

CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9604170322 DOC. DATE: 96/03/31 NOTARIZED: NO DOCKET #
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
 AUTH. NAME AUTHOR AFFILIATION
 EMBREE, D.G. Washington Public Power Supply System
 PARRISH, J.V. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1996 for WNP-2.W/960410 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD4-2 PD	1 1	CLIFFORD, J	1 1
INTERNAL:	ACRS	10 10	AEOD/SPD/RRAB	1 1
	FILE CENTER 01	1 1	NRR/DRPM/PECB	1 1
	RGN4	1 1		
EXTERNAL:	LITCO BRYCE, J H	1 1	NOAC	1 1
	NRC PDR	1 1		

C
A
T
E
G
O
R
Y

1

D
O
C
U
M
E
N
T

NOTE TO ALL "RIDS" RECIPIENTS:
 PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM OWFN 5D-5 (EXT. 415-2083) TO ELIMINATE YOUR NAME FROM
 DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 19 ENCL 19

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

April 10, 1996
GO2-96-082

Docket No. 50-397

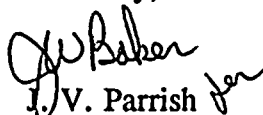
U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
MARCH 1996

Transmitted herewith is the Monthly Operating Report for the month of March 1996 as required by Technical Specification 6.9.1.6.

Sincerely,



J.V. Parrish
Chief Executive Officer
(Mail Drop 1023)

JVP:DGE

cc: LJ Callan, NRC R IV
NRC Sr. Resident Inspector (927N)
INPO
ANI Library
Utility Data Institute
BPA (399)

170021

9604170322 960331
PDR ADCK 05000397
R PDR

IE24
11

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397

UNIT: WNP-2

DATE: April 1, 1996

COMPLETED BY: D. G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: MARCH 1996

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	716
2	41
3	-13
4	-14
5	-14
6	-14
7	-14
8	-14
9	-14
10	-13
11	-13
12	-13
13	-13
14	-13
15	-13

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	-14
17	-14
18	-14
19	-13
20	-13
21	-13
22	-14
23	-14
24	-14
25	-13
26	-14
27	-13
28	-9
29	-10
30	-13
31	-14

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

OPERATING STATUS REPORT for WNP-2

Date: April 1, 1996

-
1. Docket: 50-397
 2. Reporting Period: **MARCH 1996** Outage + On-line Hours: 33.6
 3. Utility Contact: **David G. Embree (509) 377-8448**
 4. Licensed Thermal Power (MW_t): 3486
 5. Nameplate Rating (Gross MW_e): 1199
 6. Design Electrical Rating (Net MW_e): 1153
 7. Maximum Dependable Capacity - summer (Gross MW_e): 1153
 8. Maximum Dependable Capacity - summer (Net MW_e): 1107
 9. If changes occur above since last report, give reasons: none
 10. Power to which restricted, if any (Net MW_e): 0 after March 2, 1996
 11. Reasons for restrictions, if any: Reserve shutdown for economic reasons

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	744.0	2,184.0	99,032.2
13. Hours Reactor Critical	45.1	1,485.1	71,120.9
14. Rx Reserve Shutdown Hours	698.9	698.9	1,443.8
15. Hours Generator On-Line	33.6	1,473.6	68,724.1
16. Unit Reserve Shutdown Hours	710.4	710.4	1,669.2
17. Gross Thermal Energy (MWH)	68,851	4,425,360	204,882,910
18. Gross Electrical Energy (MWH)	19,240	1,505,290	69,082,770
19. Net Electrical Energy (MWH)	8,898	1,441,464	66,199,782
20. Unit Service Factor	4.5%	67.5%	69.4%
21. Unit Availability Factor	100.0%	100.0%	71.1%
22. Unit Capacity Factor (MDC Net)	1.1%	59.8%	61.2%
23. Unit Capacity Factor (DER Net)	1.0%	57.2%	60.4%
24. Unit Forced Outage Rate	0.0%	0.0%	10.8%
25. Forced Outage Hours	0.0	0.0	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,
4/13/96, 55 days
27. If currently shutdown, estimated startup date: NA

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397

UNIT NAME: WNP-2

DATE: April 1, 1996

COMPLETED BY: D.G. Embree

TELEPHONE: (509) 377-8448

REPORT PERIOD: MARCH 1996

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
96-06	3/1/96	S	33.6	H	4	NA	ZZ	ZZZZZZ	Economic dispatch (load following) at the request of the BPA.
96-07	3/2/96	S	710.4	H	1	NA	ZZ	ZZZZZZ	Economic dispatch (reserve shutdown) at the request of the BPA.

SUMMARY:

At the beginning of the month, the plant continued to operate at reduced power (load following) at the request of the BPA for economic reasons. On March 2 the plant was shutdown at the request of the BPA for economic reasons. The plant will remain in reserve shutdown until the beginning of the annual planned refueling/maintenance outage which is planned to begin April 13, 1996.

TYPE	REASON		METHOD	SYSTEM & COMPONENT
F - Forced	A - Equipment Failure	E - Operator Training & License Examination	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	F - Administration	2 - Manual Scram	
	C - Refueling	G - Operational Error	3 - Auto Scram	
	D - Regulatory Restriction	H - Other	4 - Continued	
			5 - Reduced Load	
			9 - Other	

