

# PRIORITY 1

## ACCELERATED RIDS PROCESSING

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 EMBREE, D.G.      Washington Public Power Supply System  
 PARRISH, J.V.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Apr 1995 for WNP-2.  
 W/950510 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

May 10, 1995  
GO2-95-092

Docket No. 50-397

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Subject: **WNP-2 OPERATING LICENSE NPF-21  
MONTHLY OPERATING REPORT  
APRIL 1995**

Transmitted herewith is the Monthly Operating Report for the month of April, 1995 as required by Technical Specification 6.9.1.6.

Sincerely,

*John Swails for JV Parrish*  
J.V. Parrish (Mail Drop 1023)  
Vice-President, Nuclear Operations

JVP:DGE

cc: LJ Callen, NRC RIV  
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# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397  
UNIT NAME: WNP-2  
DATE: May 1, 1995  
COMPLETED BY: D.G. Embree  
TELEPHONE: (509) 377-8448

REPORT PERIOD: APRIL 1995

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
95-04	4/5/95	F	152.4	A	3	95-006	HA	INSTRU	Relay failure caused turbine trip and automatic scram during monthly surveillance testing. Relay replaced.
95-05	4/22/95	S	206.0	C	1	N/A	RC	FUELXX	Plant entered annual refueling and maintenance outage (R-10) on April 22.

## SUMMARY:

At the beginning of the month the plant was operating at full power. On April 5, the plant experienced an automatic scram resulting in about 6 days of forced outage. Following the forced outage, the plant restarted and operated an additional 11 days then plant shutdown for the annual refueling outage on April 22.

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: May 1, 1995  
COMPLETED BY: D. G. Embree  
TELEPHONE: (509) 377-8448

REPORT PERIOD: APRIL 1995

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1079
2	1108
3	1107
4	1101
5	453
6	-16
7	-15
8	-13
9	-13
10	-13
11	13
12	396
13	1031
14	960
15	1100

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1097
17	1092
18	1094
19	1095
20	1093
21	942
22	57
23	-14
24	-14
25	-16
26	-16
27	-14
28	-13
29	-12
30	-12

### INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



10/10/10

# OPERATING STATUS REPORT for WNP-2

Date: May 1, 1995

1. Docket: 50-397
2. Reporting Period: **APRIL 1995** Outage + On-Line Hours: 719.0
3. Utility Contact: **David G. Embree (509) 377-8448**
4. Licensed Thermal Power (MW<sub>t</sub>): 3323
5. Nameplate Rating (Gross MW<sub>e</sub>): 1200.9
6. Design Electrical Rating (Net MW<sub>e</sub>): 1120
7. Maximum Dependable Capacity (Gross MW<sub>e</sub>): 1132
8. Maximum Dependable Capacity (Net MW<sub>e</sub>): 1086
9. If changes occur above since last report, give reasons: N/A
10. Power to which restricted, if any (Net MW<sub>e</sub>): None

11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	719.0	2,879.0	90,967.2
13. Hours Reactor Critical	392.9	2,404.3	65,104.9
14. Rx Reserve Shutdown Hours	0.0	0.0	340.4
15. Hours Generator On-Line	360.7	2,324.5	62,892.1
16. Unit Reserve Shutdown Hours	0.0	0.0	381.7
17. Gross Thermal Energy (MWH)	1,086,196	7,404,028	186,666,868
18. Gross Electrical Energy (MWH)	368,200	2,553,980	62,907,480
19. Net Electrical Energy (MWH)	350,163	2,451,795	60,276,929
20. Unit Service Factor	50.2%	80.7%	69.1%
21. Unit Availability Factor	50.2%	80.7%	69.6%
22. Unit Capacity Factor (MDC Net)	44.8%	78.4%	60.7%
23. Unit Capacity Factor (DER Net)	43.5%	76.0%	60.0%
24. Unit Forced Outage Rate	29.7%	13.0%	11.7%
25. Forced Outage Hours	152.4	348.6	8,319.7

26. Shutdowns scheduled over the next 6 months (type, date, duration): Refueling,  
April 22, 1995, 42 days.
27. If currently shutdown, estimated startup date: May 31, 1995

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.