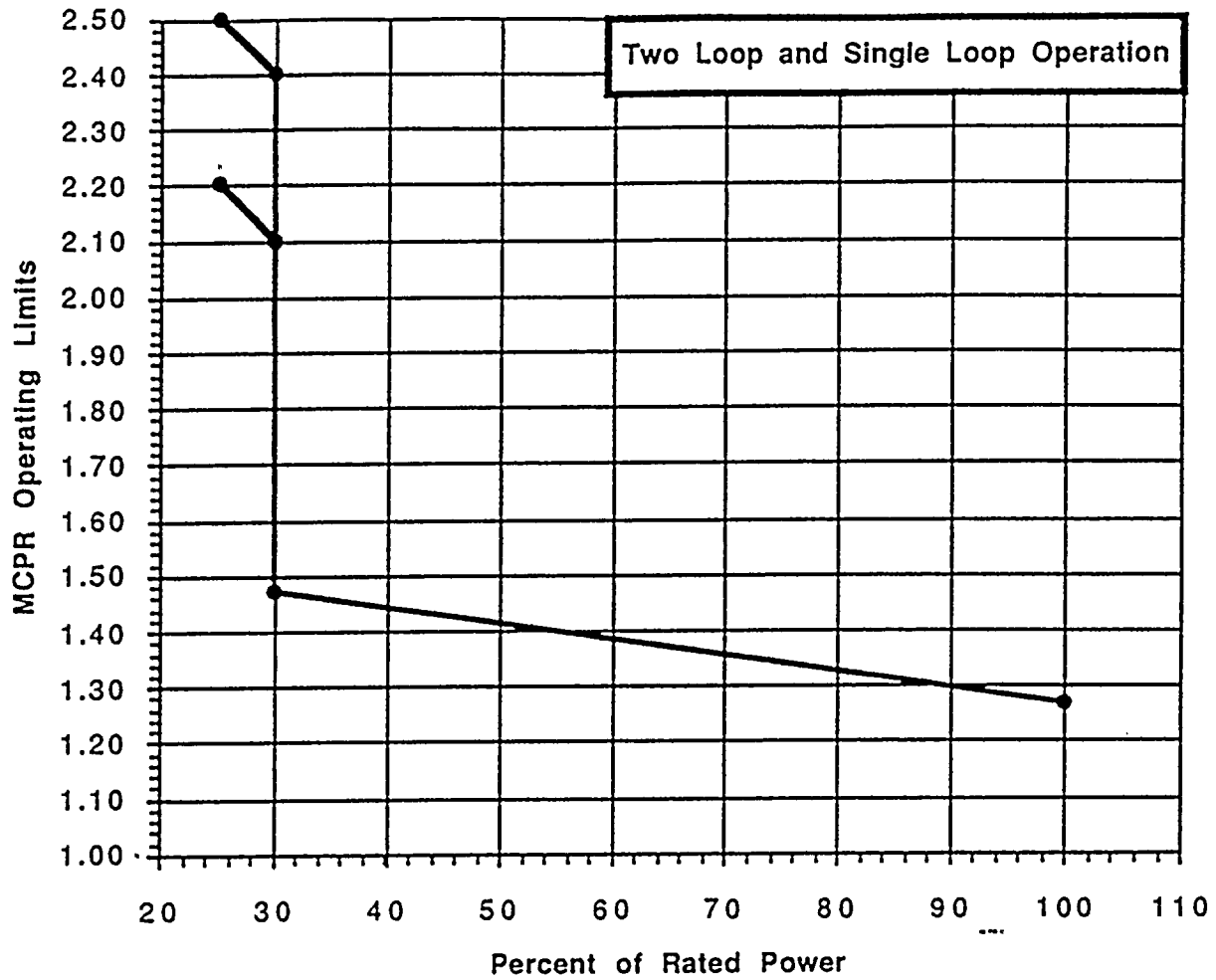
Figure 3.16a



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.54
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, SPC 8x8-2
 Cycle Exposures >5000 MWd/MTU

