

# PRIORITY 1

(ACCELERATED RIDS PROCESSING)

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ACCESSION NBR: 9507140152      DOC. DATE: 95/06/30      NOTARIZED: NO      DOCKET #  
FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe      05000397  
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EMBREE, D.G.      Washington Public Power Supply System  
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RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1995 for WNP-2.  
W/950710 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

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July 10, 1995  
G02-95-127

Docket No. 50-397

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Subject:           WNP-2 OPERATING LICENSE NPF-21  
MONTHLY OPERATING REPORT  
JUNE 1995

Transmitted herewith is the Monthly Operating Report for the month of June 1995 as required by Technical Specification 6.9.1.6.

Sincerely,

J. V. Parrish (Mail Drop 1023)  
Vice President, Nuclear Operations

JVP:DGE

cc:   LJ Callan, NRC RIV  
      NRC Sr. Resident Inspector (927N)  
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# OPERATING STATUS REPORT for WNP-2

Date: July 1, 1995

1. Docket: 50-397
2. Reporting Period: JUNE 1995 Outage + On-Line Hours: 213.3
3. Utility Contact: David G. Embree (509) 377-8448
4. Licensed Thermal Power (MW<sub>t</sub>): 3486
5. Nameplate Rating (Gross MW<sub>e</sub>): 1200.9
6. Design Electrical Rating (Net MW<sub>e</sub>): 1120
7. Maximum Dependable Capacity (Gross MW<sub>e</sub>): 1132
8. Maximum Dependable Capacity (Net MW<sub>e</sub>): 1086
9. If changes occur above since last report, give reasons: Reactor power uprate (+5%)
10. Power to which restricted, if any (Net MW<sub>e</sub>): None
11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	720.0	4,343.0	92,431.2
13. Hours Reactor Critical	130.3	2,534.6	65,235.2
14. Rx Reserve Shutdown Hours	388.0	388.0	728.4
15. Hours Generator On-Line	11.7	2,336.2	62,903.8
16. Unit Reserve Shutdown Hours	506.7	506.7	888.4
17. Gross Thermal Energy (MWH)	34,049	7,438,077	186,700,917
18. Gross Electrical Energy (MWH)	1,480	2,555,460	62,908,960
19. Net Electrical Energy (MWH)	-8,696	2,436,995	60,262,129
20. Unit Service Factor	1.6%	53.8%	68.1%
21. Unit Availability Factor	72.0%	65.5%	69.0%
22. Unit Capacity Factor (MDC Net)	0.0%	51.7%	59.7%
23. Unit Capacity Factor (DER Net)	0.0%	50.1%	59.0%
24. Unit Forced Outage Rate	0.0%	13.0%	11.7%
25. Forced Outage Hours	0.0	348.6	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): None
27. If currently shutdown, estimated startup date: July 3, 1995

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: July 1, 1995  
COMPLETED BY: D. G. Embree  
TELEPHONE: (509) 377-8448

REPORT PERIOD: JUNE 1995

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-14
2	-14
3	-14
4	-13
5	-14
6	-13
7	-14
8	-14
9	-14
10	-16
11	-17
12	-17
13	-16
14	45
15	-15

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	-14
17	-13
18	-13
19	-14
20	-14
21	-14
22	-14
23	-13
24	-13
25	-13
26	-14
27	-14
28	-14
29	-14
30	-14

## INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.





# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397  
 UNIT NAME: WNP-2  
 DATE: July 1, 1995  
 COMPLETED BY: D.G. Embree  
 TELEPHONE: (509) 377-8448

REPORT PERIOD: JUNE 1995

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
95-05	4/22/95	S	201.7	C	4	N/A	RC	FUELXX	Continuation from previous month and concluded with plant entering reserve shutdown (an additional 117.2 hours off line) on June 9th.
95-06	6/14/95	S	390.0	H	2	N/A	N/A	N/A	Re-entered reserve shutdown following half a day of turbine testing on the grid.

**SUMMARY:** At the beginning of the month, the plant continued the annual refueling outage and then entered reserve shutdown for the remainder of June. The plant is expected to startup on July 3, 1995.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H