

ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 3/ 4/96
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

FEBRUARY 1996

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

(MWe-Net)

(MWe-Net)

1. 905
2. 904
3. 906
4. 905
5. 904
6. 905
7. 905
8. 907
9. 906
10. 906
11. 907
12. 908
13. 904
14. 907
15. 908
16. 907

17. 905
18. 907
19. 907
20. 907
21. 908
22. 907
23. 908
24. 907
25. 908
26. 907
27. 907
28. 907
29. 906

ATTACHMENT II
OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 3/ 4/96
COMPLETED BY J. W. HALTIWANGE
TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: February 1996
Gross Hours in Reporting Period: 696
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900.
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH -----	YR TO DATE -----	CUMULATIVE -----
5. Number of Hours Reactor Critical	696.0	1440.0	86582.7
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	696.0	1440.0	85221.7
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	1929354	3991847	222799380
10. Gross Electrical Energy(MWH)	656980	1358760	74065049
11. Net Electrical Energy Generated (MWH)	630849	1304393	70470805
12. Reactor Service Factor	100.0	100.0	81.2
13. Reactor Availability Factor	100.0	100.0	81.2
14. Unit Service Factor	100.0	100.0	79.9
15. Unit Availability Factor	100.0	100.0	79.9
16. Unit Capacity Factor (Using MDC)	102.4	102.4	74.7
17. Unit Capacity Factor (Design MWe)	100.7	100.6	73.4
18. Unit Forced Outage Rate	0.0	0.0	4.5
19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each): REFUEL 9, APRIL 14, 1996, 40 DAYS			
20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A			
21. Units in Test Status (Prior to Commercial Operation): N/A			

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ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

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NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
NONE						

1.0 REASON

- A: Equipment Failure
- B: Maintenance or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error
- H: Other (Explain)

2.0 METHOD

- 1: Manual
- 2: Manual Scram
- 3: Automatic Scram
- 4: Continuation (Use initial Date)
- 5: Power Reduction (Duration 0.0)
- 9: Other (Explain)



10/10/10

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ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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FEBRUARY

V.C.Summer, unit 1, operated at approximately 100 percent for the entire month of February.