

PRIORITY 1

(ACCELERATED RIDS PROCESSING)

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9510160263 DOC. DATE: 95/09/30 NOTARIZED: NO DOCKET #
FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
AUTH. NAME AUTHOR AFFILIATION
ENBREE, D.G. Washington Public Power Supply System
PARRISH, J.V. Washington Public Power Supply System
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept 1995 for WNP-2.W/951009 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTTR 1 ENCL 1 SIZE: 5
TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

| | RECIPIENT ID CODE/NAME | COPIES LTTR ENCL | RECIPIENT ID CODE/NAME | COPIES LTTR ENCL |
|-----------|---------------------------|---------------------|---------------------------|---------------------|
| | PD4-2 PD | 1 1 | CLIFFORD, J | 1 1 |
| INTERNAL: | ACRS | 10 10 | AEOD/SPD/RRAB | 1 1 |
| | <u>FILE CENTER</u> 001 | 1 1 | NRR/DISP/PIPB | 1 1 |
| | NRR/DRPM/PECB | 1 1 | RGN4 | 1 1 |
| EXTERNAL: | LITCO BRYCE, J H | 1 1 | NOAC | 1 1 |
| | NRC PDR | 1 1 | | |

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL
DESK, ROOM OWFN 5D8 (415-2083) TO ELIMINATE YOUR NAME FROM
DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 20 ENCL 20

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

October 9, 1995
G02-95-209

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21
MONTHLY OPERATING REPORT
SEPTEMBER 1995**

Transmitted herewith is the Monthly Operating Report for the month of September 1995 as required by Technical Specification 6.9.1.6.

Sincerely,



J. V. Parrish (Mail Drop 1023)
Vice President, Nuclear Operations

JVP:DGE

cc: LJ Callan, NRC RIV
NRC Sr. Resident Inspector (927N)
INPO
ANI Library
Utility Data Institute
BPA (399)

160175

9510160263 950930
PDR ADDCK 05000397
R. PDR

TERA
11

OPERATING STATUS REPORT for WNP-2

Date: October 1, 1995

1. Docket: 50-397
2. Reporting Period: SEPTEMBER 1995 Outage + On-line Hours: 720.0
3. Utility Contact: David G. Embree (509) 377-8448
4. Licensed Thermal Power (MW_t): 3486
5. Nameplate Rating (Gross MW_e): 1199
6. Design Electrical Rating (Net MW_e): 1153
7. Maximum Dependable Capacity (Gross MW_e): 1145
8. Maximum Dependable Capacity (Net MW_e): 1099
9. If changes occur above since last report, give reasons: none

10. Power to which restricted, if any (Net MW_e): about 98% (DER net \approx 1130 MWe)
11. Reasons for restrictions, if any: administrative limit placed on plant operations
until special feedwater flow test results are validated, which may result in
about a 2% decrease in power.

| | <u>MONTH</u> | <u>YEAR</u> | <u>CUMULATIVE</u> |
|------------------------------------|--------------|-------------|-------------------|
| 12. Report Period Hours | 720.0 | 6,551.0 | 94,639.2 |
| 13. Hours Reactor Critical | 720.0 | 4,726.2 | 67,426.8 |
| 14. Rx Reserve Shutdown Hours | 0.0 | 404.5 | 744.9 |
| 15. Hours Generator On-Line | 720.0 | 4,473.9 | 65,041.5 |
| 16. Unit Reserve Shutdown Hours | 0.0 | 577.1 | 958.8 |
| 17. Gross Thermal Energy (MWH) | 2,485,289 | 14,386,067 | 193,648,907 |
| 18. Gross Electrical Energy (MWH) | 846,230 | 4,924,470 | 65,277,970 |
| 19. Net Electrical Energy (MWH) | 815,843 | 4,717,899 | 62,543,033 |
| 20. Unit Service Factor | 100.0% | 68.3% | 68.7% |
| 21. Unit Availability Factor | 100.0% | 77.1% | 69.7% |
| 22. Unit Capacity Factor (MDC Net) | 103.1% | 66.1% | 60.5% |
| 23. Unit Capacity Factor (DER Net) | 98.3% | 63.9% | 59.8% |
| 24. Unit Forced Outage Rate | 0.0% | 7.2% | 11.3% |
| 25. Forced Outage Hours | 0.0 | 348.6 | 8,319.7 |

26. Shutdowns scheduled over the next 6 months (type, date, duration): None
27. If currently shutdown, estimated startup date: NA

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

1. The first part of the report
describes the general situation
of the country and the
main problems which are
facing it.