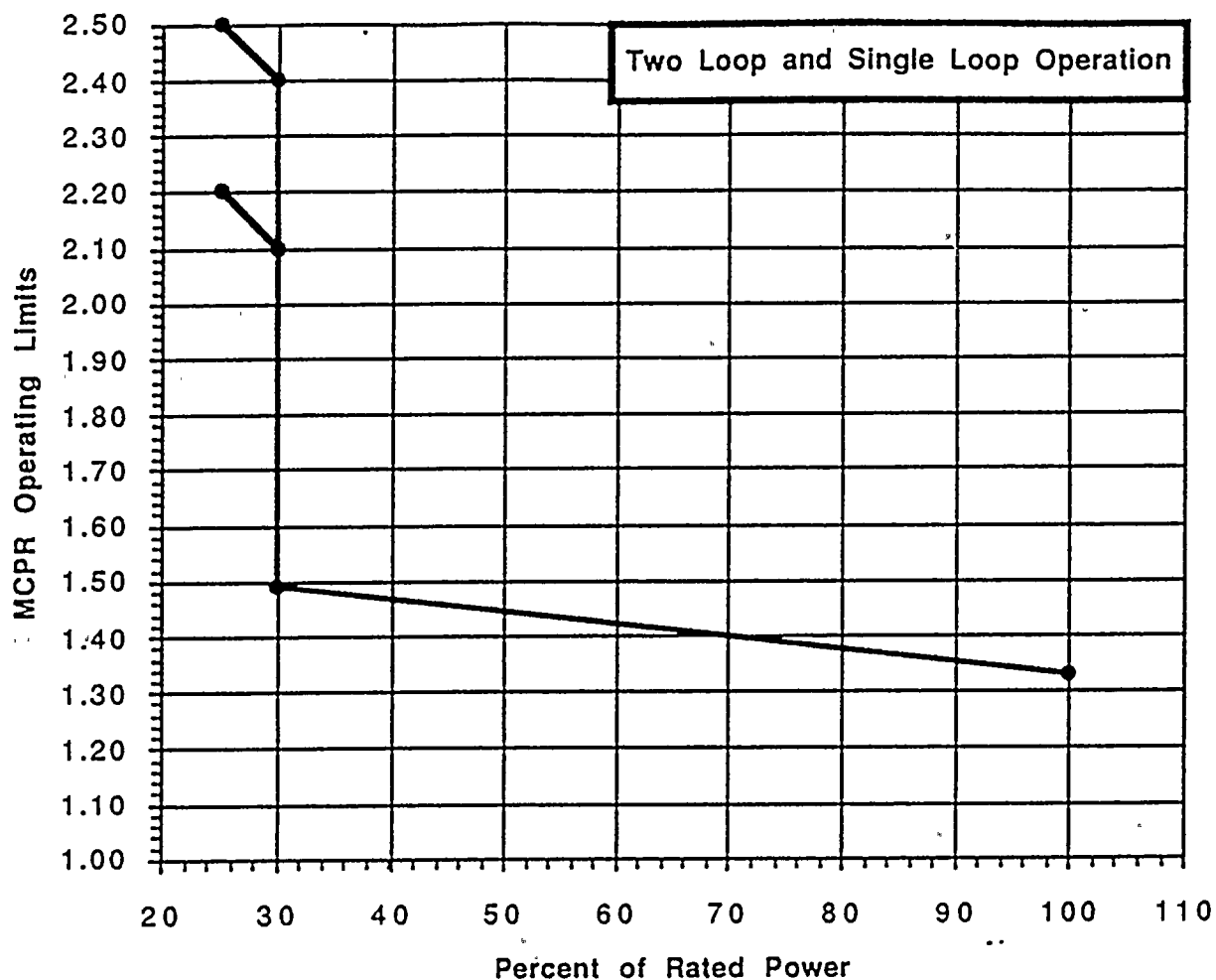
Figure 3.16b



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.27
	30%	1.47
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, SPC 9x9-9X
 Cycle Exposures ≤5000 MWd/MTU

