

CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9605200397 DOC.DATE: 96/04/30 NOTARIZED: NO DOCKET #
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EMBREE,D.G. Washington Public Power Supply System
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RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Apr 1996 for WPPSS.W/960513 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

May 13, 1996
G02-96-101

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
 MONTHLY OPERATING REPORT
 APRIL 1996

Transmitted herewith is the Monthly Operating Report for the month of April 1996 as required by Technical Specification 6.9.1.6.

Respectfully,



G. O. Smith
Plant General Manager
(Mail Drop 9270)

GOS:DGE

cc: LJ Callan - NRC RIV
 TG Colburn - NRR
 KE Perkins, Jr. - NRC RIV, WCFO
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OPERATING STATUS REPORT for WNP-2

Date: May 1, 1996

1. Docket: 50-397
2. Reporting Period: APRIL 1996 Outage + On-line Hours: 432.0
3. Utility Contact: David G. Embree (509) 377-8448
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity - summer (Gross MW_e): 1153
8. Maximum Dependable Capacity - summer (Net MW_e): 1107
9. If changes occur above since last report, give reasons: none
10. Power to which restricted, if any (Net MW_e): 0
11. Reasons for restrictions, if any: Reserve shutdown and annual refueling outage.

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	719.0	2,903.0	99,751.2
13. Hours Reactor Critical	0.0	1,485.1	71,120.9
14. Rx Reserve Shutdown Hours	287.0	985.9	1,730.8
15. Hours Generator On-Line	0.0	1,473.6	68,724.1
16. Unit Reserve Shutdown Hours	287.0	997.4	1,956.2
17. Gross Thermal Energy (MWH)	0	4,425,360	204,882,910
18. Gross Electrical Energy (MWH)	0	1,505,290	69,082,770
19. Net Electrical Energy (MWH)	-6,031	1,435,433	66,193,751
20. Unit Service Factor	0.0%	50.8%	68.9%
21. Unit Availability Factor	39.9%	85.1%	70.9%
22. Unit Capacity Factor (MDC Net)	0.0%	44.8%	60.8%
23. Unit Capacity Factor (DER Net)	0.0%	42.9%	59.9%
24. Unit Forced Outage Rate	0.0%	0.0%	10.8%
25. Forced Outage Hours	0.0	0.0	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,
4/13/96, 55 days
27. If currently shutdown, estimated startup date: June 7, 1996

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397

UNIT: WNP-2

DATE: May 1, 1996

COMPLETED BY: D. G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: APRIL 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-13
2	-10
3	-10
4	-11
5	-10
6	-9
7	-9
8	-7
9	-7
10	-7
11	-6
12	-7
13	-7
14	-7
15	-8

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	-8
17	-7
18	-7
19	-8
20	-9
21	-9
22	-8
23	-8
24	-9
25	-9
26	-9
27	-8
28	-9
29	-8
30	-8

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397

UNIT NAME: WNP-2

DATE: May 1, 1996

COMPLETED BY: D.G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: APRIL 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
96-07	3/2/96	S	287.0	H	1	NA	ZZ	ZZZZZZ	Continuation from previous month - economic dispatch (reserved shutdown).
96-08	4/13/96	S	432.0	C	1	NA	RC	FUELXX	Plant entered annual refueling and maintenance outage (R-11) on April 13, 1996.

SUMMARY:

At the beginning of the month, the plant remained in economic dispatch (reserve shutdown) until the beginning of the annual planned refueling/maintenance outage which began on April 13, 1996.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	2 - Manual Scram	
	C - Refueling	3 - Auto Scram	
	D - Regulatory Restriction	4 - Continued	
		5 - Reduced Load	
		9 - Other	
	E - Operator Training & License Examination		
	F - Administration		
	G - Operational Error		
	H - Other		

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