2. The second part of the report
describes the main problems
which are facing the country
and the main problems which
are facing it.

3. The third part of the report
describes the main problems
which are facing the country
and the main problems which
are facing it.

4. The fourth part of the report
describes the main problems
which are facing the country
and the main problems which
are facing it.

5. The fifth part of the report
describes the main problems
which are facing the country
and the main problems which
are facing it.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: October 1, 1995
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: SEPTEMBER 1995

| DAY | AVERAGE DAILY POWER LEVEL (Net MWe) |
|-----|--|
| 1 | 1151 |
| 2 | 1145 |
| 3 | 952 |
| 4 | 1101 |
| 5 | 1151 |
| 6 | 1154 |
| 7 | 1153 |
| 8 | 1150 |
| 9 | 1145 |
| 10 | 1146 |
| 11 | 1147 |
| 12 | 1151 |
| 13 | 1150 |
| 14 | 1150 |
| 15 | 1149 |

| DAY | AVERAGE DAILY POWER LEVEL (Net MWe) |
|-----|--|
| 16 | 1147 |
| 17 | 1148 |
| 18 | 1147 |
| 19 | 1130 |
| 20 | 1130 |
| 21 | 1137 |
| 22 | 1137 |
| 23 | 1132 |
| 24 | 1134 |
| 25 | 1130 |
| 26 | 1128 |
| 27 | 1125 |
| 28 | 1127 |
| 29 | 1131 |
| 30 | 1118 |

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

29

10

4

10

4

10

4

4

10

4

10

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: October 1, 1995
 COMPLETED BY: D.G. Embree
 TELEPHONE: (509) 377-8448

REPORT PERIOD: SEPTEMBER 1995

| No. | Date | Type | Hours | Reason | Method | LER Number | System | Component | Cause and Corrective Action To Prevent Recurrence |
|-----|------|------|-------|--------|--------|------------|--------|-----------|---|
|-----|------|------|-------|--------|--------|------------|--------|-----------|---|

None

SUMMARY: At the beginning of the month, the plant was operating at full power. The plant did not significantly (>20% decrease from previous day) reduce power during the entire month.

| <u>TYPE</u> | <u>REASON</u> | <u>METHOD</u> | <u>SYSTEM & COMPONENT</u> |
|---------------|---|------------------|-------------------------------|
| F - Forced | A - Equipment Failure | 1 - Manual | NUREG-0161 Exhibits F & H |
| S - Scheduled | B - Maintenance or Test | 2 - Manual Scram | |
| | C - Refueling | 3 - Auto Scram | |
| | D - Regulatory Restriction | 4 - Continued | |
| | E - Operator Training & License Examination | 5 - Reduced Load | |
| | F - Administration | 9 - Other | |
| | G - Operational Error | | |
| | H - Other | | |



27-1

27-2

27-3

27-4

27-5

27-6

27-7

Author: LINDA M. MAR at ~sspo08
Date: 9/29/95 10:19 AM
Priority: Normal
TO: JOHN P. ALBERS at ~SSPO10
TO: SHARON M. GRUNST at ~SSPO03
TO: JOHN C. HANSON at ~SSPO16
TO: TAMMY S. LOVE at ~SSPO15
TO: LINDA M. MAR
TO: MATT M. MONOPOLI at ~SSPO16
TO: GARY D. SANFORD at ~SSPO15
TO: CHRISTOPHER J. SCHWARZ at ~SSPO02
TO: JOHN E. WYRICK at ~SSPO12
TO: JOSEPHINE J. AMES at ~SSPO11
TO: LUELLA R. HAWKINS at ~SSPO13
TO: LINDA L. LONG at ~SSPO04
TO: DENISE S. MILLS at ~SSPO11
TO: DIANE L. WEBB at ~SSPO15
Subject: Delegation of Authority

----- Message Contents -----

+-----+
| INTEROFFICE MEMORANDUM |
+-----+

DATE: September 27, 1995

TO: J. V. Parrish, Vice President, Nuclear Operations (1023)

FROM: J. H. Swailes, WNP-2 Plant General Manager (927M)

SUBJECT: DELEGATION OF AUTHORITY

REFERENCE:

During my absence on September 30-October 5, 1995, Mr. G. O. Smith, Director, Quality, will act for the WNP-2 Plant General Manager. Mr. Smith will have full authority of the position with the exception of personnel and salary actions.

Should my actual return be delayed, this delegation shall continue until my actual return.

lmm

"Original signed and filed"