

# PRIORITY 1

(ACCELERATED RIDS PROCESSING)

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9504120340      DOC. DATE: 95/03/31      NOTARIZED: NO      DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe      05000397  
 AUTH. NAME      AUTHOR AFFILIATION  
 EMBREE, D.G.      Washington Public Power Supply System  
 SCHWARZ, C.J.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1995 for WA Nuclear Project  
 2.W/950407 ltr.

DISTRIBUTION CODE: IE24D      COPIES RECEIVED: LTR 1      ENCL 1      SIZE: 4  
 TITLE: Monthly Operating Report (per Tech Specs)

### NOTES:

RECIPIENT ID CODE/NAME	COPIES LTTR   ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR   ENCL
PD4-2 PD	1      1	CLIFFORD, J	1      1
INTERNAL: ACRS	10      10	AEOD/SPD/RRAB	1      1
<del>EPHE CENTER</del> ON	1      1	NRR/DISP/PIPB	1      1
<del>NRR/DOPS/OECB</del>	1      1	RGN4	1      1
EXTERNAL: LITCO BRYCE, J H	1      1	NOAC	1      1
NRC PDR	1      1		

### NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL  
 DESK, ROOM P1-37 (EXT. 504-2083) TO ELIMINATE YOUR NAME FROM  
 DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR      20      ENCL      20

P  
R  
I  
O  
R  
I  
T  
Y  
  
D  
O  
C  
U  
M  
E  
N  
T

C  
S  
E  
C  
S  
I  
T  
Y  
  
F  
C  
C  
C  
L  
M  
E  
A  
L



---

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

---

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

---

April 7, 1995  
G02-95-067

Docket No. 50-397

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Dear Sirs:

Subject:               **WASHINGTON NUCLEAR PROJECT NO. 2**  
                             **MONTHLY OPERATING REPORT**  
                             **MARCH 1995**

Transmitted herewith is the Monthly Operating Report for the month of March, 1995 as required by our Technical Specifications 6.9.1.6.

Sincerely,

C. J. Schwarz  
Operations Manager (MD 9270)

CJS:DGE

cc:    NRC, Administrator, Region IV  
       NRC, Resident Inspector (927N)  
       INPO  
       ANI Library  
       Utility Data Institute  
       BPA (399)

120006

9504120340 950331  
PDR ADDCK 05000397  
R PDR

JE24/



## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: April 1, 1995  
COMPLETED BY: D. G. Embree  
TELEPHONE: (509) 377-8448

REPORT PERIOD: MARCH 1995

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	-4
2	487
3	1100
4	1068
5	1116
6	1117
7	1117
8	1111
9	1103
10	1099
11	1042
12	1108
13	1107
14	1103
15	1108

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1112
17	1108
18	1103
19	1109
20	1097
21	1110
22	1113
23	1111
24	1111
25	1061
26	1116
27	1112
28	1109
29	1112
30	1111
31	1106

### INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



# OPERATING STATUS REPORT

## for WNP-2

Date: April 1, 1995

1. Docket: 50-397
2. Reporting Period: **MARCH 1995**                      Outage + On-Line Hours: 744.0
3. Utility Contact: **David G. Embree (509) 377-8448**
4. Licensed Thermal Power (MW<sub>t</sub>):                      3323
5. Nameplate Rating (Gross MW<sub>e</sub>):                      1200.9
6. Design Electrical Rating (Net MW<sub>e</sub>):                      1120
7. Maximum Dependable Capacity (Gross MW<sub>e</sub>):                      1132
8. Maximum Dependable Capacity (Net MW<sub>e</sub>):                      1086
9. If changes occur above since last report, give reasons:                      N/A
10. Power to which restricted, if any (Net MW<sub>e</sub>):                      None
11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	744.0	2,160.0	90,248.2
13. Hours Reactor Critical	739.6	2,011.4	64,712.0
14. Rx Reserve Shutdown Hours	0.0	0.0	340.4
15. Hours Generator On-Line	722.2	1,963.8	62,531.4
16. Unit Reserve Shutdown Hours	0.0	0.0	381.7
17. Gross Thermal Energy (MWH)	2,342,830	6,317,832	185,580,672
18. Gross Electrical Energy (MWH)	809,850	2,185,780	62,539,280
19. Net Electrical Energy (MWH)	779,555	2,101,632	59,926,766
20. Unit Service Factor	97.1%	90.9%	69.3%
21. Unit Availability Factor	97.1%	90.9%	69.7%
22. Unit Capacity Factor (MDC Net)	96.5%	89.6%	60.8%
23. Unit Capacity Factor (DER Net)	93.6%	86.9%	60.2%
24. Unit Forced Outage Rate	2.9%	9.1%	11.6%
25. Forced Outage Hours	21.8	196.2	8,167.3

26. Shutdowns scheduled over the next 6 months (type, date, duration):                      Refueling,  
April 15, 1995, 42 days.
27. If currently shutdown, estimated startup date:

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397  
UNIT NAME: WNP-2  
DATE: April 1, 1995  
COMPLETED BY: D.G. Embree  
TELEPHONE: (509) 377-8448

REPORT PERIOD: MARCH 1995

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
95-03	2/26/95	F	21.8	A	4	95-004	HA	INSTRU	Equipment malfunction causing turbine governor valves to ramp closed - DEH electronic control card was replaced.

**SUMMARY:** At the beginning of the month the plant was in the process of starting up following an automatic scram as the result of a DEH control panel problem. The plant completed the month with normal operation.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM &amp; COMPONENT</u>
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other
			NUREG-0161 Exhibits F & H