Figure 3.17a

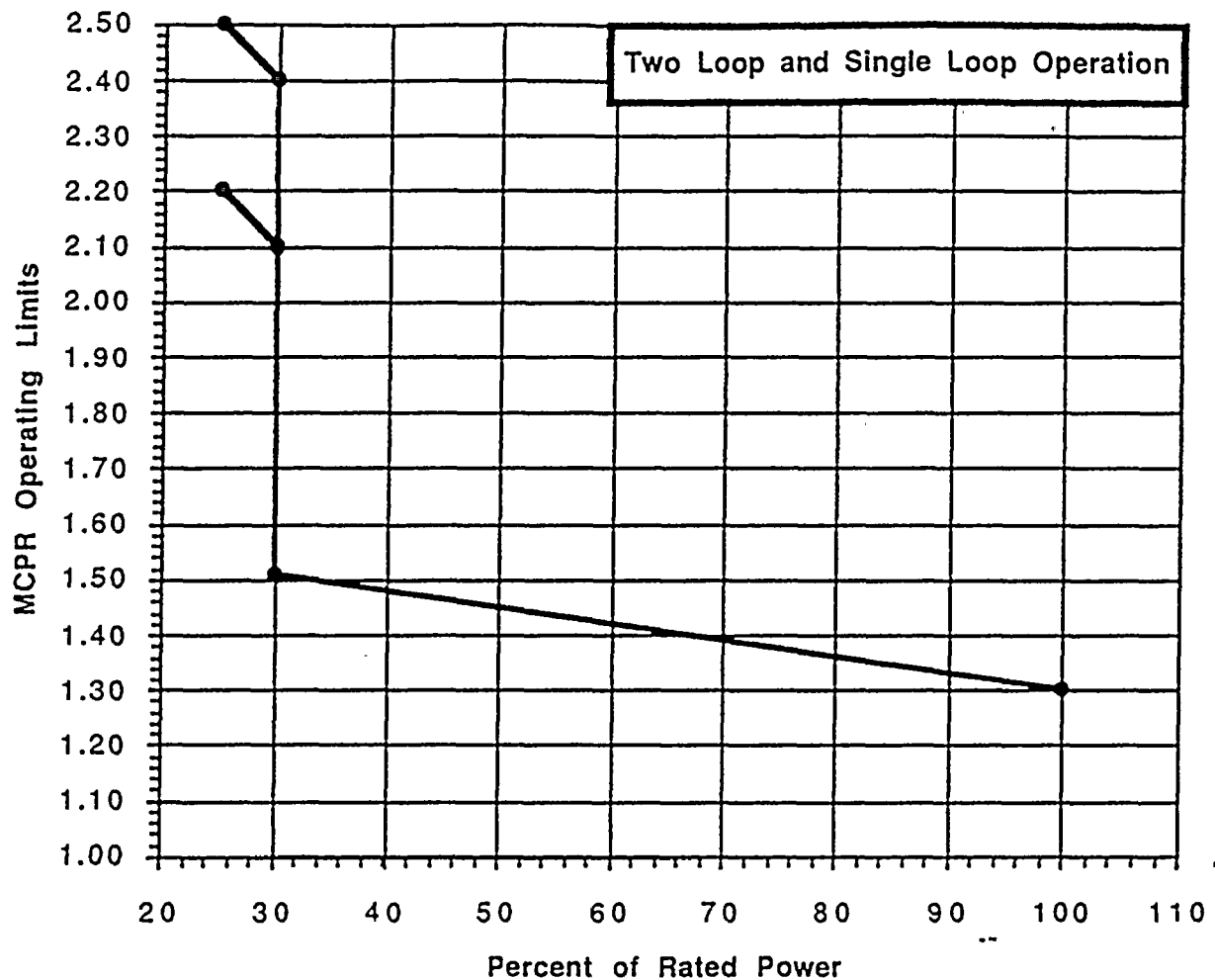


Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.33
	30%	1.49
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, SPC 9x9-9X
 Cycle Exposures >5000 MWd/MTU

