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 AUTH. NAME AUTHOR AFFILIATION
 EMBREE, D.G. Washington Public Power Supply System
 SMITH, G.O. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1994 for WPPS 2.
 W940310 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352-0968 • (509) 372-5000

March 10, 1994
G02-94-057

Docket No. 50-397

U. S. Nuclear Regulatory Commission
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Dear Sirs:

Subject: **NUCLEAR PLANT NO. 2**
 MONTHLY OPERATING REPORT
 FEBRUARY 1994

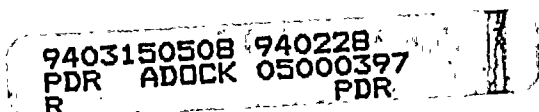
Transmitted herewith is the Monthly Operating Report for the month of February, 1994 as required by our Technical Specifications 6.9.1.6.

Sincerely,

G. O. Smith
Operations Division Manager (MD 9270)

GOS:DGE

cc: Mr. W.H. Lovelace, NRC, Washington, DC
 Mr. K.E. Perkins, NRC Region V
 Mr. R.C. Barr, NRC Resident Inspector (927N)
 Mr. J.T. Wheelock, INPO
 Mr. C. Bergesen, Utility Data Institute
 Mr. J.T. Irish, BPA (399)



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Date: March 1, 1994

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>	
12.	Report Period Hours	672.0	1,416.0	80,744.2
13.	Hours Reactor Critical	672.0	1,416.0	57,526.2
14.	Rx Reserve Shutdown Hours	0.0	0.0	340.4
15.	Hours Generator On-Line	672.0	1,416.0	55,483.0
16.	Unit Reserve Shutdown Hours	0.0	0.0	381.7
17.	Gross Thermal Energy (MWH)	2,222,531	4,628,151	163,389,457
18.	Gross Electrical Energy (MWH)	771,920	1,609,600	54,921,810
19.	Net Electrical Energy (MWH)	742,643	1,548,725	52,634,110
20.	Unit Service Factor	100.0%	100.0%	68.7%
21.	Unit Availability Factor	100.0%	100.0%	69.2%
22.	Unit Capacity Factor (MDC Net)	101.8%	100.7%	59.7%
23.	Unit Capacity Factor (DER Net)	98.7%	97.7%	59.2%
24.	Unit Forced Outage Rate	0.0%	0.0%	12.4%
25.	Forced Outage Hours	0.0	0.0	7,885.3

Note: Cumulative Unit Capacity Factors (MDC & DER) are calculated with weighted averages.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: March 1, 1994
COMPLETED BY: D. G. Embree
TELEPHONE: (509) 377-8448

REPORT PERIOD: FEBRUARY 1994

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
1	1119
2	1118
3	1121
4	1117
5	1120
6	1101
7	1117
8	1116
9	1114
10	1110
11	1105
12	1110
13	1105
14	1106
15	1103

DAY	AVERAGE DAILY POWER LEVEL (Net MWe)
16	1105
17	1103
18	1098
19	1105
20	1108
21	1106
22	1102
23	1096
24	1104
25	1073
26	1083
27	1099
28	1083

INSTRUCTIONS

On this form, list the average daily unit power level in MWe (net) for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-397
 UNIT NAME: WNP-2
 DATE: March 1, 1994
 COMPLETED BY: D.G. Embree
 TELEPHONE: (509) 377-8448

REPORT PERIOD: FEBRUARY 1994

No.	Date	Type	Hours	Reason	Method	LER Number	System	Component	Cause and Corrective Action To Prevent Recurrence
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SUMMARY: WNP-2 operated near full power during the month with no significant power reductions (>20%), however, the reactor was in end-of-cycle coastdown with final feedwater temperature reduction in progress.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F - Forced S - Scheduled	A - Equipment Failure B - Maintenance or Test C - Refueling D - Regulatory Restriction	E - Operator Training & License Examination F - Administration G - Operational Error H - Other	1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other NUREG-0161 Exhibits F & H