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 AUTH. NAME AUTHOR AFFILIATION
 EMBREE, D.G. Washington Public Power Supply System
 PARRISH, J.V. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1995 for WNP-2.
 W/951110 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

November 10, 1995
G02-95-241

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
OCTOBER 1995

Transmitted herewith is the Monthly Operating Report for the month of October 1995 as required by Technical Specification 6.9.1.6.

Sincerely,



J. V. Parrish (Mail Drop 1023)
Vice President, Nuclear Operations

JVP:DGE

cc: LJ Callan, NRC RIV
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OPERATING STATUS REPORT for WNP-2

Date: November 1, 1995

1. Docket: 50-397
2. Reporting Period: **OCTOBER 1995** Outage + On-line Hours: 745.0
3. Utility Contact: **David G. Embree (509) 377-8448**
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity (Gross MW_e): 1145
8. Maximum Dependable Capacity (Net MW_e): 1099
9. If changes occur above since last report, give reasons: none

10. Power to which restricted, if any (Net MW_e): about 98% (DER net \approx 1130 MWe)
11. Reasons for restrictions, if any: administrative limit placed on plant operations
until special feedwater flow test results are validated, which may result in
about a 2% decrease in power.

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	745.0	7,296.0	95,384.2
13. Hours Reactor Critical	745.0	5,471.2	68,171.8
14. Rx Reserve Shutdown Hours	0.0	404.5	744.9
15. Hours Generator On-Line	745.0	5,218.9	65,786.5
16. Unit Reserve Shutdown Hours	0.0	577.1	958.8
17. Gross Thermal Energy (MWH)	2,570,836	16,956,903	196,219,743
18. Gross Electrical Energy (MWH)	868,390	5,792,860	66,146,360
19. Net Electrical Energy (MWH)	837,936	5,555,835	63,380,969
20. Unit Service Factor	100.0%	71.5%	69.0%
21. Unit Availability Factor	100.0%	79.4%	70.0%
22. Unit Capacity Factor (MDC Net)	102.3%	69.9%	60.9%
23. Unit Capacity Factor (DER Net)	97.5%	67.4%	60.1%
24. Unit Forced Outage Rate	0.0%	6.3%	11.2%
25. Forced Outage Hours	0.0	348.6	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,
4/13/96, 55 days
27. If currently shutdown, estimated startup date: NA

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: November 1, 1995
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: OCTOBER 1995

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1136
2	1059
3	1029
4	1133
5	1136
6	1132
7	1131
8	1133
9	1132
10	1124
11	1130
12	1138
13	1138
14	1133
15	1131

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1125
17	1129
18	1135
19	1140
20	1138
21	1137
22	1141
23	1142
24	1083
25	1065
26	1110
27	1139
28	1139
29	1146
30	1136
31	1149

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: November 1, 1995
 COMPLETED BY: D.G. Embree
 TELEPHONE: (509) 377-8443

REPORT PERIOD: OCTOBER 1995

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
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None

SUMMARY: At the beginning of the month, the plant was operating at full power. The plant did not significantly (>20% decrease from previous day) reduce power during the entire month.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H