Figure 3.17b





Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.30
	30%	1.51
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, ABB SVEA-96
 Cycle Exposures ≤5000 MWd/MTU

Figure 3.18a

1 2 3 4 5

1000

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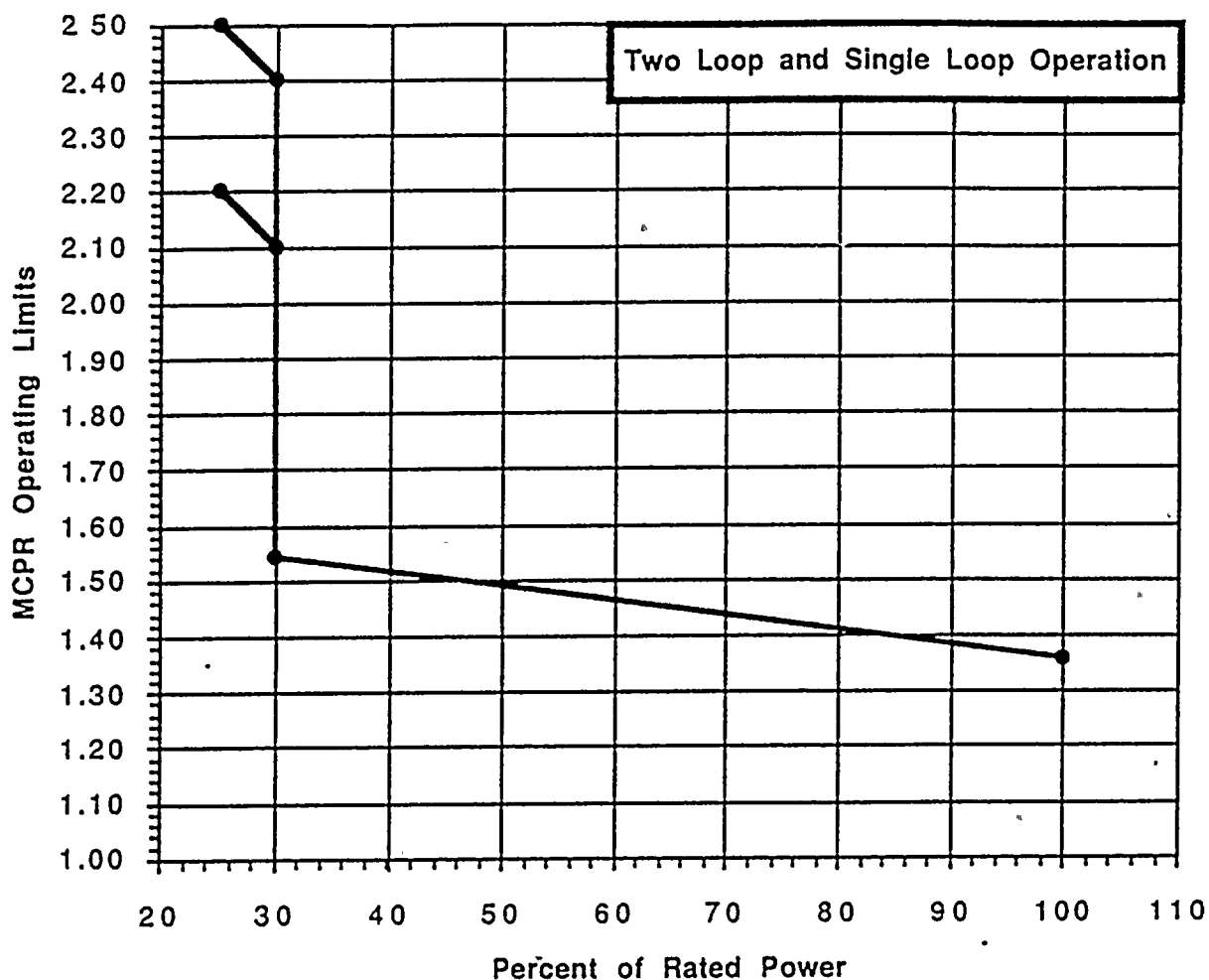
1 2 3 4 5

