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 EMBREE, D.G. Washington Public Power Supply System
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 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept 1994 for WNP Unit 2.w/941005 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

October 5, 1994
G02-94-232

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sirs:

Subject: **NUCLEAR PLANT NO. 2**
 MONTHLY OPERATING REPORT
 SEPTEMBER 1994

Transmitted herewith is the Monthly Operating Report for the month of September, 1994 as required by our Technical Specifications 6.9.1.6.

Sincerely,


G. O. Smith
Operations Division Manager (MD 9270)

GOS:DGE

cc: NRC, MN BB-7602, Washington, DC
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OPERATING STATUS REPORT for WNP-2

Date: October 1, 1994

1. Docket: 50-397
2. Reporting Period: **SEPTEMBER 1994** Outage + On-Line Hours: 720.0
3. Utility Contact: **David G. Embree (509) 377-8448**
4. Licensed Thermal Power (MW_t): 3323
5. Nameplate Rating (Gross MW_e): 1200.9
6. Design Electrical Rating (Net MW_e): 1120
7. Maximum Dependable Capacity (Gross MW_e): 1132
8. Maximum Dependable Capacity (Net MW_e): 1086
9. If changes occur above since last report, give reasons: N/A
10. Power to which restricted, if any (Net MW_e): None
11. Reasons for restrictions, if any:

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. Report Period Hours	720.0	6,551.0	85,879.2
13. Hours Reactor Critical	720.0	4,381.4	60,491.6
14. Rx Reserve Shutdown Hours	0.0	0.0	340.4
15. Hours Generator On-Line	720.0	4,291.6	58,358.6
16. Unit Reserve Shutdown Hours	0.0	0.0	381.7
17. Gross Thermal Energy (MWH)	2,388,583	13,189,404	171,950,710
18. Gross Electrical Energy (MWH)	821,520	4,501,940	57,814,150
19. Net Electrical Energy (MWH)	789,576	4,294,007	55,379,392
20. Unit Service Factor	100.0%	65.5%	68.0%
21. Unit Availability Factor	100.0%	65.5%	68.4%
22. Unit Capacity Factor (MDC Net)	101.0%	60.4%	59.1%
23. Unit Capacity Factor (DER Net)	97.9%	58.5%	58.5%
24. Unit Forced Outage Rate	0.0%	2.0%	12.0%
25. Forced Outage Hours	0.0	85.8	7,971.1

26. Shutdowns scheduled over the next 6 months (type, date, duration): None
27. If currently shutdown, estimated startup date: N/A

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

1. The first part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are listed below the names. The list includes the names of the members of the committee, the names of the members of the subcommittee, and the names of the members of the advisory committee.

2. The second part of the document is a list of the names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are listed below the names. The list includes the names of the members of the committee, the names of the members of the subcommittee, and the names of the members of the advisory committee.

3. The third part of the document is a list of the names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are listed below the names. The list includes the names of the members of the committee, the names of the members of the subcommittee, and the names of the members of the advisory committee.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: October 1, 1994
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: SEPTEMBER 1994

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1089
2	1094
3	1094
4	1103
5	1104
6	1094
7	1095
8	1093
9	1094
10	1104
11	1104
12	1104
13	1101
14	1092
15	1098

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1097
17	1099
18	1098
19	1097
20	1095
21	1097
22	1103
23	1103
24	1070
25	1101
26	1100
27	1098
28	1098
29	1090
30	1092

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: October 1, 1994
COMPLETED BY: D.G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: SEPTEMBER 1994

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
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None

SUMMARY: The plant operated at full power during most all of the month, except for minor downpower evolutions for periodic testing.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F - Forced	A - Equipment Failure	1 - Manual	NUREG-0161 Exhibits F & H
S - Scheduled	B - Maintenance or Test	2 - Manual Scram	
	C - Refueling	3 - Auto Scram	
	D - Regulatory Restriction	4 - Continued	
	E - Operator Training & License Examination	5 - Reduced Load	
	F - Administration	9 - Other	
	G - Operational Error		
	H - Other		



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