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ACCESSION NBR:9412190167 DOC.DATE: 94/11/30 NOTARIZED: NO DOCKET #
FACIL:50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
AUTH.NAME AUTHOR AFFILIATION
EMBREE,D.G. Washington Public Power Supply System
SMITH,G.O. Washington Public Power Supply System
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1994 for Nuclear Plant Unit 2.W/941208 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

December 8, 1994
G02-94-271

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sirs:

Subject: **NUCLEAR PLANT NO. 2**
MONTHLY OPERATING REPORT
NOVEMBER 1994

Transmitted herewith is the Monthly Operating Report for the month of November, 1994 as required by our Technical Specifications 6.9.1.6.

Sincerely,

G. O. Smith
Operations Division Manager (MD 927O)

GOS:DGE

cc: NRC, MN BB-7602, Washington, DC
NRC, Administrator, Region IV
NRC, Resident Inspector (927N)
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JE24

OPERATING STATUS REPORT
for WNP-2

Date: December 1, 1994

1. Docket: 50-397
2. Reporting Period: NOVEMBER 1994 Outage + On-Line Hours: 720.0
3. Utility Contact: David G. Embree (509) 377-8448
4. Licensed Thermal Power (MW_t): 3323
5. Nameplate Rating (Gross MW_e): 1200.9
6. Design Electrical Rating (Net MW_e): 1120
7. Maximum Dependable Capacity (Gross MW_e): 1132
8. Maximum Dependable Capacity (Net MW_e): 1086
9. If changes occur above since last report, give reasons: N/A

10. Power to which restricted, if any (Net MW_e): None
11. Reasons for restrictions, if any:

		MONTH	YEAR	CUMULATIVE
12.	Report Period Hours	720.0	8,016.0	87,344.2
13.	Hours Reactor Critical	720.0	5,846.4	61,956.6
14.	Rx Reserve Shutdown Hours	0.0	0.0	340.4
15.	Hours Generator On-Line	720.0	5,756.6	59,823.6
16.	Unit Reserve Shutdown Hours	0.0	0.0	381.7
17.	Gross Thermal Energy (MWH)	2,381,306	18,037,723	176,799,029
18.	Gross Electrical Energy (MWH)	827,300	6,183,510	59,495,720
19.	Net Electrical Energy (MWH)	797,296	5,913,241	56,998,626
20.	Unit Service Factor	100.0%	71.8%	68.5%
21.	Unit Availability Factor	100.0%	71.8%	68.9%
22.	Unit Capacity Factor (MDC Net)	102.0%	67.9%	59.8%
23.	Unit Capacity Factor (DER Net)	98.9%	65.9%	59.1%
24.	Unit Forced Outage Rate	0.0%	1.5%	11.8%
25.	Forced Outage Hours	0.0	85.8	7,971.1

26. Shutdowns scheduled over the next 6 months (type, date, duration):
Annual refueling (R-10), April 15, 1995, 42 days.
27. If currently shutdown, estimated startup date: N/A

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: December 1, 1994
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: NOVEMBER 1994

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)	DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1108	16	1109
2	1118	17	1115
3	1113	18	1118
4	1109	19	994
5	1120	20	1095
6	1117	21	1120
7	1111	22	1119
8	1112	23	1110
9	1104	24	1116
10	1108	25	1113
11	1109	26	1115
12	1113	27	1112
13	1114	28	1115
14	1107	29	1104
15	1110	30	1093

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: December 1, 1994
COMPLETED BY: D.G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: NOVEMBER 1994

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
	None								

SUMMARY: The plant operated at full power during most all of the month, except for short downpower evolutions for periodic testing and minor maintenance.

TYPE	REASON		METHOD	SYSTEM & COMPONENT
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other	NUREG-0161 Exhibits F & H