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1 2 3 4 5

1 2 3 4 5



Range	Power	Operating Limit MCPR
All Core Flows, Power >30%	100%	1.36
	30%	1.54
Core Flow ≤50%, Power ≤30%	30%	2.10
	25%	2.20
Core Flow >50%, Power ≤30%	30%	2.40
	25%	2.50

Reduced Power MCPR Operating Limit Versus Percent of Rated Power
 NSS, RPT Inoperable, ABB SVEA-96
 Cycle Exposures >5000 MWd/MTU

Figure 3.18b

1000
1000



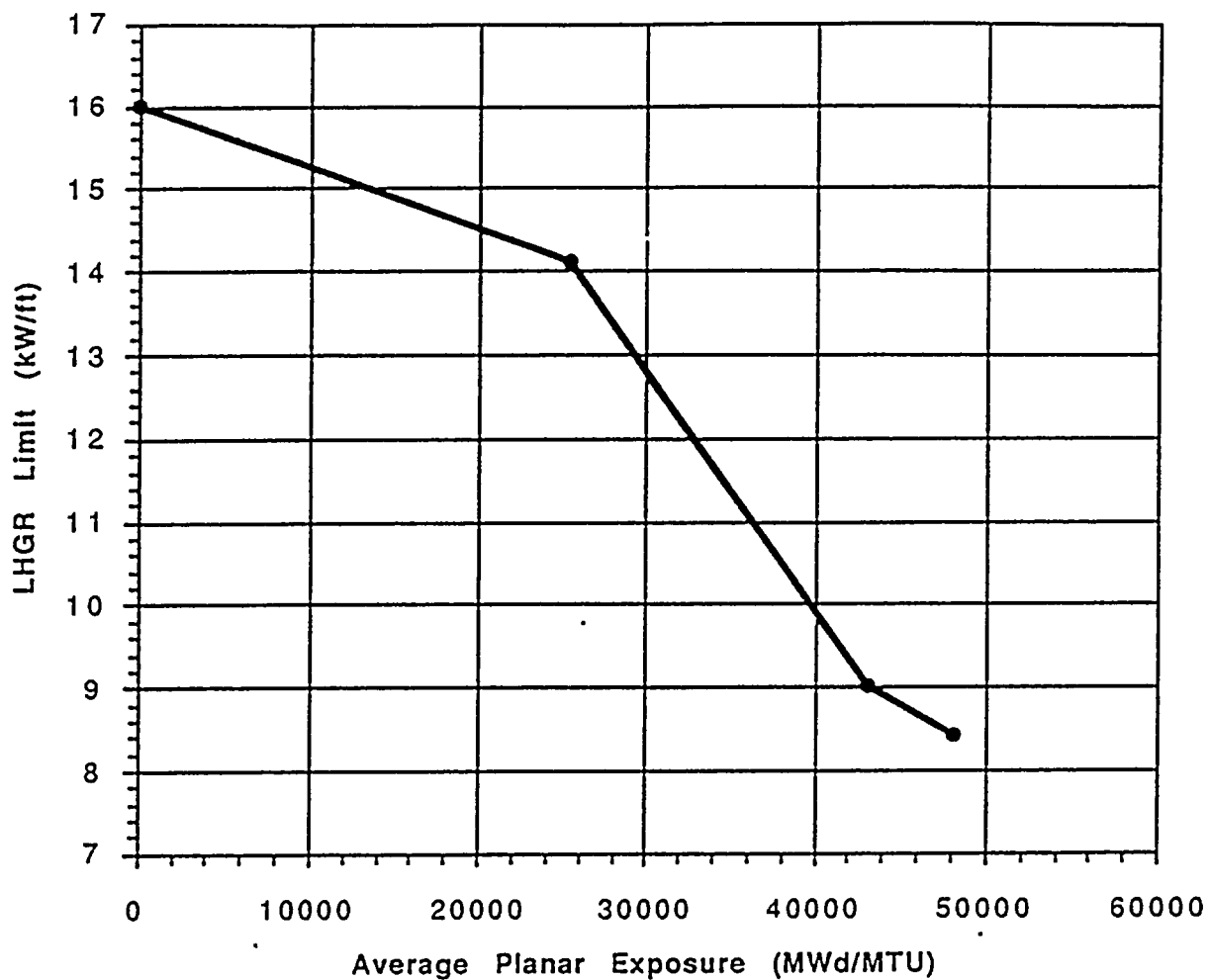
4.0 LINEAR HEAT GENERATION RATE (LHGR) LIMITS FOR USE IN
TECHNICAL SPECIFICATION 3.2.4

