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 AUTH. NAME AUTHOR AFFILIATION
 EMBREE, D.G. Washington Public Power Supply System
 PARRISH, J.V. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1995 for WNP-2.W/950609 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

June 9, 1995
G02-95-111

Docket No. 50-397

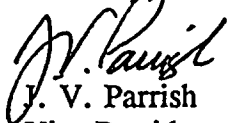
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Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21**
 MONTHLY OPERATING REPORT
 MAY 1995

Transmitted herewith is the Monthly Operating Report for the month of May 1995 as required by Technical Specification 6.9.1.6.

Sincerely,



J. V. Parrish (Mail Drop 1023)
Vice President, Nuclear Operations

JVP:DGE

cc: LJ Callan, NRC RIV
 NRC Sr. Resident Inspector (927N)
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OPERATING STATUS REPORT

for WNP-2

Date: June 1, 1995

1. Docket: 50-397
2. Reporting Period: MAY 1995 Outage + On-Line Hours: 744.0
3. Utility Contact: David G. Embree (509) 377-8448
4. Licensed Thermal Power (MW_t): 3323
5. Nameplate Rating (Gross MW_e): 1200.9
6. Design Electrical Rating (Net MW_e): 1120
7. Maximum Dependable Capacity (Gross MW_e): 1132
8. Maximum Dependable Capacity (Net MW_e): 1086
9. If changes occur above since last report, give reasons: None
10. Power to which restricted, if any (Net MW_e): None
11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	744.0	3,623.0	91,711.2
13. Hours Reactor Critical	0.0	2,404.3	65,104.9
14. Rx Reserve Shutdown Hours	0.0	0.0	340.4
15. Hours Generator On-Line	0.0	2,324.5	62,892.1
16. Unit Reserve Shutdown Hours	0.0	0.0	381.7
17. Gross Thermal Energy (MWH)	0	7,404,028	186,666,868
18. Gross Electrical Energy (MWH)	0	2,553,980	62,907,480
19. Net Electrical Energy (MWH)	-6,104	2,445,691	60,270,825
20. Unit Service Factor	0.0%	64.2%	68.6%
21. Unit Availability Factor	0.0%	64.2%	69.0%
22. Unit Capacity Factor (MDC Net)	0.0%	62.2%	60.2%
23. Unit Capacity Factor (DER Net)	0.0%	60.3%	59.5%
24. Unit Forced Outage Rate	0.0%	13.0%	11.7%
25. Forced Outage Hours	0.0	348.6	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,
April 22, 1995, 42 days.
27. If currently shutdown, estimated startup date: June 4, 1995

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: June 1, 1995
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: MAY 1995

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-12
2	-10
3	-9
4	-8
5	-9
6	-9
7	-8
8	-9
9	-9
10	-8
11	-8
12	-9
13	-7
14	-7
15	-7

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	-7
17	-7
18	-7
19	-6
20	-6
21	-6
22	-6
23	-7
24	-7
25	-10
26	-10
27	-10
28	-9
29	-8
30	-9
31	-12

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



11/11/11

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: June 1, 1995
 COMPLETED BY: D.G. Embree
 TELEPHONE: (509) 377-8448

REPORT PERIOD: MAY 1995

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
95-05	4/22/95	S	744.0	C	4	N/A	RC	FUELXX	Continuation from previous month.

SUMMARY: At the beginning of the month, the plant continued the annual refueling outage with an estimated startup date of June 4, 1995.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H



11/11/11