The LHGRs for use in Technical Specification 3.2.4, as a function of Average Planar Exposure, shall not exceed the limits shown in the following figures:

- a. Figure 4.1 - SPC 8x8-2 reload fuel
- b. Figure 4.2 - SPC 9x9-9X reload fuel
- c. Figure 4.3 - ABB SVEA-96 reload fuel

1 2 3 4 5 6 7 8 9 10 11 12



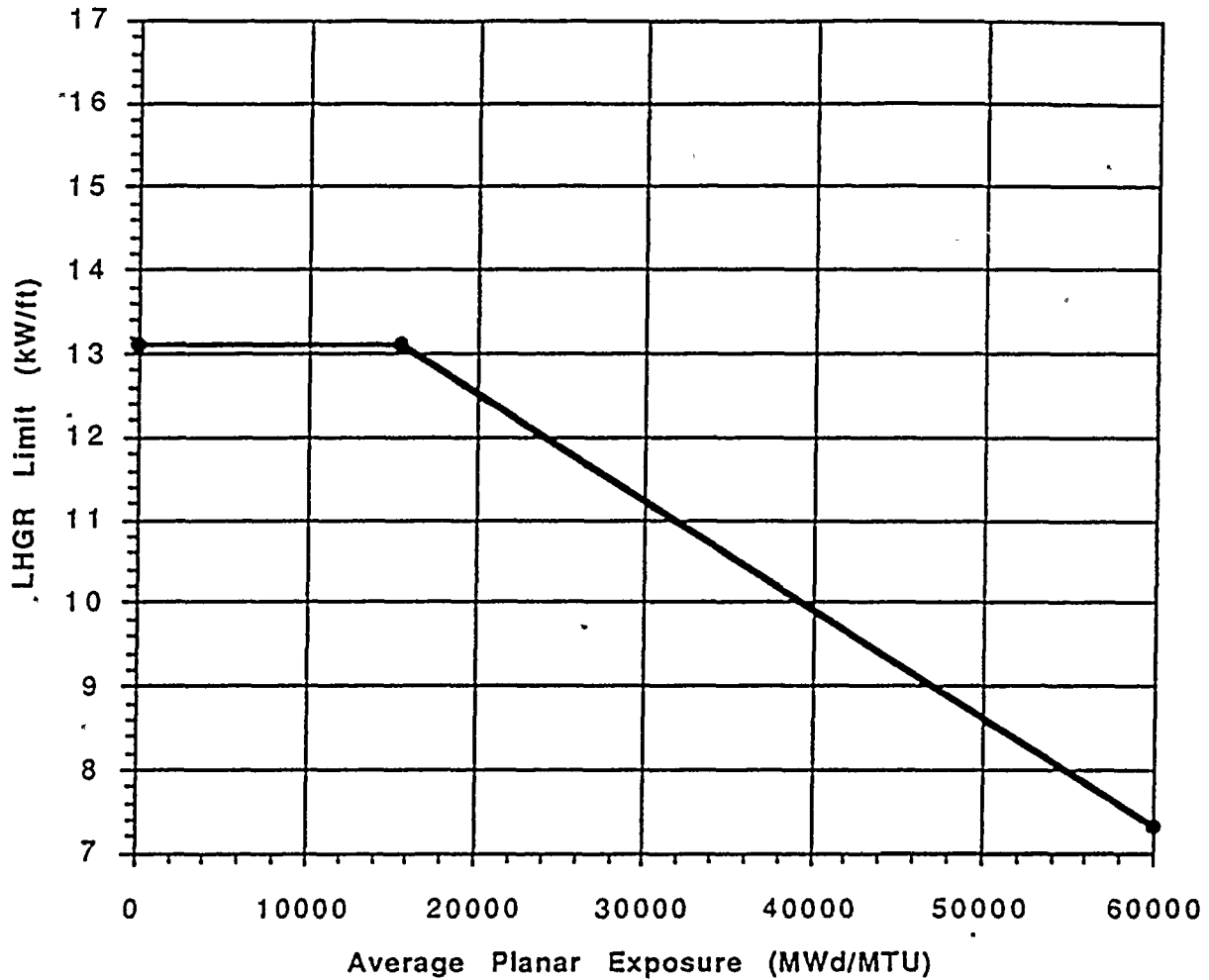


Average Planar Exposure (MWd/MTU)	LHGR (kW/ft)
0	16.0
25400	14.1
43200	9.0
48100	8.4

Linear Heat Generation Rate (LHGR) Versus Average Planar Exposure
SPC 8x8-2

Figure 4.1



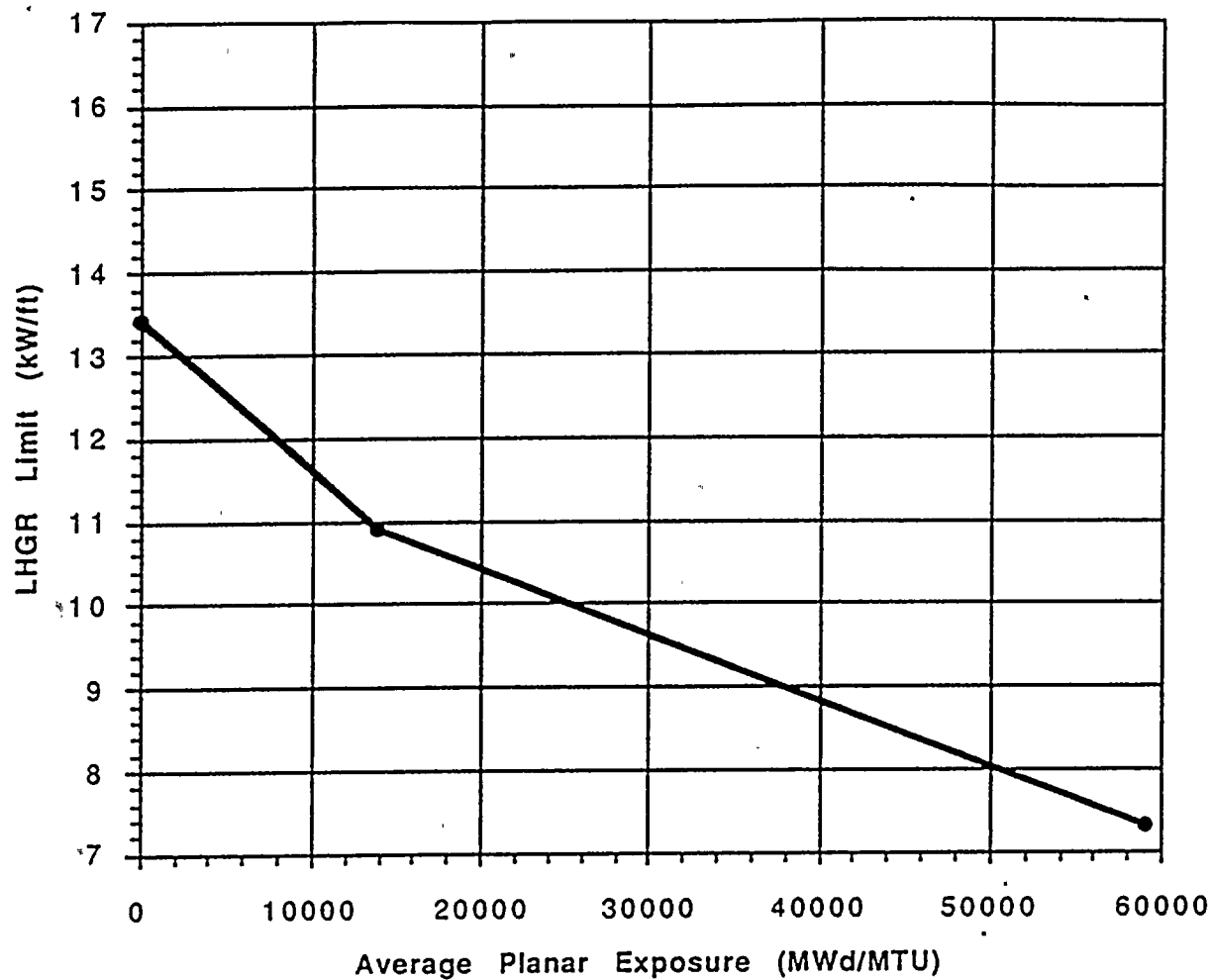


Average Planar Exposure (MWd/MTU)	LHGR (kW/ft)
0	13.1
15500	13.1
60000	7.3

Linear Heat Generation Rate (LHGR) Versus Average Planar Exposure
SPC 9x9-9X

Figure 4.2





Average Planar Exposure (MWd/MTU)	LHGR (kW/ft)
0	13.4
13950	10.9
59000	7.3

Linear Heat Generation Rate (LHGR) Versus Average Planar Exposure
ABB SVEA-96

Figure 4.3

250
6.1.10



250
6.1.10
250
6.1.10
250
6.1.10
250
6.1.10



5.0 REFERENCES

- 5.1 NEDO-33269, "Washington Public Power Supply System Nuclear Project 2, Supplement to SAFER/GESTR-LOCA Loss-of-Coolant Accident Analysis," GE Nuclear Energy, September, 1993.
- 5.2 Letter, Karch Taghavi (GE) to J. D. Fisher (WPPSS), "Extended MAPLHGR Curve for SNP 9x9-9x," October 4, 1995.
- 5.3 CE NPSD-803-P, "WNP-2 Cycle 12 Reload Report," ABB Combustion Engineering Nuclear Operations, May 1996.
- 5.4 CE NPSD-802-P, "WNP-2 Cycle 12 Transient Analysis Report," ABB Combustion Engineering Nuclear Operations, May 1996.
- 5.5 Letter KVV-95:050, K. V. Walters (Siemens Power Corporation) 70 R. A. Vopalensky (WPPSS), "WNP-2 Fuel Misorientation Error Analysis," October 16, 1995.
- 5.6 NEDC-32141 P, "Power Uprate with Extended Load Line Limit Safety Analysis for WNP-2," GE Nuclear Energy, June, 1993.
- 5.7 CE NPSD-801-P, "WNP-2 LOCA Analysis Report," ABB Combustion Engineering Nuclear Operations, May 1996.

25 30 35 40 45 50 55 60 65 70 75 80 85 90 95 100

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